Application No.: A.22-03-Exhibit No.: SCE-03



(U 338-E)

Testimony in Support of Southern California Edison Company's Application for Approval of its Energy Efficiency Business Plan For 2024-2031, Volume 3 - CPUC Standard Workpapers, SCE Workpapers and Other Supporting Documentation

Before the

**Public Utilities Commission of the State of California** 

Rosemead, California March 4, 2022

# SCE-03: SCE's Energy Efficiency Business Plan For 2024-2031, Volume 3 - Workpapers

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I.

### **INTRODUCTION**

SCE-03 provides the tables, charts, and other detailed information to support SCE'S Energy Efficiency Business Plan described in SCE-01, and SCE's 2024-2027 Four-Year Portfolio Plan described in SCE-02. Specifically, this Exhibit includes the CPUC Standard Workpapers (Attachment A), SCE's Budget Forecast Workpapers (Attachment B), and other additional workpapers (Attachment C), as described below.

As indicated in SCE's Notice of Availability, these documents have been posted on SCE's website (*www.sce.com*) may be accessed electronically from SCE's website by going to the following URL: **A22-03-XXX EE Business Plan**.

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# Attachment A: CPUC Standard Workpapers

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**DESCRIPTION OF ATTACHMENTS** 

The CPUC Standard Workpapers have been developed based on guidance and requested information by Commission Staff<sup>1</sup>. The following is a list of each workpaper.<sup>2</sup>

- Appendix 1 Bill Payer Impacts [1 Bill Payer Impacts-IOU only]
  - Table 1 Bill Payer Impacts (based on program savings forecasted for the year):
     Information on bill payer impacts, based on program savings for each year.
- Appendix 2 Electric Bill Payer Impacts [2 Rates Rev- IOU Only]
  - Table 2a Electric Bill Payer Impacts Current and Proposed Revenues and Rates,
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  - Table 2b Gas Bill Payer Impacts Current and Proposed Revenues and Rates, Total and Energy Efficiency, by Customer Class: Omitted/Not Applicable.
- Appendix 3 Funding Source Summary [3.1 Funding Source Summary]
  - Table 3.1 PA 2024-2031 Funding Source Summary: Information on the funding sources for the Program Administrator (PA) spending budget request.
- Appendix 4 Budget and Cost Recovery by Funding Source [3.2 Funding Source]

Communicated to SCE originally on September 23, 2021, by the Energy Division via email, with additional updates communicated through February 2, 2022

The name shown after the Appendix number is the title of the workpaper. The name shown in brackets refers to the tab name for each worksheet included in the spreadsheet.

- Table 3a PA Spending Budget Request by Funding Source: Information on annual PA spending budget request for EE programs and Evaluation, Measurement, and Verification (EM&V).
- Table 3b Budget by Funding Source: Information on the Portfolio Budget sources from the Electric Procurement EE funds and Gas PPP Surcharge Funds.
- Table 3c Revenue Requirement for Cost Recovery by Funding Source: Information
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- Table 3d Unspent/Uncommitted Carryover Funds (in positive \$ amounts):
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- Table 3e Total Requested Recovery 2024-2027 Portfolio Budgets Demand Response & Energy Efficiency: Information on requested demand response and EE funding during 2024-2031 portfolio budget.
- Appendix 5 –2024-2027 Program Budget [4.1 Program Budget 2024-2027]
  - Table 4 Budget, Spent, Unspent, Carryover Details: Information on overall budgets for all new and existing EE Programs for 2024-2027.
- Appendix 6 2028-2031 Program Budget [4.2 Program Budget 2028-2031]
  - Table 4 Budget, Spent, Unspent, Carryover Details: Information on overall budgets for all new and existing EE Programs for 2028-2031.
- Appendix 7 Table 4.3 2024 and Beyond Program Changes [4.3 Program Changes]
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- Table 4.3.2 Programs to be closed upon completion of commitments: Information on descriptions and justifications for program to be closed with the disposition of the 2024-2013 Application.
- Table 4.3.3 Programs with Reduced Budgets (>40% budget decrease), to continue in 2024 and beyond: Information on the programs with reduced budgets, budget amounts and justifications.
- Table 4.3.4 Programs with Enhanced Budgets (>40% budget increase): Information
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- Table 4.3.5 Programs that are New in 2024 and Beyond: Information on the
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- Table 4.3.6 Programs with Third-Party Contracts that Sunset during 2024-2027: Information on programs with third-party contracts that sunset during 2027-2027, contract terms and/or limits on extensions, and justifications.
- Appendix 8 Committed EE Program Funding [5 Commitments]
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20	limited to the Agricultural, Codes and Standards, Commercial, and Residential
21	sectors.
	3 The name shown after the Appendix number is the title of the workpaper. The name shown in brackets refers to the tab name for each worksheet included in the spreadsheet.
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### **Attachment C: Additional Workpapers**

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- Appendix 1 Sunsetting and Modifying of Energy Efficiency Compliance Requirements:
   Information on recommendations to sunset or modify compliance requirements contained in energy efficiency resolutions and decisions that are recommended and the justifications.
- Appendix 2 SCE's Active and Planned Third-Party Solicitation Schedule: Information on the schedule of SCE's active and planned third-party solicitations for 2022-2025.
- Appendix 3 CEDARS Filing Submission: Receipts of SCE's submittals of its 2024-2027
   portfolio budget filings into CEDARS.

Pa Name: Southern California Edison
Budget Year: 2024-2031
(This Table applies only to the IOU PAs)

Table 1-Bill Payer Impacts (based on program savings forecasted for the year)	savings forecasted for the ye	ear)		
		Gas Average Rate	Total Average	Total Average
	Electric Average Rate	(Res and Non-Res)	Annual Bill Savings	Lifecycle Bill
	(Res and Non-Res) \$/kwh	\$/therm	by Year (\$)	Savings (\$)
Present Rates - System Average *				
2021	\$ 0.18	N/A	\$ 63,856,575	\$ 377,883,245
2022	\$ 0.18	N/A	\$ 56,583,631	\$ 496,913,855
2023	\$ 0.18	N/A	\$ 89,971,490	\$ 773,233,678
2024	\$ 0.18	N/A	\$ 122,179,691	\$ 1,099,002,178
2025	\$ 0.18	N/A	\$ 121,360,270	\$ 1,097,660,814
2026	\$ 0.18	N/A	\$ 128,568,929	\$ 1,044,412,026
2027	\$ 0.18	N/A	\$ 123,190,311	\$ 996,340,494
2028	\$ 0.18	N/A	\$ 126,176,444	\$ 1,020,491,787
2029	\$ 0.18	N/A	\$ 129,223,605	\$ 1,045,136,664
2030	\$ 0.18	N/A	\$ 132,297,835	\$ 1,070,000,465
2031	8 0.18	N/A	\$ 135,356,561	\$ 1,094,738,876

\* = Based on [relevant date] current effective rates
Total Average Annual Bill Savings by Year (\$) Electric Average Rate (Res and Non-Res) \$/kwh \* Total First Year Electric Net Savings KWH + Gas Average Rate(Res and Non-Res) \$/kwh \* Total Lifecycle Electric Net Savings KWH + Gas Average Rate(Res and Non-Res) \$/kwh \* Total Lifecycle Electric Net Savings KWH + Gas Average Rate(Res and Non-Res) \$/kwhm \* Total Lifecycle Gas Net Savings Therm
Total Average Lifecycle Bill Savings (\$)

2024-2031								
olies only to the IOU PAs)	PAs)	1						
Table 2a - Elect	Table 2a - Electric Bill Payer Impacts - Current and Proposed Revenues and Rates, Total and Energy Efficiency, by Customer Class	enues and Rates, Total and I	Snergy Efficiency, by Custon	mer Class				
		2022 Proposed Energy Efficiency Electric Annual	2022 Proposed Energy Officiency Electric Annual 2022 Proposed Percentage		2022 Energy Efficiency Portion of Electric Average	2023 Proposed Energy Efficiency Flectric Annual	2022 Energy Efficiency 2023 Proposed Energy Portion of Electric Average Efficiency Electric Annual 2023 Proposed Percentage	2023 Flects
	Customer Classes	Revenue Change \$000	Change In Electric Revenue and Rates	Average Rate S/kWh	Rate	Revenue Change S000	Change In Electric Revenue and Rates	Average Ra
Bundled								
Domestic		\$ 95,182	230%	\$ 0.22	\$ 0.02	\$ 24,825	%09	S
Lighting SP	ighting SM Med Power	\$ 69,781	230%	\$ 0.22	\$ 0.02	\$ 18,200	%09	S
Large Power	er	\$ 34,869	230%	\$ 0.14	\$ 0.02	\$ 9,095	%09	S
Agricultura	Agricultural & Pumping	\$ 9,215	230%	\$ 0.17	\$ 0.02	\$ 2,403	%09	S
Street & Ar	Street & Area Lighting	\$ 1,928	230%	\$ 0.24	\$ 0.02	\$ 503	%09	S
Direct Access Service	Service							
Domestic		\$ 23,949	230%	\$ 0.16	\$ 0.02	\$ 6,246	%09	S
Lighting SP	Lighting SM Med Power	\$ 25,746	230%	\$ 0.13	\$ 0.02	\$ 6,715	%09	S
Large Power	er	\$ 17,080	230%	80.00 S	\$ 0.02	\$ 4,455	%09	S
Agricultura	Agricultural & Pumping	\$ 1,750	230%	\$ 0.11	\$ 0.02	\$ 456	%09	S
Street & Ar	Street & Area Lighting	\$ 895	230%	\$ 0.24	\$ 0.02	\$ 234	%09	S

reentage 2023 Gas Portion of Gas Average Rate Streem S'Therm S'Therm								
2023 Proposed Energy Efficiency Gas Annual Revenue Change Change In Gas Revenue S000 and Rates								
iency 2023 Proposed E rage Efficiency Gas A Revenue Cha S000								
2022 Energy Efficiency Portion of Gas Average Rate S/Therm								
tage 2022 Gas ue Average Rate S/Therm								
2022 Proposed Energy Efficiency Gas Annual 2022 Proposed Percentage Revenue Change Change In Gas Revenue S000 and Rates								
2022 Proposed Energy Efficiency Gas Annual Revenue Change S000								
2022 Proposed Energy Efficiency Gas Annual Revenue Change Contomer Classes S000 and Rates								

Pa Name: Southern California Edison Budget  $V_1^2024-2031$  Table 3.1 - PA 2024-2031 Funding Source Summary

	Spending Budget	Electric			
	Request	Procurement	% Electric	Gas	% Gas
2024	385,495,692	385,495,692	100.0%	-	%0:0
2025	388,516,227	388,516,227	100.0%	-	%0:0
2026	394,131,451	394,131,451	100.0%		%0:0
207	392,206,914	392,206,914	100.0%	•	%0:0
2028	401,348,730	401,348,730	100.0%	-	%0:0
2029	410,937,304	410,937,304	100.0%	-	%0:0
2030	420,628,703	420,628,703	100.0%		%0:0
2031	430,293,667	430,293,667	100.0%	-	%0:0
Total	3,223,558,688	3,223,558,688			

% Gas

Gas

PA Revenue Requirement Request (Cost Recovery)

100.0% 100.0% 100.0% 100.0% 100.0% 100.0%

378,516,227 384,131,451 382,136,914 382,206,914 381,348,730 400,937,304 400,937,304 400,937,304 410,628,703 420,293,667 3,143,558,688 3,143,558,688

2025 2026 2026 2027 2028 2029 2030 2030

	Spending Budget	Electric			
	Request	Procurement	% Electric	Gas	% Gas
2024	385,495,692	385,495,692	100.0%	-	%0:0
2025	388,516,227	388,516,227	100.0%	-	%0:0
2026	394,131,451	394,131,451	100.0%		%0'0
2027	392,206,914	392,206,914	100.0%		%0:0
2028	401,348,730	401,348,730	100.0%		%0:0
5029	410,937,304	410,937,304	100.0%		%0'0
2030	420,628,703	420,628,703	100.0%		%0'0
2031	430,293,667	430,293,667	100.0%	-	%0'0
Total	3,223,558,688	3,223,558,688		-	

SCG	Gas \$									
SCE	Electric \$	\$ 49,536,869	\$ 60,398,393	\$ 64,003,712	\$ 72,854,946	\$ 70,844,810	\$ 77,496,598	\$ 84,798,422	\$ 92,814,751	\$ 572,748,502
SDG&E	Gas \$									
SDC	Electric \$									
	Gas \$									
PG&E	Electric \$									
	Year	2024	2025	2026	2027	2028	5029	2030	2031	Total

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	PA (IOU+CCAS+RENS)	Electric			
	Recovery Budget	Procurement	% Electric	Gas	% Gas
2024	425,032,561	425,032,561	100.0%	1	0.0%
2025	438,914,620	438,914,620	100.0%	-	0.0%
2026	448,135,163	448,135,163	100.0%	-	%0.0
2027	455,061,860	455,061,860	100.0%	-	%0.0
2028	462,193,540	462,193,540	100.0%	-	%0.0
2029	478,433,902	478,433,902	100.0%	-	%0.0
2030	495,427,125	495,427,125	100.0%	-	0.0%
2031	513,108,418	513,108,418	100.0%	-	%0.0
Total	3,716,307,190	###########			

Table 3 - Budget and Cost Recovery by Funding Source

Table 3b - Budget by Funding Source

Table 3c - Revenue Requirement for Cost Recovery by Funding Source									
		1001B301IV9/- 4707		nonraonvez czoz		2020 76/MIOCALIOII		nonacanon	
	2024 Revenue	after Carryover	2025 Revenue	after Carryover	2026 Revenue	after Carryover	2027 Revenue	2024 Revenue after Carryover 2025 Revenue after Carryover 2026 Revenue after Carryover 2027 Revenue after Carryover 2028 Revenue	2028 Revenue
Authorized Funding in Rates (including Unspent/Uncommitted Funds )	Requirement	adjustment	Requirement	adjustment	Requirement	Requirement adjustment I	Requirement	adjustment	Requirement
Electric Procurement EE Funds	\$ 375,495,692	%001	\$ 378,516,227	%001	\$ 384,131,451	100%	\$ 382,206,914	100%	\$ 391,348,730
Gas PPP Surcharge Funds	- S	%0	- 8	%0	- 8	%0	- s	%0	- \$
Total Funds	\$ 375,495,692		\$ 378.516.227		\$ 384,131,451		\$ 382,206,914		\$ 391,348,730

		2024			2025			2026	
rogram Unspent/Uncommitted Funds	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pre-2020	\$ 10,000,000		\$ 10,000,000	\$ 10,000,000	·	\$ 10,000,000	000,000,000	·	\$ 10,000,000
9020	- \$	-	- 8		- s	- 8		·	- s
9021	- \$	· s	- \$	· s	- \$	- \$		- \$	·
9022				· s	- s	- \$	- 8	- \$	- s
Fotal	\$ 10,000,000		\$ 10,000,000 \$	\$ 10,000,000	- s	\$ 10,000,000	000,000,000	·	\$ 10,000,00
		2024			2025			2026	
EM&V Unspent/Uncommitted Funds	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pre-2020	- \$	S	- 8	- s	- s	s	- s	·	S
2020	- \$	·	- s	· s	- s	S	- 8	· ·	S
9021	- \$	·	- 8	· .	·	S		·	S
9022				·	·	·	- 8	- \$	S
Fotal	- 8	·	- \$	·	· s	s	- 8	·	- 8
		2024			2025			2026	
Total Unspent/Uncommitted Fund	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pre-2020	\$ 10,000,000	- 8	\$ 10,000,000	\$ 10,000,000	· s	\$ 10,000,000	000'000'000 (	S	\$ 10,000,000
020	- 8	- s	- 8	- s	- s	S	- 8		S
021	- \$	·	- 8	- s	·	S	- 8	S	S
2022				· s	- s		- 8	· ·	S
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		20	2024			3(	2025		
	Demand				Demand				Demand
	Response		Energy Efficiency		Response		Energy Efficiency		Response
	Demand		Natural Gas		Demand		Natural Gas		
	Response	Electric Energy	Public Purpose	Response Electric Energy Public Purpose Total Energy		Response Electric Energy Public Purpose Total Energy Electric Demand	Public Purpose	Total Energy	Electric Demand
	Funds	Efficiency Funds	Funds	Efficiency Funds Funds Efficiency Funds Funds Funds Efficiency Funds Funds Response Funds	Funds	Efficiency Funds	Funds	Efficiency Funds	Response Funds
- PA <sup>-4</sup>	\$ 10,253,000	\$ 368,655,570	- S	\$ 368,655,570	\$ 10,253,000	\$ 371,243,867	- 8	\$ 371,243,867	\$ 10,253,000
REN <sup>5</sup>		\$ 49,536,869	- s	\$ 49,536,869		\$ 60,398,393	- \$	\$ 60,398,393	
· CCA <sup>5</sup>			- \$	- \$		- \$	- 8		
		\$ 16,840,122	- S	\$ 16,840,122		\$ 17,272,360	- 8	\$ 17,272,360	
Budget Total	\$ 10,253,000	Budget Total S 10,253,000 S 435,032,561	- S	S 435,032,561 S 10,253,000 S 448,914,620 S	\$ 10,253,000	S 448,914,620	•	S 448,914,620 S	\$ 10,253,000

Notes:
Notes to state the seculate reductions from past unspert funds, carrioner and is consistent with funding approved in D. 09-09-047, D. 12-11-015, D. 14-10-046 and D. 15-0-008, D. 18-05-041 and D. 21-01-004.

	Marketing/ Direct Implementation Outreach Non-incertive	12,000 \$ 422,494			12,000 \$ 353,905	30,000 \$ 1,673,005			. 8 69 603		. \$ 1,004,562	110'070'6 e .		30 00			525,259 \$ 13,077,090	48,000 \$ 380,782	477.259 \$ 10,000,000	. \$ 1,633,043	5 11,933,712	- \$ 1,240,437	. \$ 7,722,656	8 788,906	. \$ 384,773	. \$ 353,232	. S 8,660,160										. 8 .	. s 770.166	. \$ 26,762		\$ 33,603	1000 6 709,801	1,000 \$ 337,776				9 69				. \$ 153,603	. \$ 163,603	1,200,000 \$ 1,500,000	14,076,365 \$ 164,591,555	900'996'66 \$ -			60 60 60	00 00 00 00	291,788 5 4,084,611	5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	291,789 \$ 4,084,611 291,789 \$ 169,789 146,660 \$ 169,789	29.7.2.1.78 \$ 4.084.611 4.660 \$ 169.785 146.60 \$ 169.785 502.786 \$ 1702.161	201768 5 4004.01 10000 5 100768 100768 1 100768 100768 1 100768 100768 1 100768 100768 1 100768	2017/2018 0 1007/2018 144.0000 0 1007/2018 144.0000 0 1007/2018 145.0000	2017/2016 - 1000/2016 2017/2016 - 1000/2016	0.00000000000000000000000000000000000	100 100 100 100 100 100 100 100 100 100	140   100	1   2   2   2   2   2   2   2   2   2	1   2   2   2   2   2   2   2   2   2
=	Administrative Ou					• .						S .		. 40000			\$ 200,000 \$		200000 8		\$ 203,645 \$	8 64,733 \$	\$ 74,179 \$	\$ 110,120 S		\$ 65,840 \$		000											8														\$ 972,944 \$	\$ 21,227,522 \$	s,						\$ 2	\$	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	\$ 2 480,263 S S S S S S S S S S S S S S S S S S S	0   0   0   0   0   0   0   0   0   0	20 00 00 00 00 00 00 00 00 00 00 00 00 0	0   0   0   0   0   0   0   0   0   0	0   0   0   0   0   0   0   0   0   0	0   0   0   0   0   0   0   0   0   0	0   0   0   0   0   0   0   0   0   0
	2023 Proposed Budget	\$ 15,203,914		s 79371	\$ 15,124,543	\$ 1,200,185	\$ 271,048		\$ 282.720			• •	\$ 69,187	20 00	\$ 167,301		\$ 15.369.871		\$ 14,000,000	s	\$ 12,649,622	\$ 1,379,860	s						\$ 102,888	00 00	\$ 14,730	\$ 5,464	2 7 306	\$ 10,371	\$ 11,138	e 9000	\$ 12,658	v	\$ 14,161		000		\$ 4,564,818	\$ 211,197	• 40	. 9236		\$ 214,330	. 111,941	00.0	\$ 451,856	so e		\$ 301,181,536	uo e	5 512,081	900	- 40													
	2022 Proposed Budget	\$ 16,032,860		\$ 73.162	\$ 15,265,977	5 1,222,907	\$ 277,188		s 276.867			0 10000	\$ 52,116	5 4 340 997	\$ 203,452	\$ 203,452	\$ 13.324.973	\$ 732,641	\$ 12,000,000		\$ 12,731,705	\$ 1,383,919	Ш	\$ 4,232,864	\$ 1,829,012	\$ 1,728,981 \$	8 8,696,114		\$ 3,682,507	\$ 6,394	\$ 39,751	\$ 10,452	\$ 20,624	\$ 17,803	5 13,541	\$ 3,490,683	\$ 36,234	\$ 959.134	\$ 203,844		\$ 228,867	\$ 526,423	\$ 4,674,335	\$ 160,089	30,00	s 125.098	\$ 106,514	\$ 151,658	\$ 55,008	\$ 61,189	\$ 1,500,626	\$ 1,500,626		\$ 226,528,208	\$ 7,290,251	5 490,364	5 3.544.706		\$ 2,905,001	\$ 2,905,001 \$ 5,004,454 \$ 5,181,133	\$ 2,305,001 \$ 5,004,454 \$ 5,181,133 \$ 310,868	\$ 2,905,001 \$ 5,004,454 \$ 5,101,133 \$ 5,101,133 \$ 5,101,133	\$ 2,005,001 \$ 5,004,654 \$ 5,181,133 \$ 5,181,133 \$ 5,181,135 \$ 5,005,000	\$ 2,000,001 \$ 5,000,001 \$ 5,000,000 \$ 5,000,000 \$ 5,000,000 \$ 5,000,000 \$ 5,000,000 \$ 5,000,000 \$ 5,000,000	\$ 2,005,001 \$ 5,005,004 \$ 5,101,135 \$ 5,101,135 \$ 5,005,005 \$ 5,005 \$ 5,00	2 2000001 5 5 1011300 5 5 101000 5 5 101000 5 5 101000 5 5 105000 5 6 105000 6 7 105000 7 105000 7 1050000	\$ 2,000,454 \$ 0,004,454 \$ 0,004,454 \$ 0,181,1328 \$ 31,085 \$ 0,000,000 \$ 0,000,	\$ 200001 \$ 10110000 \$ 10110000 \$ 10100000 \$ 1000000 \$ 1000000 \$ 1000000 \$ 1000000 \$ 1000000 \$ 10000000 \$ 10000000 \$ 100000000	\$ 200,001 \$ 1,61,133 \$ 1,61,133 \$ 5,000,001 \$ 5,000,000 \$ 1,600,000 \$ 1,600,000 \$ 1,600,000 \$ 1,600,000 \$ 5,000,000 \$ 5,000,000	\$ 2000001 \$ 5.004601 \$ 5.004601 \$ 5.004600 \$ 5.0000000 \$ 5.000000000000000000000000000000000000	\$ 2.8050000 \$ 2.8050000 \$ 5.0044540 \$ 5.00454000 \$ 5.004540000 \$ 5.004500000 \$ 5.005000000000000000000000000000000000
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	2021 Authorized Budg	\$ 23,690,686	\$ 3,877,12	\$ 49,272	\$ 3,010,90	\$ 8,977,47	\$ 4,576,76	\$ 802.73	s (330,42	\$ 459,23	\$ 459,23	236.55	\$ 697,09	307778	\$ 942,32	\$ 579,358	\$ 17.571.76	\$ 795,71	17/60/00		\$ 12,095,713	\$ 1,071,71	\$ 8,423,07	5 7,797,98	\$ 3,932,477	\$ 3,062,22	3 850 18	8 499.26	\$ 5,834,05	\$ 44,52	\$ 96,30	\$ 75,24	s 37,380 s 154,045	\$ 180,400	\$ 54.00	5 3,308,18	\$ 1,615,36	\$ 2354.05	\$ 282,31	S 273,12	\$ 307,42	5 1,426,54	\$ 2,281,55	5 534,88	\$ 81,321	2430	8,38	\$ 132,73	\$ 48,695		\$ 44,849	\$ 44,84		\$ 66,288,791			0 00		•								9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	0 00 00 00 00 00 00 00 00 00 00 00 00 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000/20/YE S S S S S S S S S S S S S S S S S S S	
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	Business Sector		Residential	Residential	Residential	Commercial	Commerdal	Commercial	Commercial	Commercial	Commercial	Industrial	Industrial	Industrial	100000	Agricultural	Agriculus	Commercial	OBF Loan Pool Finance	Finance	Codes & Creedunds	Codes & Standards	Codes & Standards	Emember Tach	Emerging Tech	Emerging Tech	WF&T	WEST		Public	Public	Public	Public	Public	Public	Public	Public		Public	Public	Public	Public	Residential	Residential	Commercial	Commercial	Commercial		Industrial	Industrial	- Wasia	Public	Residential		Residential	Residential	Commercial	Industrial	DOUBLE CONTROL	Public	Public Public Public	Public Public Public Agricultural Agricultural	Industrial Public Public Agricultural Agricultural	Public Public Public Public Agricultural Agricultural Residential Residential Residential	Public Public Public Agricultural Agricultural Resicherital Resicherital Resicherital Resicherital	Public Public Public Agricultural Agricultural Residential Residential Residential Residential Residential	Public Public Public Agricultural Agricultural Residential	PADIST PA	Political Politi	PALISTOR PALISTOR PALISTOR PALISTOR PALISTOR AGITOLIA rei Residential	PALISTICS PALISTICS PALISTICS PARICIPATE PAR
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	Program Name	California Statewide Program for Residential Energy Effi	Energy Advisor Program Plug Load and Appliances Program	7-001C Multifarnity Energy Efficiency Rebate Program Residential New Construction Program	Residential Direct Install	Statewide Commercial Energy Efficiency Program Commercial Energy Advisor Program	Commercial Calculated Program	Commercial Deemed Incertifies Program Necesidesid MAAC Decemen	Savings By Design	Midstream Point of Purchase Program	Commercial Strategic Energy Management	Industrial Energy Addisor Program	Industrial Calculated Energy Efficiency Program	Industrial Deemed Energy Efficiency Program Strategic Foreny Management	Statewide Agriculture Energy Efficiency Program	Agriculture Calculated Energy Efficiency Program	Agriculate Desemble Entrity Empering Program Statewide Finance Program	On-Bill Financing	On-Bill Financing Loan Pool New Finance Offerings	New Finance Offerings Credit Enhancements	Codes and Standards Program	Reach Codes	Planning and Coordination	Emerging Technologies Program Technology Development Support	Tednology Assessments	C Technology Introduction Support	Workforce Education & Training WEAT Internated Energy Education and Training	WE&T Career Cornections	Energy Leader Partnership Program	Oty of Long Beach Energy Leader Partnership Galeway Cities Energy Leader Partnership	Orange County Cities Energy Leader Partnership	San Gabriel Valley Energy Leader Partnership	South Bay Enegy Leader Partneship South Santa Barbara County Energy Leader Partnership	Ventura County Energy Leader Partnership	West Side Community Energy Leader Partnership	34-002V Grandfathered Street Lights	County of Los Angeles Energy Efficiency Partnership	Institutional and Government Core Energy Efficiency Partnership	California Community Colleges Energy Efficiency Partnership		UC/CSU Energy Efficiency Partnership	Public Se dor Performance-Based Retrofit High Opportunity  Box Identital Third Base Bronsons	Comprehensive Manufactured Homes	AB793 Residential Pay for Performance	03 Healthcare EE Program	Data Center Energy Efficiency Entranced Refrocommissioning	Fadily Assessment Program	Industrial Third Party Programs	Primary and Fabricated Metals	8 SCE-13-TP-008 Normetallic Minerals and Products	Cross Cuting Third Party Programs	Water Infrastructure Systems EE Program	Fuel Substitution Midstream Program	Statewide/Competitive 3TP Program	Residential 3P Solicitation	Residential 3P Solicitation - SCE Costs	Commercial 3P Solidation - SCE Costs	Industrial 3P Solicitation	INMEDIAL COLORGIAN COLORGO	Local Public Sector 3P Solicitation	Local Public Sector 3P Solicitation Local Public Sector 3P Solicitation SCE Costs	Local Public Sedor 3P Solicitation Local Public Sedor 3P Solicitation SCE Costs Agriculture 3P Solicitation - SCE Costs Adriculture 3P Solicitation - SCE Costs	Local Public Sendor 18 Solicialismo Local Public Sendor 18 Soliciamon SCE Contro Agricultura 95 Soliciamon - SCE Contro Agricultura 95 Soliciamon - SCE Contra Enerva o Marinaylano -	Local Public Security Solicitation Local Public Security Solicitation SCE Costs Agriculture 3P Solicitation Agriculture 9P Solicitation Agriculture 9P Solicitation Emerce Marketiglace Emerce Marketiglace Emerce Marketiglace Emerce Marketiglace Emerce Processes	Local Plate Social W Solicians P Solicians Local Plate Social Page 100 and 100	Local Pales (2004) Solicitation C.C. coss Notes   Person   Solicitation C.C. coss Application   Solicitation	Local Pacies (Sentry & Socialism RSZ Cone Mountain Pacies (Sentry & Socialism RSZ Cone Aprillane & Socialism RSZ Cone Security & Socialism RSZ Cone Ever and Municipal Security (Security RSZ Cone Ever and Municipal Security Program Residented Researced Program Commend Researced Program SSZ Cone Commend Researced Program SSZ Cone Commend Researced Program	Cook Park Service Society of Cooks  Application Services Services Services  Application Services Services  Between Wardings Services  Between Wardings Services  Between Wardings Services  Between Wardings Services  Commend Between Wardings Services  Commend Between Wardings Services  Commend Between Wardings Program Services	Application of the page of the	Applications of the property o	The control of the co
	Discontinued Program #		SCE-13-SV SCE-13-SV	SCE-13-SM		200	CE-13-SW-0026	CE-13-SW-002C	CE-13-SW-ULD	CE-13-SW-0021		CE-13-SW-003A	8 SCE-13-SW-003B	SCE-13-SW-003C		3-SW-004B	Dell'Odec							9	m			8 SCE-13-SW010B	2	B SCE-13-L-002B	T SCE-13-L-002L	M SCE-13-L-002M	SCE-134-002P	Q SCE-134-002Q	SOE	SCE	SCE-13-L-003C			B SCE-13-L-003B	2000			SOE-13-TP-0	3 SCE-13-TP-003	4 SCE-13-TP-004	6 SCE-13-TP-025	00 cm or 2000	7 SCE-13-TP-007	8 SCE-13-TP-008	000000000000000000000000000000000000000				gp in	921-															
	New/Existing Program #	SCE-13.SW-001	SCE-13-SW-0016 SCE-13-SW-0018	SCE-13-SW-001( SCE-13-SW-001F	SCE-13-SW-001G	SCE-13-SW-002 SCE-13-SW-002A	SCE-13-SW-0026	SCE-13-SW-002(	SCE-13-SW-002F	SCE-13-SW-002h	SCE Com 00	SCE-13-SW003A	SCE-13-SW-003B SCE	SCE-13-SWOOD	SCE-13-SW-004	SCE-13-SW4004B SCE-12	SCE-13-SW-007	SCE-13-SW-007A	SCE-13-SW007A SCE-13-SW007C	SCE-13-SW-007C:	SCE-13-SW-008	SOE-13-SW-008L	SCE-13-SW008E	SCE-13-SW-00,	SCE-13-SW-0.09E	SCE-13-SW009C	SCE-13-SW-010A	SCE-13-SW0 10E	SCE-13-1:-000	SOE-13L-0028	SCE-134-002	SCE-13-L-002A	SOE-13L-002D	SCE-134-002C	SCE-13-L002	SOE-13L-002Y	SCE-13-L-009C	SCE-13-1-003	SCE-134-003A	SOE-13L-003k	SCE-134-003G	SCE-134-003	SCE-13-TP-001	SOE-13-TP-02/	3-TP-00	SOE-13-TP-004	3-TP-C	GE 07 300	SCE-13-IP-00.	SCE-13-TP-008	10110	SCE-13-TP-022	SCE RelSub 001		SCE-13-TP-026	SOE-13-TP-02A	SOE-13-TP-027	SCE-13-TP-022	OCE 10: IN OC	SQE-13-1P-UZ-	SCE-13-1P-026 SCE-13-TP-026	SCE-13-11-023 SCE-13-11-023 SCE-13-11-023 SCE-13-11-03 SCE-13-11-03	SCE-13-TP-029 SCE-13-TP-039 SCE-13-TP-030 SCE-13-TP-030 SCE-13-TP-030	802=14.07-002 802=14.07-002 802=14.07-002 802=80.002 802=80.002 802=80.002 803=80.00	872:-13-17-002 872:-13-17-002 872:-13-17-002 872:-13-17-002 872:-13-17-002 872:-13-17-002 872:-13-17-002 872:-13-17-002 872:-13-17-002 872:-13-17-002 872:-13-17-002 873:-13-17-002	000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2007-141-208  20	020-41-028  020-41-028  020-41-028  020-41-028  020-41-028  020-41-028  020-41-028  020-41-028  020-41-028  020-41-028	100 CHANCE & 255  101 CHANCE &	100   100	100 (2007) 45 (2007) 100 (2007

Pa Name: Southern Calfornia Edison
Budget V ear: (2024-2027
(report budgets to the S.-do not round)

New/Existing Program #	Discontinued Program #	Program Name	Incentive/Rebate	2024 PA Spending Budget Request	Percent Change from Prior Year	PA Pre-2024 Uncommitted and Unsperit Carryover Balance	2024 PA Revenus Requirement Request (Cost Recovery)
SCE-13-SW-00		California Statewide Program for Residential Energy Efficiency	\$ 13,727,048	\$ 14,161,542	**		\$ 14,161,542
SCE-13-SW-0018 SCE-13-SW-0018	SCE-13-SM-001A SCE-13-SM-001B	Energy Advisor Program Plug Load and Appliances Program			A/N A/N		
SCE-13-SW-0016 SCE-13-SW-001F	SCE-13SW-001C	Multismiy Energy Efficiency Retaile Program Residential New Construction Program		5 68,589	N/A -14%		5 68,58
SCE-13-SW-0010 SCE-13-SW-001		Residential Direct Install Statewide Commercial Energy Efficiency Program	\$ 13,727,048 \$ 90,000	\$ 14,092,953	-7% 49%		\$ 14,092,95
SCE-13-SW-002F	SCE-13-SW-002B	Commercial Energy Advisor Program Commercial Calculated Program		\$ 628,840	-7%		\$ 628,84
SCE-13-SW-0026 SCE-13-SW-0026	SCE-13-SW-002C SCE-13-SW-002F	Commercial Deemed Incentives Program Nonresidential HVAC Program			N/A		
SCE-13-SW-0020 SCE-13-SW-0021	SCE-13-SW-002H	Savings By Design Midstream Point of Purchase Program		\$ 69,603	.72% N/A		8 69,60
SCE_Com_00		Commercial Strategic Energy Management Statewists Industrial France Pffer Inner Program	90,000	\$ 1,094,562	A/A		\$ 1,094,56
SCE-13-SW-003/	SCE-13-SW-003A	Industrial Energy Advisor Program		on o	N/A		
SCE-13-SW-0030 SCE-13-SW-0030	SCE-13-SW-003C SCE-13-SW-003C	Industrial Catolished Ernergy Efficiency Program Industrial Deemed Energy Efficiency Program		000	-100% N/A		
SCE-13-SW-003I		Stategic Energy Management. Stategista Anticultura Energy Efficiency Decream	\$ 293,014	\$ 3,331,831	-26%		\$ 3,331,83
SCE-13-SW0046	SCE-13-SW-004B	Agriculture Calculated Energy Efficiency Program			-100%		
SCE-13-SW-001		Agrounde Deemed Energy Emoency Program Statewide Finance Program		\$ 13,802,349	122%	\$ (10,000,000)	\$ 3,802,34
SCE-13-SW-007A		On-Bill Einsteing		\$ 428,782	45%	4000000000	\$ 428.72
SCE-13-SW-007C		New Finance Offerings		\$ 1,740,524	196%	200000000000000000000000000000000000000	\$ 1,740,5
SCE-13-SW-007C1		New Finance Offerings Credit Enhancements		\$ 1,633,043			\$ 1,633,0
SOE-13-SW-008C		Complance Improvement	S	Ш	Ш		\$ 3,035,35
SCE-13-SW-008E		Reach Codes Planning and Coordination					\$ 1,305.1 \$ 7,796.8
SCE-13-SW-006		Emerging Technologies Program					\$ 899,02
SCE-13-SW-009/		Technology Development Support					5 56.6
SCE-13-SW-009C		Technology Introduction Support					
SCE-13-SW-010		Workforce Education & Training WEST Intermeded Engineering Education and Training		\$ 8,709,160			\$ 8,709,160
SCE-13-SW-0108	SCE-13-SW-010	WE&T Career Connections			N/A		
SCE-13-L-002	SCE-134-002	Energy Leader Partnership Program Oliv of Long Reach Frenzy Leader Partnership			100%		
SCE-13-L-002	SCE-13-L002F	Galaway Cities Energy Leader Partnership			-100%		
SCE-134-002N	SCE-13-L-002L	Orange County Other Energy Leader Partnership San Gabriel Valley Energy Leader Partnership			-100%		
SCE-134-0020	1 1	South Bay Energy Leader Partnership			-100%		
SOE-134-0020	SCE-13L-00	South Sama Barbara County Energy Leader Parmership Ventura County Energy Leader Partnership			-100%		
SOE-13-L-002	SCE-13-L00	West Side Community Energy Leader Partnership			-100%		
SOE:134-002)	SCE-134-00	North Orange County Cities Grandfathered Street Linits			-100% N/A		
SCE-13-L-0030	SCE-13-L-00	County of Los Angeles Energy Efficiency Partnership			-100%		
SOF,43-1.000		Institutional and Government Core Energy Efficiency Partnership		\$ 770.166	15.6%		\$ 770.16
SCE-134-003/		California Community Colleges Energy Efficiency Partnership			89%		Ш
SOE-134-0031	SCE-134-00	California Dept. of Corrections and Rehabilitation EE Partnership State of California FreenvEfficiency Partnership			N/A N/A		
SCE-13/L-003/G		UC/CSU Energy Efficiency Partnership		\$ 33,603	N/A		\$ 33.6
90E-1345-003		Residential Third Park Programs	\$ 3.940.612	\$ 4.279.388	140%		\$ 4279.30
SOE-13-TP-001	S/S.12.TD./	Comprehensive Manufactured Homes Of ABOX Best lender Pay for Performance	\$ 3,940,612	w.,	-6%		\$ 4,279,3
200	2000	Commercial Third Party Programs			100%		
SCE-13-TP-003	SCE-13-TP-003	Healthcare EE Program Data Contes Energy Efficiency			N/A		
SCE-13-TP-02	SCE-13-TP-021	Enhanced Retrocommissioning			-100%		
SOE-13-TP-02	SCE-13-TP-025	Fadily Assessment Program Industrial Third Party Programs			-100%		
SOE-13-TP-006	SCE-13-TP-006	Food & Kindred Products			N/A		
SCE-13-TP-00; SCE-13-TP-006	Ш	Primary and Fabricated Metals Monadally Mounds and Brockets			-100%		
SCE-13-TP-010	SCE-13-TP-010	Comprehensive Petroleum Refining					
00 GH 67 3000				\$ 153,603			\$ 153,60
SOE-13-1P-02		E	\$ 11,865,000	\$ 15,537,944			\$ 15,537,94
SCE_Fuel Sub_00		E	\$ 11,865,000	L,			\$ 15,537,94
SCE-13-TP-028			S /8,000,931	\$ 276,062,373	15%		s 276,062,37 S 10.553.38
SCE-13-TP-026		Residential 3P Solicitation - SCE Costs			-100%		
SCE-13-TP-02		Commercial 3P Solidation			-100%		
SOE:13-TP-028		Industrial 3P Solicitation			-100%		
SCE-13-TP-028		Industrial 3P Solicitation - SCE Costs			-10.0%		
SOE-13-TP-023		Local Public Sector 3P Solicitation SCE Costs		\$ 239,133	88		\$ 239,10
SCE-13-TP-030		Agriculture 3P Solidation	\$ 555,529	\$ 2,999,856	452%		\$ 2,999,89
SCE 3P 2020RCI 00		Enerve o Marketplace		\$ 2,513,781	452%		\$ 2,513,78
SCE 3P 2020RCI 00		Enerve e Marketplace - SCE Costs	. 0000000	\$ 55,503	%98-		36.65
SCE 3P ZOZORCI 00Z		Residential Behavioral Program - SCE Costs		\$ 175,503	-77%		175.50
SCE 3P 2020RCI 00		Commercial Behavioral Program	\$ 200,000	\$ 2,208,545	%6		\$ 2,208,54
SOE SP 2020RCI 00		Comprehensive Multitamiv Program - SCE Costs	5 7.764.034	\$ 19.599.999	56		s 19.599.95
SCE 3P 2020RCI 00		Comprehensive Multifamily Program SCE Costs		\$ 770,570	%85°		5 770,57
SCE 3P 2020RCI 00		Comprehensive Commercial Program SCE Costs	\$ 20,000,000	\$ 3,380,854	34%		s 3,380,88
SCE_3P_2020RCI_00		Comprehensive Industrial Program	\$ 9,882,443	o c	386		\$ 38,547,30
SOE SP ZUZURCI UU		Complementary industrial Program SCE Costs		5,420,730	25		5.920.0
THE PART OF THE PA		Department of General Services	\$ 955.644	\$ 2197.646	829		\$ 2197.6

Pa Name: Southern Calfornia Edison Budget V ear: (2004-2027 (report budgets to the S.-do not round)

Procession	Electric Con Cast Control Cont	144.2 M. 716  14.2 2 M. 716  2 M. 70 M. 717  2 M. 70 M. 717  3 M. 70 M. 717  3 M. 71 M. 717  3 M. 71 M. 717  4 M. 71 M. 717  5 M. 71 M. 71 M. 71  5 M. 71  5 M. 71 M. 71  5 M. 71 M. 71  5 M. 71	Thems. Liberch Nat Thems. Thems. Liberch Nat Liberch N	(48.00%) (48	COCO PROPERTY OF THE PROPERTY		May 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Direct   D	### 100   10	Proceed Only   Proc
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7,494,739 3,492 150,908	1,481 883	103,926,935	2,487,051 25,9	25,970 14,549	14,549		\$ 1,000 \$	347,909 \$	3,940,612 \$	4,289,521 0%
7,494,739 3,492							1,000	347,909	3,940,612 \$	
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63,912,339			- (22)		180,917	1,002,131	1,236,000	1,545,000	s	
53,912,339	12,061	308,685,085	77 708 744 1022 444	713) 180,917	180,917	\$ 1,002,131 \$	1,236,000	1,545,000 \$		16,004,081 3%
108,690,016 30,749						\$ 504,218 \$	302,531 \$		, o	
						\$ 92,819 \$				
						35,651 \$				35,651 NA
										- NA
20,318,825 2,459	2,007	448,570,955		908,809		3 360,870 \$	216,522 \$	3,031,304 \$	1,130,219 \$	
						\$ 57,168 \$		168,788 \$		
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15,150,478 2,730 23,253	3,258 136	158,958,903	189,664 36.2	286 1,110	1,110 \$					
38,515,727 17,457	8,375	38,515,727		375						ľ
,						5 57,168 \$		120,000 \$	00	
17,506	. 7720	35,193,628		. 4/6		35,777 8	10,498 s	1,083,874 \$	200,000 8	1,819,200 -18%
35,217,048 3,967 271,453	3,544 4,830	432,257,070	5,545,848 40,3	365 80,450	80,450 \$	\$ 1,500,000 \$	1,200,000 \$	8,834,618 \$	8,065,381 \$	
200 084 742	21 207	1 707 008 088	2 531 878 576 31	223 057	223.087	\$ 42,908 S		48 883 776 8	00 0	
762,000,202	20,22		1,2010	200007	0 00,022	5 57.168 \$		3.366.779 \$	0 40	
93,646,764 9,643 1,423,430	7,839 16,401	1,225,039,138	6,443,694 105,5	913 158,803	158,803 \$	\$ 3,060,350 \$	2,201,374 \$	22,609,227 \$	10,676,409 \$	8,547,360 0%
		out 600 ca				57,168 8	. 00	2,190,454 \$	. 010101	22247,622
20001		100 100 000 000				17,305 \$	100	100	200	17,305 3%
11,503,281 2,067 -	2,090	115,032,810	. 24.5	. 958		\$ 160,845 \$	361,901 \$	1,487,813 \$	2,549,422 \$	4,559,981 -20%
202,064,742 11 93,646,794 6 4,654,795 11,500,281		21,287 21,425 7,839 16,401 670 -	21.207 21.426 17.07.020.256 7.859 16.401 12.25.000.18 670 22.080.78	105 105 24 24 24	105 105 24 24 24	152.279 223.067 2 105.913 158.603 1 5.015	152.279 223.067 2 105.913 158.603 1 5.015	102.79	102.79	

Pa Name: Southern California Edison
Budget Y carr; 2024–2027
(report budgets to the \$-do not round)

Program   Prog																
Column		2025 PA Revenue Requirement	First Year Net Lifecycle I	ie Net Life cycle Net	le Net Lifecycle Net	Lifecycle Net	Lifecycle Net CO2e from low-	t Administrative	Marketing/	Direct Implementation	Incentive/Rebate	2026 PA Spending				
Column   C					_											rearbay refirm o
Column   C	Residential Energy Efficiency \$	14,100,004	12,648,713	8,528	727,462	2,899	4,256 144	144,286,716 11,4	11,422,796 36,544	44 66,823	23 66,823	3	. \$ 12,0	12,000 \$ 375,459	\$ 13,727,048	\$ 14,114,507
Column   C	w w											us us	w w			
Column   C	se Program S											10 10	w w	uo uo	no no	
Column   C	S Siciency Program S	14,100,004	12,648,713	1,194	727,452	1,471	4,256 144	45,000,000	122,796 36,544	44 66,823	23 -	90	. \$ 127	12,000 \$ 375,459 30,000 \$ 2,809,105	\$ 13,727,048	\$ 3,060,685
Col.   19,000,000   Col.	60 U	644,556										10 0	90.	uo er	uo uo	\$ 660,743
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Column   C	iency Program \$	3,368,582	15,305,000	2,031		2,334	- 76	76, 525,000	12,287	57		, \$	10,000 \$	\$ 3,151,226	\$ 315,500	\$ 3,476,726
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Control   Cont	0 40	445,000										0 10	000	0 00		10,000,000
Col. 1999   Col.	S	2,319,420										8	s	645,412 \$ 1,501,669		2,347,08
Col.		12,176,042										\$ 21	216,048 \$	. \$ 12,018,464		\$ 12,234,512
Control   Cont	00	1,313,006										000	676 \$	. \$ 2,982,533		1,321,07
Col.	80	7,819,871											78,696 \$	. \$ 7,783,530		3 7,862,220
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Column	nand Iraning 8	000'078'0										040	8	. 5 9,136,309		9701076
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SCE-13-LO SCE-13-TP SCE-13-TP SCE-13-TP SCE-13-TP SCE-13-TP	rrgy Efficiency Partnership 8												· 00			
SOE-13-TP- SOE-13-TP- SOE-13-TP- SOE-13-TP- SOE-13-TP- SOE-13-TP- SOE-13-TP-	Rehabilitation EE Partnership 5 y Partnership 5											10 10	uo uo			
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SOE-13-TP SOE-13-TP SOE-13-TP SOE-13-TP SOE-13-TP	S S	4,289,521	7,494,739	3,492	150,908	1,718	883 103	925,935 2,4	187,051 26,5	14,	14,549 14,549	8 6		,000 \$ 368,630	\$ 3,940,612	\$ 4,310,243
	ance s	4,289,521	7,494,739	3,492	150,908	1,718	. 983	925,935	187,051	140		10 10		. 368,630	3,940,612	4.310.24
SQE-19-TO-001   SQE-13-TP-001   Data Centre Energy Efficiency     SQE-13-TP-002   SQE-13-TP-002   Energy Efficiency     SQE-13-TP-003   SQE-13-TP-003   Foundation Assessment Program     SQE-13-TP-003   SQE-13-TP-001   Foundation Programs     SQE-13-TP-001   SQE-13-TP-001   Foundation Programs     SQE-13-TP-	so											**		•		•
SGE-13-Pr.QZ																
SCE-13-TP-006 SCE-13-TP-006 Food & Kindred Products	0 40											040	010	0 40		
	<b>w</b>											wa co	<b>.</b> .		· ·	
SCE-13-TP-007 SCE-13-TP-007 Primary and Fabricased Mesals SCE-13-TP-008 SCE-13-TP-008 Nonmesalic Minerals and Products	40 40															
SCE-13-TP-0	es es											en en				
SCE-13-TP-022 Water Infrastructure Systems EE Program Earl Earl Earl Early Society	rogram		. 65 670 700				42.423			400		· · ·	, .			. 46 404 70
SCE_Fuel Sub_001 Fuel Substitution Midstream Progr	gram		62,629,709			(1,258)	12,423 832	832,945,638		21) 186,344	44 186,344	·s			\$ 12,587,579	\$ 16,484,203
	sam sam	18,499,468	161,487,436	71,358	4,544,380	44,019	_		46,352,604 2,748,256			<b>,</b>	1,757,422 \$ 13,308,811	453 \$ 14,762,348	, o	35,397,778
	osts S											200	90 40		\$ 4013709	16 64 33
	Costs	35,661										000				222,65
SCE-13-TP-028 Industrial 3P Solution - SCE Costs SCE-13-TP-028 Industrial 3P Solution - SCE Costs	9 9											8	10.00	vo eo	n n	7,466,167
SCE-13-TP-029 Local Public Sector 3P Solicitation Scientific Sector 3P Solicitation SC SOCI-13-TP-029	SCE Costs	4,738,915	13,562,623	1,655		1,529	. 352	158,019	46,5	90		S	w w		\$ 1,111,906	343.440
SOE-13-TP-000 Agriculture 3P Solidation soci-13-TB-000 Agriculture 3P Solidation - SOE Overs	22	2,989,999	999'999'9	1,310		1,069	104	040,539	19,0	7.9		8 .	302,693 \$ 181.)	181,616 \$ 2,542,623	\$ 968,789	3,995,72
			١	,												
	0 00											0.00	0.00			
SCE_3P_2XXRCI_0X2 Residential Behavioral Program - SC SCE_3P_2XXRCI_0X3 Commercial Behavioral Program	SCE Costs S	1,819,200	15,813,229	8,010		1,885	31	626,458	. 1.4	. 88		so so	00 00	8		90000
	SOE Costs \$	167,957	36.217.048	3893	249 126	3.421	4 626 418	61	124 148	.92 26	96.94	8 8	1136 842 S GRG	- \$ 60,000 are 473 S 6446 469	S 6.361 953	5 14 864 75
SCE.39_200RCI_004 Compehensive Multifamily Program SCE Costs SCE 30_200RCI_004 Commencial Program	m SCE Costs s	623,849		17 682	1825,800	16,004	24 068 1 840	47 050 178	. 197.0	304	301.683	00 0		- \$ 437,473		5 60 206 230
	am SCE Costs \$	3,423,947	. 00.000.00	. 00	. 02.07								70,660 \$	\$ 2,606,220		2,676,880
	SOE Costs S	2,247,622	30,040,704	000%	10707070	0107	0000		00000		0000	0 0 0	8	0 00	0 00	3,110,27
	SOE Costs S	2,212,840	5,542,588	2,211		. 28		884,602		. 548		00 00	00 00	802 \$ 785,562	2	2,204,46(
	89	4,559,981	9,565,291	1,013		1,976	- 82	662,915	- 213	800		\$	185,446 \$ 289.	213 \$ 1,622,657	\$ 2,958,122	5,055,438

Pa Name: Southern California Edison
Budget Year: 2024-2027
(report budgets to the \$-do not round)

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									-									
Discontinued Discontinued Program # Program #	Program Name	Percent Change from Prior Year	PA Pre-2024 Uncommitted and Unspent Carryover Balance	2026 PA Revenue Requirement Request (Cost Recovery)	First Ye ar Net Fin	First Year Net First KW Th	First Yoar Net Therms Elec	First Year Net First Electric CO2e Ga	First Year Net Gas CO2e	Lifecycle Net Li	Lifecycle Net El	Lifecycle Net Electric CO2e	Lifecy cle Net O Gas CO2e G	Lifecycle Net CO2e from low- GWP Measures	Administrative	Marketing/ In Outreach	Direct Implementation Non-incentive	Incentive/Rebate
SCE-13-SW-001	SCE-13.5W 001 California Statewide Program for Residential Energy Efficiency	%6		14,114,507	12,648,713	8,528	727,452	3,017	4,256	144,286,716	11,422,796	37,070	66,823	66,823		\$ 12,000 \$	386,721	13,727,048
SCE-13-SW-001A SCE-13-SW-0 SCE-13-SW-001B SCE-13-SW-0	21A Energy Advisor Program 21B Plug Load and Appliances Program	NA	0 0															
SCE-13-SW-001C SCE-13-SW-0 SCE-13-SW-001F	31 C Multifamily Energy Efficiency Rebate Program Residential New Construction Program	NA	uo uo															
9100-W5-13-5W	Residential Direct Install Statement Commercial Engine Efficiency Brown	40%	00	14,114,507	12,648,713	8,528	727,452	3,017	4,256	144,286,716	11,422,796	37,070	66,823	66,823 \$		12,000 \$	386,721 \$	13,727,048
SCE-13-SW-002A	Commercial Energy Advisor Program	30%	s	660,743												30,000 \$	647,414 \$	
SCE-13-SW-002B SCE-13-SW-0 SCE-13-SW-002C SCE-13-SW-00	22B Commercial Calculated Program 22C Commercial Desmed Incentions Program	NA	00 00															
SCE-13-SW-002F SCE-13-SW-0	02E Nonresidential HVAC Program	NA	0 40 4															
SCE-13-SW-002H SCE-13-SW-00	22H Midstream Point of Purchase Program	- NA	0 00															
SCE Com 001	Commercial Strategic Energy Management	28%	· ·	2,399,942	11,079,000	1,470		1,931		55,395,000		10,084					2,586,303 \$	250,686
SCE-13-SW-003A SCE-13-SW-00	334 Industrial Energy Advisor Program	N/A		3,476,726	000/07/91	2,034		2,470		18,878,000		12,606		• .	8 00000	• .	5,172,053	218,800
SCE-13-SW0008 SCE-13-SW0.	1088 Industrial Calculated Energy Efficiency Program	NA	000															
SCE-13-SW-003D	Statistic Leaned Energy Emolency Program Statistic Energy Management	3%	0 00	3,476,726	15,775,000	2,094		2,470		78.875,000		12,808			10,000		2,172,053 \$	218,800
SCE-13-SW-004	Statewide Agriculture Energy Efficiency Program	N/A																
SCE-13-SW0048 SCE-13-SW0 SCE-13-SW004C SCE-13-SW-0	248 Agriculture Calculated Energy Efficiency Program ACL Agriculture Deemed Frency Efficiency Program	N/A	uo u															
SCE-13-8W-007	Statewide Finance Program	10%	\$ (10,000,000) \$	5,788,483											\$ 200,000 \$	\$ 472,916 \$	12,815,436	
SCE-13-SW-007A	On-Bill Financing	33%	8 00000000	456,008												53,000 \$	411,398 \$	
SCE-19-SW-007.C	Onedii Financing Loan Pool	ŝ	s (normon) s	2347.081											200.000	419.916 \$	887.180 \$	
SCE-13-SW-007-C1	New Finance Officings Credit Enhancements	%9	9	2,985,394													1,516,858 \$	
SCE-13-SW-008	Codes and Standards Program	%0		12,234,512											\$ 222,529 \$		12,053,574	
SOE-19-SW-008C	Reach Codes	\$ \$	10 10	1,321,077											70,736 8		1258.652 \$	
SCE-13-SW-008E	Planning and Coordination	*5	40	7,962,226											81,057 \$		7,806,164 \$	
SCE-13-SW-009	Emerging Technologies Program	-100%																•
SCE-19-9W-0.088	Technology Development Support	100%	10 10															
SCE-13-SW-009C	Technology Introduction Support	-100%	100															
SCE-13-5W-010	Workforce Education & Training WEST Intervaled Enemo Education and Training	s d		9,251,324											56,000 %		9,482,126	
SCE-13-SW0 10B SCE-13-SW0	10B WE&T Career Cornections	NA	000															
SCE-13-L-002	Energy Leader Partnership Program	N/A																
SCE-13-L002F SCE-13-L0	02F Geleva y Cities Energy Leader Partnership	NA	0 40															
SCE-134-0021 SCE-134-0	021. Orange County Olices Energy Leader Partnership	N/A	en e															
SCE-134-002M SCE-134-00 SCE-134-002M SCE-134-00	JZM San Gebriel Valey Energy Leader Partnership  22.0 South Bay Finerry Leader Pertnership	NA	90 00															
SOE-13L-002P SCE-13L-0	32P South Santa Barbara County Energy Leader Partnership	NA	60															
SOE-13L-002Q SOE-13L-0	22 Cl. Ventura County Energy Leader Partnership 22 West Side Community Energy Leader Partnership	N/A	us u															
SCE-13L-002V SCE-13L-0	22V North Orange County Cities	NA	0															
SOE-13L-02Y SCE-13L-0 SCE-13L-000C SCE-13L-0	32Y Grandshered Street Lights 79C County of Los Angeles France Efficiency Pathenshin	N/A	us u															
2000	Institutional and Government Core Energy Efficiency		•															
SCE-13-L-003	Partnership Outlook of Communication Colleges Engineers Efficience Decleanable	75. VIV		360,000														
SCE-13-L-003B SCE-13-L-0	California Dept. of Corrections and Rehabilitation EE Partnership	NA	0															
	03F State of California Energy Efficiency Partnership	NA	99 0															
SCE-13-L-003	Public Sector Performance-Based Retrofit High Opportunity	%Z-	0 40	360,000												_		
100 CL 87 300	Residential Third Party Programs	%6		4,310,242	7,494,739	3,492	150,908	1,784	883	103,925,935	2,487,051	26,965	14,549	14,549		1,000 \$	379,687	3,940,612
SOE-13-TP-024 SCE-13-TP-	024 AB793 Residential Pay for Performance	NA	0 00	4,310,242	1,404,100	20.400	000000	1,704			2,407,001	000'07	4,040	9			3/ 3/30/	3,040,012
SOE-15-TB-003	SCE.13.TB.003 SCE.13.TB.003 Healthcare FF Programs	N/A																
SCE-13-TP-004 SCE-13-TP-	004 Data Center Energy Efficiency	NA	0															
SOE-13-TP-021 SOE-13-TP-	021 Enhanced Refrocommissioning	N/A	en e															
10000	Industrial Third Party Programs	N/A																
SCE-13-TP-006 SCE-13-TP-	006 Food & Kindred Products	NA	60 6															
SCE-13-TP-008 SCE-13-TP-1	008 Normetalic Minerals and Products	NA	000															
SOE-13-TP-010 SOE-13-TP.	TP-010 Comprehensive Petroleum Refining Cross Cutting Third Party Programs	NA NA																
SCE-13-TP-022	Water Infrastructure Systems EE Program	NA	10															
SCE Rus Sub 001	Fuel Substitution Midsfream Program	S S		16.484,205	57,195,600			(1,387)	12,796	857,934,007	1	(25,416)	191,935	191,935	1,063,161 \$	1311272 \$	1,639,090	12,965,206
	Statewide/Competitive 3TP Program	1%		279,176,253	1,518,800,487	308,554	3,196,414	229,156		17,676,629,563	32,840,680	2,675,206	478,853	478,853	\$ 21,762,734 \$	\$ 12,362,892 \$	170,948,161 \$	74,078,531
	Residential 3P Solicitation - SCE Costs	21%	00	83.204	213,882,620	61738		500,013		108/9/4/103		128/1/5			97.039 \$	4,333,439 8	40.939 \$	23,115,748
SOE-13-TP-027	Commercial 3P Solidation	NA	10	16,554,339	48,164,506	11,703		8,024		299,406,760		53,166			3,377,671 \$	2,026,602 \$	28,372,432 \$	10,810,451
SOE-13-TP-027	Commercial 3P Solicitation - SCE Costs Industrial 3P Solicitation	S25% N/A	10 10	7 466 165	21 722 663	6.278		3402		229 768 280		39.090			97,039 \$	914017 8	12 796 296 S	4.875.617
	Industrial 3P Solicitation - SCE Costs	MA	8												134,862 \$		321,973 \$	
	Local Public Sector 3P Solicitation Local Public Sector 3P Solicitation SCF Costs	16.00	uo u	4,586,000	13,342,875	3,242		1,528		197,667,017		24,962			936,706 \$	561,424 \$	7,859,934 \$	2,994,788
	Agriculture 3P Solidibilion	33%	000	3,995,721	11,625,466	2,825		1,905		113,921,592		19,990			815,268 \$	489,161 \$	6,848,254 \$	2,609,318
	Agriculture 3P Solidation - SCE Costs	4%	40 0	234,575											97,039 \$		185,530 \$	
	Enerve e Markelplace - SCE Costs	NA	0 00															
	Residential Behavioral Program	NA	000	. 00														
	Commercial Behavioral Program - SCE Costs	-100%	0 00	00000										. ,				
	Commercial Behavioral Program - SCE Costs	-64%	000	000'09	. 000 000													
	Comprehensive Muttamiy Program SCE Costs	-19%	0 00	508,133	20,050,050	2,632	1/0//41	3,047	3,100	108,801,160	3,046,9/1		02,803	02,003 9				
	Comprehensive Commercial Program	-24%	001	69,295,239	153,954,088	13,916	1,455,239	15,104	19,294	382,042,698	15,714,106	110,324	246,124	246,124 \$				
	Comprehensive Industrial Program	, 2Z-	0 00	30,116,273	73,164,321	7,171	1,047,529	6.792	11.821	852,771,970	5296.219	74,405	116,375	116.375 \$				
	Comprehensive Industrial Program SCE Costs	.22%	0	1,752,116								. 00				. 000	8	. 020 F
SCE_SW_IP_Gov_PA	Department of General Services - SCE Costs	386	> 40	17,825	0,110,601	*,000	+	0.000	+		H	16,000	T		18,360 \$	700	99	1,000,000
	Plug Load and Appliance	11%	40	5,055,438	11,729,250	1,303		2,489		117,292,500		26,644			205, 154 \$	307,730 \$	2,051,536 \$	3,467,546

Pa Name: Southern Calfornia Edison
Budget V ear: [2024-2027]
(report budgets to the S--do not round)

	Life cycle Net CO2e from low- GWP Me asures		3 66,823		3 66,823																													9 14,549							197,693	8 71,589											
	Lifecycle Net Gas C O2 e		66,823		- 66,82						ľ																							14,549							197,693	71,589											
	Life cycle Net Electric CO2 e		37,566		37,566	11,541		1		11,541	770'6		200'6													1.								27,345							(26,807)	2,816,222	349,70	150,928	110,422	71,376	57,846	1.					
	Lifecycle Net Therms		11,422,796		11,422,796																				-									2,487,051								9,665,489								1.			
	Life cycle Net KWH		144,286,716		144,286,716	62,325,000				62,325,000	000000000		54,700,000																					103,925,935							883,672,027	16,411,135,789	1,216,711,556	825,771,580	633,544,781	698,380,859	319,832,062						
	First Year Net Gas CO2e	-	4,256		4,256							1									1.													883							13,180	4,708								1			
	First Year Net Electric CO2e	1	3,263		3,253	2,281				2,281	100	1	1,817					•			1.		-											1,929							(1,437)	242,516	78,007	22,816	9,718	4,514	5,464	. .		-		H.	
	First Year Net Therms		727,452		727,452																-				-	+								150,908								613,665		- -						-			
	First Year Not KW		8,628		8,528	1,654				1,654	7040		1,462						-				-											3,492								314,918	67,399	31,620	14,216	8,732	7,608						
2027	First Year Net KWH		12,648,713		12,648,713	12,465,000				12,465,000	00000000	1	10,940,000						- -				<del> </del>			+								7,494,739							58,911,468	1,399,576,116	277,388,982	129,725,412	58,507,401	35,937,458	31,311,821	. .	1.	<del> </del>			
	2027 PA Revenue Requirement Reque st (Cost Re cov ery)		\$ 14,125,769		\$ 14,125,769	\$ 3,514,403				\$ 2,836,969	5 2,440,000		\$ 2,400,853		\$ 3,488,352	404,350	\$ 1,507,096 \$ 1,516,858	\$ 12,276,103	1,329,388			\$ 9,536,126	\$ 9,536,126											\$ 4,321,299							\$ 16,978,729	\$ 279,162,318	\$ 95,339,731	\$ 44,587,156	\$ 20,109,234	\$ 12,351,852	\$ 10,762,001	282,569					
	PA Pre-2024 Uncommitted and Unspert Carryover Balance			.,,40	.,, .07		-100	.100	07/0			J7 10			\$ (10,000,000)	\$ (10,000,000) \$					. 00				-100		J7 10	00 00		w)		00 00														, p. 6	.,,		- A   S		00 100		
	Percent Change from Prior Year		N/A	N/A N/A	N/A	15%	N/A	N/A	N/A	18%	N/A	N/A N/A	31% NA	N/A	43% 43%	585	49%	<b>6</b> 6	\$ 8	N/A	N/A	3%	3%	N/A	N/A	N/A	N/A N/A	N/A N/A	N/A N/A	N/A	-100% N/A	N/A N/A	N/A -100%	% %	N/A	N/A N/A	N/A	N/A	N/A N/A	N/A	3%	36	169%	169%	169%	169%	169%	N/A	N/A N/A	-100% N/A	-100%	-100%	40001
	2027 PA Spending P Budget Request 1		\$ 14,125,769		\$ 14,125,769	\$ 3,514,403				\$ 2,836,969	8 2,440,0000		\$ 2,400,853		\$ 13,488,352	\$ 10,000,000	\$ 1,507,096	\$ 12,276,103	\$ 1,329,388			\$ 9,536,126	\$ 9,536,126											\$ 4,321,299							\$ 16,978,729	\$ 279,152,318	\$ 95,339,731 \$ 137,978	\$ 44,587,156	\$ 20,109,234	\$ 12,351,852	\$ 10,762,001	\$ 262,569					,
•	Program Name		Call forms Statewide Program for Residential Energy Efficiency Energy Advisor Program	Plug Load and Applances Program Mulifamily Energy Efficiency Rebate Program	Residential Direct Install	Statewide Commercial Energy Efficiency Program Commercial Energy Advisor Program	Commercial Calculated Program	Commercial Deemed Incentives Program Nonresidential HVAC Program	Savings By Design Michigan Prior of Burchase Program	commercial Strategic Energy Management	Industrial Energy Advisor Program	Industrial Calculated Energy Efficiency Program Industrial Deemed Energy Efficiency Program	Stategic Energy Management Statewide Agriculture Energy Efficiency Program	Assertion Calculated Enterly Entropy Program Addition Calculated Enterly Efficiency Program Addition of Enterly Efficiency Engagement	Statewide Finance Program Statewide Finance Program	On-Bill Financing Loan Pool	New Finance Offerings New Finance Offerings Credit Enhancements	Codes and Standards Program Compliance Improvement	Readi Codes Planning and Coordination	Emerging Technologies Program Technology Development Support	Technology Assessments	Workforce Education & Training	WE&T Integrated Energy Education and Training WE&T Cornections	Energy Leader Partnership Program	Galeway Cife s Energy Leader Partnership	Crange County Craes Energy Loader Partnership San Gabriel Valley Energy Leader Partnership	South Bay Energy Leader Partnership South Santa Barbara County Energy Leader Partnership	Ventura County Energy Leader Partnership West Side Community Energy Leader Partnership	North Orange County Offices Grand Jahrend Strond I in his	County of Los Angeles Energy Efficiency Partnership his fituational and Government Core Energy Efficiency	California Com	California Dept. of Corrections and Rehabilitation EE Partnership State of California Energy Efficiency Partnership	UC/CSU Energy Efficiency Partnership Public Sector Performance-Based Retroff High Opportunity	Residential Third Party Programs Comprehensive Manufactured Homes	Abiya Residensa Pay or Perorman oo Commercial Third Party Programs	Peatroare Et Program Data Center Energy Efficiency	Enterced for occintasioning Fadily Assessment Program	Figure 1 min retry Programs Foods & Kindred Foodson	Printery and Participal Medias Nonmedalic Minerals and Products Commediate to the force on Belginson	Cross Cutting Tredenty Programs	Fuel Sub Program	Puel Substitution Midstream Program Statewide/Competitive 3TP Program	Residential 3P Solicitation Residential 3P Solicitation - SCE Costs	Commercial 3P Solicitation Commercial 3P Solicitation - SCE Costs	Industrial 3P Solcitation	Local Public Sedor 29 Soliciation	Agriculture 3P Solidation	Agriculure 3P Sociation - SCE Costs Enervie Markeplace	Enerve e Marketplace - SCE Costs Residential Behavioral Program	Residential Behavioral Program - SCE Costs Commercial Behavioral Program	Commercial Behavioral Program - SCE Costs Comprehensive Mulitianity Program	Comprehensive Multifamily Program SCE Costs Commented Commercial Program	Colligion to the construction of the construct
ils	Discontinued Program #		13-SW0	13-SW-0			13-S/M-0	13-SW-C	13.SW.0	2	13-SW-0	13-SW0 13-SW-0		13-SW0	2000								13.SWO	5.121.0	E-13-L-C	E-13-L-0	E-134-0 E-134-0	E-134.0 F-13.LC	E-134.0	E-13-L-0		SCE-134-0 SCE-13-L-0			SCE-13-1P	SCE-13-TP	SCE-13-TP	SCE-13-TP.	SCE-13-TP	5000													
- Budget, Spent, Unspent, Carryover Details	New/Exteling Program #		SCE-13-SW-001A SCE-	SCE-13-SW001B SCE-13-SW001C	SCE-13-SW-001G	SCE-13-SW-002 SCE-13-SW-002A	SCE-13-SW-002B	SCE-13-SW-002F	SCE-13-SW-002G	SCE Com 001	SCE-13-SW-003A	SCE-13-SW003B SCE-13-SW003C	SCE-13-SW-003D	SCE-13-SW-004B	SCE-13-5W-007	SCE-13-SW007A1	SCE-13-SW-007C	SCE-13-SW-008 SCE-13-SW-008C	SCE-13-SW-008E	SCE-13-SW-009	SCE-13-SW-009B	SCE-13-SW-010	SCE-13-SW-010A	SCE-13-L-002	SOE-13-L002F	SCE-134-002M	SCE-13-L-002O SCE-13-L-002P	SOE-134,-002Q	SCE-13L-002V SCE-13L-002V	SCE-13-L-003C	SCE-13-L-003	SCE-13-L-003B SCE-13-L-003F	SOE-13L-003G SCE-13-L-003	SCE-13-TP-001	SOE-13-TP-024	SOE-13-TP-008	SOE-13-TP-025	SCE-13-TP-006	SOE-13-1P-00/ SOE-13-TP-006	SOE 11 TB 002	305-11-01-306	SCE_FuelSub_001	SCE-13-TP-026 SCE-13-TP-026	SCE-13-TP-027	SOE-13-TP-028	SCE-13-TP-029	SCE-13- IP-020	SCE-13-TP-030 SCE 3P 2020RCI 001	SCE 3P 2020RC  001	SCE 3P 2020RCI 002 SCE 3P 2020RCI 003	SCE 3P 2020RCI 003	SCE 3P 2020RCI 004	000 010000 00000

Pa Name: Southern Caliornia Edison
Budget Vear: 2024-2027
(report budgets to the S-do not round)

Pa Name: Southern California Edison
Budget Year: 2024-2027
(report budgets to the \$-do not round)

						DA D. 0000	
New/Existing Program #	Discontinue d Program #	Program Name	Incentive/Rebate	2024 PA Spending Budget Request	Percent Change from Prior Year	Uncommitted and Unspent Carryover Balance	2024 PA Revenue Requirement Request (Cost Recovery)
SOE SW PLA PA	ď	Plug Load and Appliance - SOE Costs		16.801	.74%		16.801
SCE SW HVAC UP	0.4	Upstream HVAC (Comm + Res) Upstream HVAC (Comm + Res) - SCE Costs			-100%		
SCE SW HVAC Up Com	u	Upstream HVAC (Comm)	\$ 2,035,735	\$ 3203,062	N/A		\$ 3203,062
SCE SW HVAC Up Com PA	e 9	Upstream HVAC (Res)	008,6228	\$ 1,186,043	N/A		\$ 1,186,043
SCE_SW_HVAC_Up_Res_PA	W 0	Water-wests water numbing	\$ 1022.255	\$ 5,912	A/N %		\$ 5,912
SCE SW MP PA		Waterwastewater pumping - SCE Costs		\$ 82,141			\$ 82,141
SCE_SW_UL_PA	4	Lighting (Upstream) - SCE Costs		\$ 1,726,622 \$ 218,742	-28%		\$ 1,726,622 \$ 218,742
SCE SW IP Colleges	# <	UC/CSU/CCC	\$ 800,190	\$ 1,283,200			\$ 1,283,200
SCE SW FS		Food Service POS	\$ 1,182,901	\$ 2,494,429			\$ 2,494,429
SCE SW FS PA SCE SW MCMH	4 -	Food Service POS - SCE Costs Metateam Comm Water Heating	\$ 1,607,638	\$ 2,370,403			\$ 2,370,403
SCE_SW_MCWH_PA	4	Midstream CommWater Heating - SCE Costs	. 000 000	\$ 16,801			\$ 16,801
SCE Public Equity 001		Public Equity Program - SCE Costs	\$ 000,036	\$ 2,205,000			\$ 2,265,000
SOE Res Equity 00:	-	Residential Equity Program Residential Equity Drogram SCE Cress	\$ 3,822,972	\$ 14,065,000			\$ 14,065,000
SCE SMA Equity 001	-	Small/Medum Agricultural Equity Program	\$ 696,376	\$ 2,564,999			\$ 2,564,999
SOE SMA Equity 001		Small/Medum Agricultural Equity Program - SCE Costs Small/Medum Busines Equity Program	\$ 2.158138	\$ 50,985			\$ 50,985
SCE_SMB_Equity_001		Small/Medium Business Equity Program SCE Costs		\$ 50,985			\$ 50,985
SOE SMI FOUR DOT		Small/Medium Industrial Equity Program Small/Medium Industrial Equity Program - SCE Costs	338,505	5 1,265,000			\$ 1265,000
SCE SW WET Work		WE&T Career and Workforce Readiness		\$ 641,600			\$ 641,600
SCE MeletSupport 001		WE&T Career and Workforce Readiness - SCE Costs EE New Program Design Pilots		\$ 4940,000			s 4940.000
SCE MerketSupport 001	-	EE New Program Design Pilots - SCE Costs		\$ 156,015			\$ 156,015
SCE MarketSupport 002	4 74	EE Contractor Demand Building Program - SCE Costs		\$ 2,119,000			\$ 2,119,000
SCE SW ETP Elec	0.	ETP, electric		\$ 7,145,789			\$ 7,145,799
SCE SW HVAC QIQM		66	\$ 1,106,760	\$ 2213,520			\$ 2,213,520
SCE SW HVAC GICAL PA	4	Res HVAC ONOM - SCE Costs SW Non Bee An Mau Construction	\$ 0.00000	\$ 16,801			\$ 16,801
SCE SW NC NorRes Ag electric PA	2	SW Non Res Ag New Construction - SCE Costs		16,801	ľ		\$ 16,801
SCE SW NC NonRes Ag mixed PA	Dat	SW Non Res Ag Mixed New Construction SW Non Res Ag Mixed New Construction - SCF Costs	\$ 149,687	\$ 306,700	31%		\$ 306,700
SCE SW NC NonRes Com electric	0.	SW Non Res Comm New Construction	\$ 58,618	\$ 534,761			\$ 534,761
SCE SW NC Normes Com electric PA SCE SW NC Normes Com mixed	2 0	SW Non Res Comm Mixed New Construction - SCE Costs SW Non Res Comm Mixed New Construction	\$ 398.032	5 777,117	150%		5 777,117
SCE SW NC NonRes Com mixed PA	6	SW Non Res Comm Miced New Construction - SCE Costs	. 000	16,801	9699		16,801
SCE SW NC NoriRes Ind electric PA		SW Non Res Ind New Construction - SCE Costs	\$ 500,020	\$ 16,801			\$ 16,801
SCE SW NC NonRes Ind mixed	Pa	SW Non Res Ind Mixed New Construction	\$ 1,079,512	\$ 2,251,450			\$ 2,251,450
SCE SW NC Normes I'M III alectric		SW Non Res Pub New Construction	\$ 471,664	\$ 902,170			\$ 902,170
SCE SW NC NonRes Pub electric PA	<b>4</b> 0	SW Non Res Pub New Construction - SCE Costs SW Non Res Pub Mand New Construction	5 202.478	5 16,801			5 16,801
SCE SW NC NorRes Pub mixed PA		SW Non Res Pub Mixed New Construction - SCE Costs	5	\$ 16,801			\$ 16,801
SCE SW NC Norther Res electric	0.0	SW Non Res Res New Construction SW Non Res Res New Construction - SCE Cress	\$ 898,513	\$ 1,413,326			\$ 1,413,326
SCE SW NC NonRes Res mixed	Þ	SW Non Res Res Mixed New Construction	\$ 772,007	\$ 1,491,537			\$ 1,491,537
SOE SW NC NorRes Res mixed PA SOE SW NC Res electric	₹ 0	SW Non Res Res Maed New Construction - SCE Costs SW Res New Construction	\$ 2,250,185	\$ 3,467,753			\$ 3.467,753
SCE SW NC Res electric PA	ď	SW Res New Construction - SCE Costs		\$ 16,801	-63%		16,801
SCE SW NC Res mixed PA	0 4	SW Res Mixed New Construction - SCE Costs		\$ 16,801			\$ 16,801
SOE SW WET CO		WET Career Connections - SQE Crete		\$ 320,800			\$ 320,800
		Codes & Standards Advocacy - State Appliance Standards		100001			
CE SW CSA /		Advocacy  Codes & Standards Advocacy - State Appliance Standards		\$ 1,362,902			\$ 1,362,902
SCE SW CSA Appl PA		Advocacy - SCE Costs Codes & Steedards Advocacy - Stee Building Codes Advanced		\$ 49,340	96.9		\$ 49,340
VE THE VOC MG ECG		Codes & Standards Advocacy - State Building Codes Advocacy -		900 000			arc co
SCE SW CSA BIOD PA		Oodes & Standards Advocacy - National Codes & Standards		9 09,240			
SOE_SW_CSA_Nati		Advocacy Oddes & Standards Advocacy - National Codes & Standards		\$ 1,632,496			\$ 1,632,496
SCE_SW_CSA_Nati_PA		Advocacy - SCE Costs  Post fells dutesignation		\$ 48,126	-16%		\$ 48,126
SCE PA_RA_Ag		Resource Acquisition Portfolio Admin - Agricultural		\$ 252,647			\$ 252,647
SOE PA RA Com.	. 0	Resource Acquisition Portfolio Admin - Commercial Resource Acquisition Portfolio Admin - Inclustrial		\$ 2,021,176	N/A		\$ 2,021,176
SCE PA RA Pub		Resource Acquistion Portfolio Admin - Public		\$ 2,021,176	N/A		\$ 2,021,176
SCE PA Rei	8 0	Resource Acquisition Portraito Admin - Netroental Equity Portfolio Admin - Agricultural		7	N/N		\$ 2273,823
SOE PA EQ Com	E 1	Equity Portfolo Admin - Commercial					\$ 252,647
SCE PA EQ PA	0.0	Equity Poeticle Admin - Public		\$ 252,647			\$ 252,647
SCE PA EO Res	9	Equity Portfolio Admin - Residential Equity Portfolio Admin - Workforce Education & Training					S 252,647 S 252,647
SOE PA MS AG	. 0	Market Support Portfolio Admin - Agricultural		\$ 505,292			\$ 505,292
SCE PA MS CON	E -	Market Support Portfolio Admin - Commercial Market Support Portfolio Admin - Emerging Technologies		\$ 1,010,588			\$ 1,010,588
SCE PA MS FIN		port Port		\$ 252,647			\$ 252,647
SCE PA MS Pub	2.0	Market Support Portfolio Admin - Public		\$ 1,010,587			\$ 1,010,587
SCE PA MS Ret	v	Market Support Portfolio Admin - Residential Market Support Portfolio Admin - Worlfonce Education & Training		\$ 1,768,532			\$ 1,768,532
SCE_PA_CS	60	Codes & Standards Portfolio Admin		\$ 1,515,882			\$ 1,515,882
SCE-13-RE NAdmin		REN Admin Costs Excluded From TRC	• .	\$ 138,454			5 138,454
SCE_SW_CATALENA		CATALNEA/Energy Aliass		\$ 204,670	N/A		\$ 204,670
	1		1			l	1

Pa Name: Southern California Edison
Budget Vear: 2004-2007
(report budgets to the S--do not round)

		New/Existing Program # Pro	Discontinued Program Namo	First Year Not KWH	First Year Net KW	First Year Net Therms	First Year Net Electric CO2e	First Year Net Gas CO2e	Lifecycle Net KWH	Lifecycle Net Therms	Lifecycle Net Electric CO2e	Lifecycle Net Gas CO2e	Lifecycle Net CO2e from low- GWP Measures	Administrative	Mark eting/ Outreach	Direct smentation Non- incentive	Incentive/Rebate 2	2025 PA Spending Budget Request	Percent Change from Prior Year
		SCE SW PLA PA	Plug Load and Appliance - SCE Costs (Lostreem HVAC (Comm + Res)											17,305 \$				17,305	% N/V
		SCE SW HVAC Up PA	Upstream HVAC (Comm + Res) - SCE Costs [Instream HVAC (Comm)	8000	2.784		. 00		124 086 428		10 400			140,070	. 20804	1451466 8	2 137 522 6	3 788 674	NA 18%
		CE SW HVAC Up Com PA	Upstream HVAC (Comm) - SCE Costs						. 000					14,261 \$	0 10000		370077	14,261	3%
Company of the Comp	Continue   Continue	CE SW HVAC Up Res PA	Upstream HVAC (Res) - SCE Costs			1.	4		000'001					6,089	9 60000	9 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	0.0001	60080	38
		SCE SW WP PA	Waterweste water pumping - SCE Costs	1,916,729	522		. 204		24,342,455		4,375			84.605 S	9 60	543,746 \$	1,052,923	1,700,240	5 8
Column   C		SCE SW UL	Lighting (Upstream)	2,174,368	337	(10,269)	343	(99)	24,886,107	(113,218)	4,227	(662)	(662)						-100%
Continue   Continue		SCE SW UL PA	Lighting (Upstream) - SCE Costs UC/CSL/IOCC	900,190	. 538		110		12,402,952		2,337			45,900 3	27,540 \$	385,563 \$	824,196	1,283,199	.100%
		SOE SW IP Colleges PA	UC/CSU/ODC - SOE Costs Food Service POS	2278 877	. 421		308		25 749 188		4 438			220.661 8	\$ . \$	801557 8	1182901 8	2 494 429	38
		SCE SW FS PA	Food Service POS - SOE Costs	2,510,017	74.				20,740,100					17,305 \$	9 9			17,305	88
		SCE SW MCMH	Michigan Comm Water Healing Michigan Comm Water Healing	1,033,418	06		117		9,470,598		1,268			162,243 8	118,066 \$	400,360 \$	1,687,950 8	2,368,619	%%
		SCE Public Equity 001	Public Equity Program	961,198	224	(881)	. 9	(9)	7,934,376	(10,568)	882	(62)	(29)	170,051	102,390 \$	1,433,467 \$	623,492 8	2,330,000	30%
		SCE Public Equity 001	Public Equity Program - SCE Costs Residential Equity Program	4.170.515	1502	. 50 100	. 88	17.1	50.046.181	350.301	. 92	2.049	2049	1054.714 8	632.828.5	8850598	3936860	14.483.999	ŔŔ
		SCE Res Equity 001	Residential Equity Program SCE Costs											52,515 \$				52,515	366
		SCE SMA Equity 001	Small/Medium Agricultural Equity Program Small/Medium Agricultural Equity Program - SCE Costs	/40,7/4	SO .	(/86)	8,	(8)	6,965,200	(11,908)	99.	(0/)	(0)	52,515 \$	s social	8 8	/00/1/8	52,515	66
		SCE SMB Equity 001	Small/Medum Busines Equity Program	2,354,332	787	(3, 136)	217	(18)	28,251,983	(37,631)	3,139	(220)	(220)	608,191	364,914 \$	5,108,802 \$	2222,082	8,303,999	8
		SCE SMI Equity 001	Small/Medium Industrial Equity Program	369,278	125	(492)	. a	(8)	4,431,340	(2005)	492	(32)	(36)	95,213 8	57,128 \$	799,788	347,871	1,300,000	360
		SCE SMI Equity 001	Small/Medium Industrial Equity Program - SCE Costs											52,515 \$	8			52,515	366
		SCE SW WET Work PA	WE&T Career and Workforce Readiness - SQE Costs											17,305 \$	27,400 8	040,043 9		17,305	ŝŝ
		SCE_MarketSupport_001	EE New Program Design Pilots											508,800 8	305,280 \$	4,273,920 \$		5,088,000	161
1   1   1   1   1   1   1   1   1   1		SCE MarketSupport 002	EE Contractor Demand Building Program											218,300 8	130,980 \$	1,833,720 \$		2,183,000	360
The control of the	The control of the	SCE MarketSupport 002	EE Contractor Demand Building Program - SCE Costs											46,610 \$		103,652 \$		150,262	ď.
	The control of the	SCE SW ETP Elec PA	ETP, electric - SOE Costs											171,913 \$	\$ - \$	2,072,303 \$		2,244,216	54
The control of the		SCE_SW_HVAC_QIQM	Res HVAC QNCM	2,065,570	673		363		30,983,554		7,209			221,352 8	132,811 \$	752,597 \$	1,106,760 \$	2,213,520	%6
	Control Cont	W NC NonRes Ag electric	SW Non Res Ag New Construction	444,191	47	27,207	. 8	159	6,962,961	408,107	1,138	2,387	2,387	51,814 8	38,861 \$	168,397 \$	395,864 8	654,936	1,00
The control of the	The control of the	AC NonRes Ag electric PA	SW Non Res Ag New Construction - SCE Costs		. 00		. 00		14 163 303					17,305 \$	. 50 640	. 000	- 100 000	17,305	30%
The control of the	Note the properties of the p	NC NonRes Ag mixed PA	SW Non Res Ag Mixed New Construction - SCE Costs											17,305 \$	8			17,305	3%
The control of the	The control of the	NC NonRes Com electric NonRes Com electric PA	SW Non Res Comm New Construction SW Non Res Comm New Construction - SCF Costs	130,799	Ξ,	10,734	-	. 87	1,290,410	161,003	91 .	1,185	1,185	153,108 8	114,831 \$	497,602 \$	95,131	980,672	81%
With the proportion of the control	The control of the	V NC NonRes Com mixed	SW Non Res Comm Mixed New Construction	2,017,737	2005		144		25,781,901		2,839			65,196	54,330 \$	242,673 \$	405,603	767,802	-1%
With the properties of the control	Note the property of the control o	C NonRes Com mixed PA	SW Non Res Comm Mixed New Construction - SCIE Costs SW Non Res Ind New Construction	40.424	. 62	153.314	. 40	- 807	. 606.360	2 250 707	, 8	13.453	13.453	17,305 \$	98026 8	372.780 \$	874.788	1,448,295	68
With the processor of	The control of the	C NonRes Ind electric PA	SW Non Res Ind New Construction - SCE Costs											17,305 \$				17,305	33%
With the first content of the cont	Mathematical Control of Control	W NC Nonkes Ind mixed  VC NonRes Ind mixed PA	SW Non ress and Mosed New Construction - SCE Costs SW Non Res and Mosed New Construction - SCE Costs	5,284,281	979		· .		79,414,361		12,168			202,618 3	100,848 \$	754,188 5	1,100,046	17,305	£8
With the Proposition of Control	With the presentation of Control (Control (Con	NC NonRes Pub electric	SW Non Res Pub New Construction	274,506	(196)	132,047	31	77.2	4,117,590	1,980,704	999	11,587	11,587	129,194 8	\$ 96,896	419,881 \$	765,465	1,411,436	1,95
Windows   Wind	With the properties of Control (Control (Contr	V NC NonRes Pub mixed	SW Non Res Pub Mew Construction - Suct. Costs	1,413,373	725		. 198		21,200,596		3,248			41,977	34,981 8	156,248 \$	267,470 8	900'90	198
Statistic Control Co	With the line in	C NorRes Pub mixed PA	SW Non Res Pub Mixed New Construction - SCE Costs	. 000 62		330 430		1 24 0		0.000.038.6	101	000000	. 00	17,305 \$	\$ - 24	\$		17,305	308
Statistical contained between the containe	Strategy of the control of the con	NonRes Res electric PA	SW Non Res Res New Construction - SCE Costs											17,305 \$				17,305	366
Strating continues   Continu	Strategies   Str	V NC NorRes Res mixed	SW Non Res Res Mond New Construction	3,879,667	266		427		58,194,854		8,904			123,347 8	102,790 \$	459,126 \$	786,692	1,471,955	-1%
With this interpretation of Control State (Control State (Contro	With this time control of Control State	SCE_SW_NC_Res_electric	SW Res New Construction	3,278,881	(43)	154,411	(524)	2,022	38,425,591	2,779,393	(9.642)	31,305	31,305	145,387 8	121,156 \$	945,013 \$	2,237,413 \$	3,448,969	-1%
With triangle for processors of the control of CORD   With triangle for processors of the control of	With tributal production SCC Column   With tributal production SCC C	SW NC Res electric PA SCS SW NC Res mixed	SW Res New Construction - SCE Costs SW Res Mixed New Construction	6 336 607	, 4		14271		90 372 383		. 22 110m			17,305 \$	40821	275.033	620236	1012.476	88
Mary   Court Statement   Section   Mary   Section   Mar	March   Marc	E SW NC Res mixed PA	SW Res Mixed New Construction - SCE Costs		2 ,				06,016,000		, in			17,305 \$	9000			17,305	366
Court National Miscory   Seat Address   Seat Addr	Control National Agency   Seek Agency Se	SOE SW WET OC BA	WET Career Connections WET Connections - SOE Costs											3,208 8	20,050 \$	297,542 \$		320,800	88
Montage   March   Ma	Montacy (March March M	0.00 M. ME. 00.10	Codes & Standards Advocacy - State Appliance Standards															0000	
March   Marc	Account   Continue	SCE_SW_CSA_Appl	Advocacy		46,548		46,588		4,786,894,499		770,602					897,742 \$		897,742	-34%
Color Science Notice   Color Science Note   Color	Comparison Notice   Comparison Note   Comparis	SCE_SW_CSA_Appl PA	Codies & Samdards Adnocacy - Sake Appliance Standards Advocacy - SGE Costs											9,728 \$		41,091 \$		60,819	366
Control Secretary Accounts   Control Secret	Control Cont	SCE_SW_CSA_Bldg	Codes & Standards Advocacy - State Building Codes Advocacy	529,208,763	109,401		70,343		8,314,710,489		1,300,693					3,079,547 \$		3,079,547	18%
Cont.   Express Account Cont.   Express   Cont	Contact National Actions   Foreign   Contact National C	SCE_SW_CSA_Bldg_PA	SCE Costs											9,728 \$		61,594 \$		71,322	366
Court Victoria National Activity March Cont. March M	Court National Accounts   Court National A	SOF SW CSA Nati	Codes & Standards Advocacy - National Codes & Standards Advocacy		57 00 1		28 158		2 673 609 224		390,789					1632 496 \$		1632 496	160
March   Marc			Codes & Standards Advocacy - National Codes & Standards																
Macrost designation from the control of the contr		SCE SW CSA Nati PA	Advocacy - SOE Costs  Post folio del meninistration											9,728 \$	S . S	39,841 \$			18 34 18 34
Monta Contained Market Annual Contained   Market Annual Contained Market Ann	Marcon Controlled   Marc	SCE_PA_RA_Ag	Resource Acquisition Portfolio Admin - Agricultural											168,291	8,995 \$	113,476 \$		Ш	15%
Marcon Control Free Control F	Microsol Adjustment   Microsol Adjustment	SCE PA RA Com	Resource Acquisition Portfolio Admin - Commercial											1,178,035	62,967 \$	794,334 \$		2,035,336	45%
Explication for the formal bridge of the formal b	Execute Control Methods   Execute Control	SCE PA RA Pub	Resource Acquisition Portfolio Admin - Public											841,454 8	44,976 8	567,381 \$		1,463,811	-28%
Extra control contro	Employed contact	SCE PA RA Res	Resource Acquisition Portfolio Admin - Residential											1,346,326	71,962 \$	907.810 \$		2,326,098	8
Expression   Comparison   Com	Comparison   Com	SCE PA EQ Ag	Equity Portfolo Admin - Commercial											168.291	8,995 8	113,476 \$		290,762	16%
Exployed Control Recorded   Co	Extra control countries   Extra control countries   Extra countries   Extra control countries   Extra countries   Extr	SCE PA EQ Ind	Equity Portfolio Admin - Industrial											168,291	8,995 \$	113,476 \$		290,762	15%
Extra   Extr	Interface   Inte	SCE PA EQ Res	Equity Portfolo Admin - Residential											168,291	8,995 \$	113,476 \$		290,762	15%
Mark   Control Annual Communication   Commun	Market School-New Control New Control Ne	SCE PA EQ WET	Equity Portfolo Admin - Workforce Education & Training											168,290	8,996 \$	113,478 \$		290,764	15%
Market Septor Nation Femany (Christophers)   1,000	Mark Stock Artic Company   Company	SCE PA MS Ag	Market Support Portfolio Admin - Agricultural Market Support Portfolio Admin - Companyial		1									336,581 2	35,081 6	226,953 \$		1 163 0.40	15%
Marking particular   Marking	Where Support Profession   Where Support Profe	SCE PA MS ET	Market Support Portidio Admin - Emerging Technologies											168,291	8,995 \$	113,476 \$		290,762	217.
The control of the	Mark   Control   Mark   Mark   Control   Mark   M	SCE PA MS Fin	Market Support Portfolio Admin - Finance											168,291	8,995 \$	113,476 \$		290,762	15%
West Trigonistic Resource	Martic Statistic Administration   1	SCE PA MS Ind	Market Support Portfolio Admin - Industrial Market Support Portfolio Admin - Public	1	1	1	1	1			1	1		336,580	36981 \$	226,953 \$		1 163 0 50	48%
Markington Reform Protect Examinary   1   1   1   1   1   1   1   1   1	Control of Control o	SCE PA MS Res	Market Support Portfolio Admin - Residential											1,178,035 8	62,967 \$	794,334 \$		2,035,336	15%
Control   Cont	Child Notice   Chil	SCE PA CS	Market Support Portfolio Admin - Worklorde Education & Traming Codes & Standards Portfolio Admin											1,009,745	53,971 \$	220,952 8		ľ	15%
ANAMARKA   ANAMARKA			Other Program											\$ 142,608		210,618			3%
		SCE-13-RE NAGMIN	CATALNEA/Enerry Affas		1														-

Pa Name: Southern California Edison Budget Vear: (2024-2027) (report budgets to the S.-do not round)

Program 8  Program 9  Program 19  Program	2025 P.A. Revenue Requirement Request(Cost Recovery)	enue ent First Year I cost KWH	ir Net First Year Net KW	let First Year Net Therms	First Year Net Electric CO2e	First Year Net Gas CO2e		Life cycle Net Therms	Lifecycle Net		Lifecycle Net		Mark eting/			
100   100							HWM			Lifecycle Net		Administrative	Outroach	Direct Implementation	Incentive/Rebate	2026 PA Spending
																and an analysis of the same of
	S	7,305										\$ 17,825				177
													S			
	000	14,261	29,274	9.	900		108,000,470		20,192			\$ 14,688	000	,70°1 8	0 00	3 3,900,
	60 4		16,536	6			330,715		88			\$ 30,749	\$ 13,084	334,545	\$ 434,327	\$ 812.
		ľ	974.231	240	306		24.875.306		4.638			\$ 61,573	\$ 36,944	\$ 517.213	\$ 1,084,511	1,700.
	so	4,605										\$ 87,143	60			\$ 87.
	so												. 8			
	s												s		8	
	n w	3 820	04,130	201	77		11,036,740		2,170			5 65.734	/00'07	000	n w	1,283,
		2.494.429 2.27	76.877	.21	34)		25,749,188		4.592			\$ 220,061	\$ 169,310	\$ 921,557	\$ 1,182,901	2,494,
	s	7,305										\$ 17,825	s	s	s	173
	so.	8,619 1,0	91,898	8	Q		9,912,277		1,379			\$ 141,690	\$ 103,109	\$ 349,643	\$ 1,772,312	2,396,
	90 e	2 300 000	2210	07	. 12	, W	E 162 0.73	100 0 0 0 0	. 000		. WAY	5 17.825 e 176.778		. 1.476.670		24001
		2.515					0.100,00					8 64,089				100
	s	3,999 4,2	34,756	746 30,C	61 45.	3 176	51,537,070	360,736	5,864	2,110	2,110	\$ 1,096,318	\$ 651,791	\$ 9,125,068	\$ 4,054,824	\$ 14,918,
	s	2,515										\$ 54,089	s			54,0
	10 0	2,639,000	70,376	201 (1,0	(20)	2	9,244,511	(12,314)	1,052	2 (12	(12)	5 199,088	10.0	5 1,672,173	5 727,318	2,718)
	, o	3 000 2 4	701	0.6/	260	7	20,080,000	1387460	3310	12021		5 54,089	236.877	. 6261 003	5 2288728	8 663
1111	0 60	2,616	101.60	100	07		2000,000,000	(30,740,	1000	177		5 64 090			\$ 2,000,120	54
		0.000	19,496	(28	05) 4(	3	3) 4,553,946	(990'9)	518	(35)	(36)	8 38,069	\$ 58,842	\$ 823.782	208307	1,339,
	s	2,515										\$ 54,089	s	00	s	54,0
	s	1,600										\$ 72,501	\$ 22,456	\$ 546,643		5 641)
П	s	7,305										\$ 17,825	s	s		17.7
ш	s	8,000										\$ 524,100	314,460	\$ 4,402,440		5,241)
	so.	90,095										\$ 165,517	s			165,
ш	s	3,000										\$ 224,800	\$ 134,880	\$		\$ 2,248,
	so.	0.262										\$ 48,008	so.	00		154.
П	00 (	789'9										\$ 717,670	\$ 430,602	\$ 6,028,425		7,176
	0 60	3 520	700 00	. 87	47.0		37.484.907	. [.	. 8000			200,192	118 001	0 00	3 1106760	2,703,
ı	000	7.305										\$ 17.825				17,
1		4.936	62806	77	901	5 258	10.813.182	662,318	1907	3.875	3.875	\$ 83.725	\$ 62.794	\$ 272.106	\$ 464,705	883
	10											\$ 17,825	40			17.7
	s		962,174		120		14,432,612		2,289			\$ 20,352	\$ 16,960 \$	\$ 75,753	\$ 119,619 \$	\$ 232.)
	s											\$ 17,825	s		s	\$ 173
Ш	s	2	12,275	17,4	19	2 141	2,094,211	261,292	28	1,924	1,924	\$ 77,445	\$ 58,064	\$ 251,696	\$ 316,657	\$ 703,
	so.	ľ										\$ 17,825	so.	so.		120
П	00 (	2.0		212	11.		26,272,318		2,880			80,000	5 42,948	191,834	00 0	286
SW Non Res Ind New Construction	0 60		65.604	128 248.8		1 466	2007 000	3 732 203	167	21833	21.833	2 787 780	. 422 362	5 602 736	109201	1 078
SW Non Res Ind New Construction - SC	000							and the same of th				\$ 17.825				17,
SW Non Res Ind Moed New Construction	S	9	394,998	628	718	6	80.924.964		12.828			\$ 151,573	\$ 126.310	\$ 564.187	\$ 862,665	1.704
SW Non Res Ind Mixed New Construction	so									-		\$ 17,825		·w		177
SW Non Res Pub New Construction	w	1,436 4-	15,497	318) 214,3	00	1,254	6,682,452	3,214,493	1,101	18,805	18,805	\$ 114,223	299'98	\$ 371,224	\$ 285,450	926
SW Non likes Pub New Construction - SK	99 4	ľ	990.077							1		2007/1	200			21/2
SW Non Res Pub Mand New Construct	0 60						2 1,003,003		3740			S 17.825		0.00	203,002	17.1
SW Non Res Res New Construction	s	3,149	77,488	481 373,9	49 12	2,188	1,312,327	5,609,242	278	32,814	32,814	\$ 113,970	\$ 85,478	\$ 370,404	\$ 384,878	954
SW Non Res Res New Construction - St	s	7,305										\$ 17,825			\$	17.7
SW Non Res Res Mored New Construct	s c	1,955	53,455 1,	016	52		59,301,824		9,387			\$ 92,413	110,77	343,982	\$ 616,930	1,130,
SW Non Nes Res Mand New Constitute	yo w		723 030	1710	- W. M.	2 110	34.632.068	3070082	710.882	33 050	33,059	2 17,825	28 011 850	. 0.04 696	5 2327313	3.435
SW Res New Construction - SCE Costs	0	5	. 10/10									\$ 17.825		. 40		177
SW Res Mixed New Construction		2,476 6.3	75,481	10	1135	3)	92,351,987		(2,170,			\$ 57,283	\$ 49,645	\$ 274,956	\$ 613,734	900
SW Res Mixed New Construction - SCE	E Costs \$	7,305										\$ 17,825	s	s		177
WET Career Connections	60	320,800										3,208	\$ 20,050	\$ 297,542		320,
WET Career Connections - SCE Costs	10	7,305										5 17,825				120
Advocacy - state Application - state Applicati	40	897,742 251,990,129	90,129 38,097		33,270		3,466,104,714		961,328					\$ 753,382		\$ 753,38:
Codes & Standards Advocacy - State Ap																
Advocacy - SCE Costs		60,819										\$ 10,020		\$ 42,325		5 62,34
Codes & Standards Advocacy - State Bu	o o	9'09'	100.	9/1	01,70		7,956,040,058		1,200,340		-			3,223,907		3,223
SOE Costs	s	71,322							•			\$ 10,020		\$ 63,442		57,
Codes & Standards Advocacy - National																
Codes & Standards Advances - National	,	770'786'717 066'71		398	79'07		2,020,400,210		2007000					0 1,032,490		1,032
Advocacy - SCE Costs	w	6,569							•			\$ 10,020	60	60		5 51)
Portfolio Administration	··	4,212										\$ 9,976,645		s		\$ 17,910,545
Resource Acquistion Portfolio Admin - A	60	0.762										\$ 181,394	90	00 1		325.6
Recurse Acquisition Portfolio Admin - In	Thirtical S	1 525			1							544 181	0 60			976
Resource Acquistion Portfolio Admin - P	0	3,811										\$ 725,574	00	100		1,302
Resource Acquistion Portfolio Admin - F	dential	900'9										\$ 1,269,754	s	8		\$ 2,279,
Equity Pottolo Admin - Agricultural	100	0,762										101,394	00 4	1011		320
Equity Pottolo Admin - Commercial	0	0,762	-		-	-				-		100,004	0.0	01		320
Equity Portfolio Admin - Public	o 01	0.762										\$ 181.394		200		325
Equity Portfolio Admin - Residential	s	0,762										\$ 181,394	s	s		325)
Equity Portfolio Admin - Workforce Educ	n & Training S	0.764										\$ 181,391	90	101		325
Market Support Portidio Admin - Agricul		1,524	-									302,788	n	0		180
Market Support Portfolio Admin - Emera	Technologies S	0.762		ľ						-		\$ 181.393	0 40	0 10		325
Market Support Portfolio Admin - Finano	s	0,762				ŀ						\$ 181,393	8			325,
Market Support Portfolio Admin - Industr	s	1,523										\$ 362,788	s	s		\$ 651.
Market Support Portfolio Admin - Public	40-	3,050										\$ 725,573	s	8		1,302,
Market Support Portfolio Admin - Reside	60 6	5,336				-	_	1		1	Ī	\$ 1,269,755	\$ 555,80	\$ 941,376		2,279,
Market Support Portfolio Admin - Worldo	Education & Training S	526				•				•		362,788		00		1997
Other Brosses	0	9 996 8										9 446 886	,	,		1,300,
REN Admin Costs Excluded From TRC	• 00	142,608			ľ	ŀ	ŀ	L	ŀ	ŀ	ŀ	\$ 146,886				146
CATALNEA/Energy Allass	0	0,618		ľ										\$ 216,744		\$ 216.
	50															

Pa Name: Southern California Edison Budget Vear: (2024-2027) (report budgets to the S.-do not round)

Properties   Pro										
Monte of the Colored Biology of the Colored	First Yoar Not First Yoar KWH KW	Not First Yoar Not First Year Not Therms Electric CO2e	First Year Net Gas CO2e	Lifecycle Net Lifecycle Net KWH Therms	Lifecycle Net Lifecycle Net Electric CO2e Gas CO2e	Lifecycle Net CO2e from low- GWP Measures	Adminis trative	Marketing/ Outreach Implem Non-li	Direct Implementation Incenti Non-Incentive	Incentive/Rebate
Decided to the control of the cont	7,825						\$ 18360 \$			
Obtainment   County Set County   County Set County Set County   County Set County Se										
Victorian Holifornian   Control	(301,007						\$ 15,129 \$	08000	. 8	2,300,010
William the property Set Comment   No. 19.	14,529			280,570	æ,		5 30,749 5	13,084 \$	351,272 \$	456,043
	0,241 2,033,458 2	47	339	24,401,490	4,603		\$ 58,319 \$	34,992 \$	489,883 \$	1,117,046
CONTINUES   CONT							0 00/100			
March   Marc	848,922	316	141	10,611,526	2,040		\$ 40,881 \$	24,529 \$	343,401 \$	874,390
With State of Polis Actions   Part	2276,877	421		25,749,188	4,715		\$ 67,706 \$ \$ 220,061 \$	169,310 \$	921,567 \$	1,182,901
Description of the Company of the							18,360 \$			
Notice of the Properties of Comments   Part   Par	1,135,359			10,381,220	1,489		s 120,092 s	8 7/0/2 8	200.347 8	1,000,001
Commercial Halfs Pagement Colored	700,007	37 (933)	75 (5)	8,407,286 (11,19	971	(99) (99)	s 181,051 s	108,631 \$	1,520,828 \$	. 661,490
STATISTICAL CONTROL OF CONTROL	8,001 4,423,444 1,5	30,962	474 181	53,081,332 371,546	6,129	2,174 2,174	3 1,118,941 \$	671,364 \$	9,399,101	4,176,594
Commission   Com	793,438	269 (1,057)	85 (6)	9,521,251	1,099	(74) (74)	\$ 505,001 S	123,000 \$	1,722,006 \$	748,993
Figure 1997	2 496 789	(3.306)		29.961.464	3.460	(233)	\$ 55,713 \$	387.106.5	5419490 S	7357 227
West   Communication   West	2,480,789	O.	(61)	100,000	00000	(52)	5 66,713 \$	000.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.000
With Comparison and Workshot State (1975)   With Comparison and	390,080			4,090,000	595	(37) (37)	5 100,966 S 5 55,713 S	90,000	948,391 5	369,011
Electrical Processing Services   Part   Pa	1,000						\$ 72,501 \$ \$ 18,360 \$	22,456 \$	546,643 \$	
Electronic Demonstration   1971   1970   1	0001						\$ 539,800 \$	323,880 \$	4,534,320 \$	
Production   Pro	5,517						\$ 170,483 \$	138,980 \$	1,945,440 \$	
Part	4,771						\$ 49,448 \$		109,965 \$	
With Company Company   With Company Company   With Company C	3,719						\$ 249,067 \$	450,002	2,499,956 \$	
With the first of the Contraction of Contraction	3,520 2,748,893 8			41,233,396	10,162		\$ 221,352 \$	132,811 \$	762,597 \$	1,106,760
Without the Age Age Age Comment of The Age Age Age Age Age Age Age Age Age Ag	3,330 803,928	85 49,241	126 288	12,058,916 738,62	2,182	4,321 4,321	\$ 104,656 \$	78,492 \$	340,132 \$	580,882
Wilder State Commission Control (1974)   Wilder State Control (1974)   Wilder	2,684 716,817 2		102	10,752,255	1,749		5 15,346 \$	12,788 \$	57,121 \$	90,198
With time of communication and communication a	3,882 840,618 11		132	9,632,755	1,708		s 18,360 s	72,605 \$	314,620 \$	395,821
Wilstonia Registration Contraction (SC com 27)   170	7,825				. 000		\$ 18,360 \$			. 000
With the Intelligent Contraction Contract   St. Vin 1975   Contraction Contr	2001007			0.000,000.0			\$ 18,360 \$	9 .	000	
Weeking the first that the contraction of the con	73,162	42 277,478	11 1,623	1,097,433 4,162,17	26 .	4,349 24,349	\$ 227,975 \$	170,982 \$	740,920 \$	1,283,642
With the Part In the Company of th	4,735 4,019,258 6		573	60,288,868	9086		\$ 114,292 \$	95,244 \$	425,422 \$	650,487
With String In the Protection of St. Cont.   200   1	5,564 1,272,403 4		184	19,096,043	3,203		\$ 142,778 \$	107,084 \$	464,030 \$	356,812
With United State Marketing Coloration   20 mm   20	1072 988			16.094.821	2.618		23,850 8	1983	. S8 810 S	158.162
With Critical Street Medical Control of Co	1353 102				3 402		\$ 18360 \$	400 047 0	8	. 404
With Tribing Control							\$ 18,360 \$			
10   10   10   10   10   10   10   10	2,945,313		419	44,179,690	7,176		\$ 69,684 S	58,070 \$	259,378 \$	465,192
With Hall and the Combrons (25 comm.)   27   10   10   10   10   10   10   10   1	5,529 3,062,448 (	51) 171,080	(622) 2,119	34,530,555 3,079,08	(11,088)	3,058 33,058	\$ 142,892 \$	119,077 \$	928,797 \$	2,186,664
With Care Connection   Column   Colum	5,618 6,325,458	. 01	(139)	92,351,587	(2,223)		\$ 55257 \$	47,890 \$	265,235 \$	705,010
Court of Court Court of Cour	0.800						3208 8	20,050 \$	297,542 \$	
Court Victoria Action of Teach Market Belleviels							18,390 8			
Managery 622 Code   Annual Control State Code   Annual Code Code Code Code Code Code Code Code			28,645	2,811,409,177	461,912				1,282,702 \$	
Colic Name   Marcosy   Sale   Build Quality Annuals   51   51   52   52   52   52   52   52	ľ			7 610 276 678	. 226.628		\$ 10,321 \$		43,595 \$	
District Principle Activity   District Activ							\$ 10321 \$		66.345	
Court   Cour			8,12	2527300646	200.300				1632496 \$	
MODIFICATION   MODI									0 0000	
Particular Profession   Particular   Particular	0,545						\$ 10,191,558 \$	553,495 \$	7,516,427 \$	
	5,646						\$ 192,294 S	10,443 \$	141,819 S 709,097 S	
Figure 1 (1992)   Figure 1 (							\$ 384,587 \$	20,887 \$	283,639 \$	
Colon Perfect of the Colon Action	9524						5 1,153,761 \$	62,660 \$	850,916 \$	
Color Profession   Color   C	5,646						\$ 192,294 \$	10,443 \$	141,819 \$	
CADA   VANCOR   CASA	5,646						192,294 \$	10,443 \$	141,819 \$	
The third of the control of the cont	5,646						\$ 192,294 \$	10,443 \$	141,819 \$	
West   Section   Company							384,588 \$	20,887 \$	283,639 \$	
Marie (2000) **Totol Advant: - Anabali   17%   5	2,585						\$ 769,175 \$ \$ 192,294 \$	10,443 \$	141,819 \$	
Marie Sapor Performance   12%   5   5							\$ 192,294 S	10,443 \$	141,819 \$	
Nahlet Support Pertikitio Admin - Worklone Education & Tranking 1/2% \$  Cooles & Standards Pertikitio Admin - Mark Pronomy 1/2% \$  (Water Pronomy 1/2 & \$ \$	2,684						\$ 709,174 \$	73.103.5	967,278 \$	
Charles Program (Author) (Auth	1294						3 384,587 8	20,887 \$	283,638 \$	
Control of the Contro	3,630						\$ 161,293 \$		223,054 \$	
00 00	5,744						\$ 151,293 \$		223,054 \$	
40 6										

Pa Name: Southern California Edison
Budget Year: 2024-2027
(report budgets to the \$-do not round)

The control of the						ĺ											
	New/Existing Program #	Discontinued Program #		2027 PA Spending Budget Request	Percent Change from Prior Year						First Year Net Electric CO2e	First Year Net Gas CO2e	Life cycle Net KWH	Lifecycle Net Therms			Life cycle Ne CO2e from lov GWP Me asure
			0.00														
	SCE SW HVAC UP		Plug Load and Appliance - SGE Costs Upstream HVAC (Comm + Res)	. 18,380	N/A		18,380										
	SCE SW HVAC Up PA		Upstream HVAC (Comm + Res) - SCE Costs (Ibstream HVAC (Comm)	\$ 4.156.542	N/A 5%		4 156 542	7,616,702	3.618		1 169		152 334 033		26079		
	SCE SW HVAC Up Com PA SCE SW HVAC IIn Ree		Upstream HVAC (Comm) - SCE Costs	\$ 15,129	88	on sec	15,129	14.549	ď				290 082		, ác		
	SCE SW HVAC Up Res PA		Upstream HVAC (Res) - SCE Costs	\$ 6,460	38	100	6,460	. 1000					. 007 400		. 040 7		
	SCE SW WP PA		Water Waste water pumping - SCE Costs	\$ 69,758	38		89,758	Z,094,401	007				20,100,100		900'6		
	SCE SW UL		Lighting (Upstream)		A/N 4/N	2010											
Column   C	SCE SW IP Colleges		USERIA (Apprecially Fore Company)	1,283,201	300	7 100	1,283,201		328		154		10,929,871		2,151		
	SCE SW FS		UCKSUKCC - SCE CORR Food Service POS	\$ 2,494,429	338	,, 00	2,494,429		421		388		25,749,188		4,830		
	SCE SW FS PA		Food Service POS - SCE Costs Michigan Comm Water Healing	\$ 18,360	30%	49	18,380	1 193 067	105		160		10 934 303		1601		
	SCE SW MCWH PA		Michigan Comm Water Healing - SCE Costs	\$ 18,380	38	- 100	18,380	1000001	3				2020000				
	SCE Public Equity, 001		Public Equity Program - SCE Costs	\$ 2,472,000	386		55,713	121,020	244	(100)	8 .	(0)	8,008,004	(11,034)	1,016	(07)	
	SOE Res Equity 00		Residential Equity Program Residential Equity Program SCE Create	\$ 15,396,000	38		15,366,000	4,556,284	1,641	31,892	629	187	54,675,408	382,703	6,413	2,239	2.2
Control Cont	SCE SMA Equity 001		Small/Medum Agricultural Equity Program	\$ 2,799,000	338	, , , , ,	2,799,000	817,083	277	(1,088)	26	(6)	9,804,997	(13,060)	1,150	(76)	
Control Cont	SCE SMA Equity 00: SCE SMB Equity 001		Small/Medum Agricultural Equity Program - SCE Costs Small/Medum Busines Equity Program	\$ 8,809,000	88	~2 03	6,809,000	2,571,520	870	(3,425)	304	.00)	30,858,241	(41,103)	3,619	(240)	(3
The control of the	SCE SMB Equity 001		Small/Medium Business Equity Program SCE Costs	\$ 66,713	33%	-	55,713		. 5				* 000				
The control of the	SOE SMI Equity 001		Small/Medum Industrial Equity Program - SCE Costs	\$ 55,713	338	-100	55,713	405,007	8 .	(000)	QP .	(0)	.000,000,000		8.	loch .	
	SOE SW WET WOR PA		WE&T Career and Workforce Readiness WE&T Career and Workforce Readiness - SCE Costs	5 641,600	88	J9 865	18,360										
	SCE MarketSupport 00		EE New Program Design Piloss	\$ 5,398,000	33%	, 03	5,398,000	<u> </u>									ľ
The control broadched from the control broadch	SCE MarketSupport 00		EE Contractor Demand Building Program	\$ 2316,000	r r	., 100	2316,000		1		1	Ī					
The control of the	SCE MarketSupport 003		EE Contractor Demand Building Program - SCE Costs	\$ 159,413	38	900	159,413										
	SCE SW ETP Elec PA		ETP, electric-SCE Costs	\$ 2,749,013	1%		2,749,013										
	SCE SW HVAC OIGN PA		Res HVAC QNOM - SCE Costs	\$ 2,213,520	68		2213,520	3,023,783	296	1	. 625	Ī	45,356,735	1	11,472		j
With the Control of	SCE SW NC NonRes Ag electric		SW Non Res Ag New Construction	\$ 1,104,162	25%		1,104,162	1,004,910	107	61,552	168	360	15,073,645	923,275	2,792	5,401	5,4
Mathematical content of Content	SCE SW NC NoriRes Ag mixed		SW Non Res Ag Miced New Construction	\$ 175,453	-25%	, 100 1	175,453	540,512	172		. 88		8,107,674		1,350		
10   10   10   10   10   10   10   10	SOE SW NC NonRes Ag mixed PA SOF SW NC NonRes Com electric		SW Non Res Ag Mixed New Construction - SCE Costs SW Non Res Comm New Construction	5 18,380	388	J9 800	18,380	1 050 723	308		174	Ţ	12 040 943		2 188		
With the Control of	SCE SW NC NonRes Com electric PA		SW Non Res Comm New Construction - SCE Costs	\$ 18,360	33%	100	18,360										
With the bright contact of the con	SCE SW NC NonRes Com mixed PA SCE SW NC NonRes Com mixed PA		SW Non Res Comm Mixed New Construction - SCE Costs SW Non Res Comm Mixed New Construction - SCE Costs	\$ 446,885	388	-100	18,360	1,155,046	. 782		011		14,723,435		1,745		]
With the principle of	SCE SW NC NonRes Ind electric		SW Non Res Ind New Construction	\$ 2,423,519	25%		2,423,519	91,453	178	346,848	15	2,029	1,371,791	5,202,714	246	30,436	30,4
With the Properties of Control	SCE SW NC NonRes Ind mixed		SW Non Res Ind Mixed New Construction	\$ 1,285,445	-25%	, 40	1,285,445	3,030,698	472		477		45,460,463		7,569		
With this law for protection   Ed. Cont.   Ed. Cont.	SCE SW NC Noribes Ind mixed PA SCE SW NC Noribes Pub electric		SW Non Res Ind Mixed New Construction - SCE Costs SW Non Res Pub New Construction	\$ 18,360	66	J9 00	18,380	1,580,504	. 999		. 529	1	23.857.554	1	4,101		
With Visible 10 to 10 contacts   1 contact   1 conta	SCE SW NC NonRes Pub electric Pr		SW Non Res Pub New Construction - SCE Costs SW Non Box Dr. Manuel New Construction	\$ 18,360	306	.07 0	18,360	000000	416				ADC 30.1 CT		. 6		
With this line in the Control of Control o	SCE SW NC NonRes Pub mixed PA		SW Non Res Pub Mixed New Construction - SCE Costs	\$ 18,360	33%	100	18,360										ľ
With this will will be contact the Color of the Color o	SCE SW NC Northers Res electric SCE SW NC Northers Res electric PA		SW Non Res Res New Construction - SCE Costs	5 1,193,413	38.	-100	18,360	1,091,759	1,018		272		25,376,387		4,362		]
With this transcript control of the control of th	SCE SW NC NorRes Res mixed		SW Non Res Res Mord New Construction SW Non Res Res Mand New Construction - SCF Crets	\$ 852,324	-25%	0210	18 960	2,220,896	1/2		349		33,313,433		6,539		
With William The Control Section	SOE SW NC Res electric		SW Res New Construction	\$ 3,377,430	150	, , , ,	3,377,430	2,954,295	(99)	179,385	(652)	2,168	32,583,793	3,228,927	(11,806)	33,935	33,9
We have been processed from the control of the co	SCE SW NC Res electric PA SCE SW NC Res mixed		SW Res New Construction - SCE Costs SW Res Mixed New Construction	\$ 1073,392	66		1,073,392	6326358	. 12		(141)		92,367,774		(2,268)		
Court   Septembri Accounts   Section   Secti	SCE SW NC Res mixed PA		SW Res Mixed New Construction - SCE Costs	\$ 18,360	18		18,380										
Court & Standard Manacay State Authorized States   Court & Standard Manacay States Authorized States   Court & Standard Manacay Man	SCE SW WET CC PA		eer Connections - SCE Costs	\$ 18,360	38	, 100 1	18,360										
Court & National Alloway - Start Water Section   Court & National Alloway - Start Wa	SCE SW CSA Appl		Standards Advocacy - State Appliance y	\$ 1,282,702	70%	**	1,282,702	157,917,449	23,446		23,294		2,349,643,655	٠	397,825		
Court   Favory State   Marco   Marco   Favory State   Marco   Marco   Favory State   Marco	VE TV VGC PTG LCG		Codes & Standards Advocacy - State Appliance Standards	40.010	100		40.044										
Colore Service Monory - Service (Service)   Service -	SCE SW CSA Appl PA SCE SW CSA Blog		y - suc. costs Standards Advocacy - State Building	\$ 2,694,587	-16%		2,694,587	461,927,815	97,056		64,823		7,277,542,620		1,187,279		
Court & National Activity (National Court & National Co	SCE SW CSA Bldg PA		Standards Advocacy Its	\$ 75,006	3%	**	75,006								•		
Court & Veryon Cour	SOE SW CSA New		Standards Advocacy	\$ 1,632,496	É		1,632,496	178.246,137	48.010		24.758		2339.484.943		366.591		
MODE AND ADMINISTRATION   1	AND MAN TOO		Standards Advoc	002 02													
Exercise Proceedings   1,11,110   1,110   1,110   1,110   1,110   1,110   1,110   1,110   1,110   1,110   1,110   1,110   1,110   1,110   1,110   1,110   1,110   1	SOC SIN CON INSE		Portfolio Administration	\$ 18,261,480													
Mount of Application Foundament   0 (000 11) (000 11)	SCE PA RA Ac		Resource Acquisition Portfolio Admin - Agricultural Resource Acquisition Portfolio Admin - Commercial	\$ 344,556			344,556										
March College   March Colleg	SCE PA RA Inc		Resource Acquistion Portfolio Admin - Industrial	\$ 689,113		100	689,113	ŀ									
Control Microbian   Cont	SCE PA RA PLE SCE PA RA Res		Resource Acquistion Portfolio Admin - Public Resource Acquistion Portfolio Admin - Residential	\$ 2,067,337		.,,00	2,067,337										
Cold Production Production   Cold Production	SCE PA EQ AC		Equity Portfolo Admin - Agricultural	\$ 344,556		0) 4	344,556										
CALIFORNIA CARINI CAR	SCE PA EQ IN		Equity Portiolo Admin - Industrial	344,556		V 100	344,556										
Control Cont	SCE PA EO PAE		Equity Portfolo Admin - Public Equity Portfolo Admin - Residential	344,556			344,556	1									
Market Stages   Vegator Service   Vegator Serv	SCE PA EQ WET		Equity Portfolio Admin - Workforce Education & Training Medical Support Bordelio Adeiro, Andreth and	\$ 344,557		00 (00	344,557										
March (1900 7950 Attach 1907 (1907 1907 1907 1907 1907 1907 1907 1907	SCE PA MS Com		Market Support Portfolio Admin - Agrounded	\$ 1,378,226		,,,,,	1,378,226										
Martin Stage Person Artin Nation   \$ 600111   674   674	SCE PA MS E1		Market Support Portfolio Admin - Emerging Technologies Market Support Portfolio Admin - Finance	344,596		J9 60	344,556				1						
Mark   Sector   Mark   Mark	SOE PA MS INC		Market Support Portfolio Admin - Industrial Market Support Portfolio Admin - Industrial	\$ 689,111		919	11378.735										
Out   Section   Friend   Friedd   Friend   Friedd   Fri	SOE PA MS Rec		Market Support Portfolio Admin - Residential Mester Support Dorffolio Admin - Mesterne Estandon Estandon	\$ 2,411,894		e-7 (0	2,411,894										
Over Holy   S   A1 A24   S   S   S   S   S   S   S   S   S	SCEPACS		Codes & Standards Portfolio Admin	\$ 2,067,337	*69		2,067,337			,							
CATALNEA/Energy All ses \$ 223,054 3% \$ \$ \$	SCE-13-RENAdmin		Pen Admin Costs Excluded From TRC	\$ 151,293	386		151,293										
	SCE SW CATALENA		CATALNEA/Energy Allas	\$ 223,054	ń		223,054					-					

\*A Name: Southern Californa Edison Budget Y carr; 2024-2027 report budge is to the S-do not round)

	Dire ct Implementation Non-incentive	213,775,375					213,775,375	213,775,375									
	Marketing/ Outreach	\$ 16,351,149 \$					\$ 16,351,149 \$	\$ 16,351,149 \$								ĺ	
	Administrative	\$ 32,446,441					\$ 32,446,441 \$	\$ 32,446,441 \$									
1	2023 Proposed Budget	366,553,872		4,200,096	12,021,258	16,221,354	382,775,226	382,775,226							69,127,408	6,327,696	Ī
	2022 Proposed 200 Budget	298,806,633		3,423,826 \$	9,970,432 \$	13,394,258 \$	312,200,891 \$	312,200,891 \$							58,773,576 \$	6,327,696 \$	
	2021 Budget Spent as of 8/30/2021	8		8	40										60	n	
	2021 Forecasted Unspent 2021 Authorized Budget Uncommitted Funds as of \$000,2021	8					\$	\$									
	021 Authorized Budget	\$ 157,331,062		\$ 1,797,490	\$ 5,359,793	5 7,157,283	\$ 164,488,345 \$	\$ 164,488,345 \$									
	Pre-2020 UnspentUncommitted EE 2: Funds <sup>6</sup>																
	Portfolio Segment																
	Business Sector																
	Target Exempt Program Type																
	Target Exempt	IAL				JV.	otal	8V)									
	Program Name	PA PROGRAM TOTAL	EM&V (PA & ED Portions) Total 1	EM&V - PA	EM&V - ED	EM&V TOTAL	PA Program and EM&V Total	PA Spending Budget Request (PA Program and EM&V)		Financing Pilot Programs			Financing Pilot Programs Total	ME&O & ESA	ESA2	ME&O3	
ills	Discontinue d Program #																
bistothe S-do not round)  Budget, Spent, Unspent, Carryover Details	New/Existing Program #			SCE-30V0100	SCE-30V0200						SCE-13-ESA	000000000000000000000000000000000000000					

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Charles May be a grant and a grant war and a grant motor upparators.)

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Notes: (PA to act as needed, e.g., retirent actives later retirences, decision references and any other medid explanations.)
"Instance (PASA PE DAMA NODE)

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		PA P re-2024 Uncommitted and Unspent Carryove r Balance	\$ (10,000,000)					\$ (10,000,000)	\$ (10,000,000)											
		Percent Change from Prior Year	1%		1%	3%	33%	1%	1%											
		2025 PA Spending Budget Request	371,243,867		4.253.836	13,018,524	17,272,360	388,516,227	388,516,227									96372294	6,327,696	
		Incentive/Rebate 2	123,055,608 \$		90	50	s	123,055,608 \$	123,055,608 \$			S	8	en.	00 1			40	0	60
		Direct Implementation Non- Incentive	2 00,032,656 \$					2 00,032,656 \$	200,032,656 \$											
		Mark eling/ Outreach	31,971,757 \$ 16,183,846 \$					31,971,757 \$ 16,183,846 \$	3 16,183,846 \$	-										
		Administrative						\$ 31,971,757 \$	806,857 \$ 31,971,757 \$ 16,183,846 \$											
		Lifecycle Net CO2 e from low- GWP Measures	806,857 \$					806,857												
		Lifecycle Net Gas CO2e	806,857					806,857	8 06,857											
		Lifecycle Net Electric CO2e	3,076,779					3,076,779	3,076,779											
		Lifecycle Net Therms	51,618,158					61,618,158	51,618,158											
		Lifecycle Net KWH	22,055,226,659					22,055,226,659	22,055,226,659											
		First Year Net Gas CO2e	65,355					65,355	65,355											
		First Year Net Electric GO2e	233,001					233,001	233,001											
		First Year Not Therms	5,109,075					6,109,075	5,109,075											
		First Year Not KW	338,338					338,338	338,338											
	2024	First Year Not KWH	1,784,857,154					1,784,857,154	1,784,857,154											
ļ		Program Name	PA PROGRAM TOTAL	EM&V (PA & ED Portions) Total 1	EM&V - PA	EM&V - ED	EM&V TOTAL	PA Program and EM&V Total	PA Spending Budget Request (PA Program and EM&V)		Financing Pilot Programs					Financing Priot Programs Total	MESOSESA		NE&O 3	
, sp		Discontinued Program #																		
udgets to the S-do not round) I - Budget, Spent, Unspent, Carryover Details		New/Existing Program #			SCE-30V0100	SCE:30V0200						SCE-13-ESA	SCE-13-SYME&O							

Notes (PA to act as needed, ag, retreat action leter references, docision reference and any charmedol explanations).

\*\*Noted Stellar ED BMW bushes as an interest of the company D2 Leters is a Stellar CAS ADV bushes an animal stellar bushes and animal SW MELO bushes are per Advisor A 4371-E.

- Budget, Spent, Unspent, Carryover Details	tails			2025														
NewiExisting Program #	Discontinued Program #	Program Namo	2025 P A Revenue Requirement Request (Cost Recovery)	±	First Year Net F	First Year Net Fi	First Year Net Fi	Gas CO2e	Lifecycle Net Lik	Life cycle Net Life Therms Ele	Lifecycle Net Li	Lifecycle Net CC Gas CO26 Gi	Lifecycle Net CO2e from low- GWP Measures	Administrative	Marketing/ Outreach	Direct Implementation Non-Incentive	Incentive/Rebate 26	2026 PA Spending Budget Request
		PA PROGRAM TOTAL	\$ 361,243,867	1,668,933,815	341,730	5,422,740	210,374	70,426 20	20,315,558,474	60,262,451	2,807,664	913,528	913,528 \$	32,536,597	\$ 15,859,674 \$	201,349,874	126,784,967 \$	376,531,112
		EM&V (PA & ED Portions) Total 1																
SCE-30V0100	0.	EMSV - PA	\$ 4253.836														90	4,314,419
SCE-30V0200	0.	EM&V-ED	\$ 13,018,524														40	13,285,920
		EM&V TOTAL	\$ 17,272,360														w	17,600,339
		PA Program and EM&V Total	\$ 378,516,227	1,668,933,815	341,730	6,422,740	210,374	70,426 20	20,315,558,474	60,262,451	2,807,664	913,528	913,528 \$	32,536,597	\$ 15,859,674 \$	201,349,874	126,784,967 \$	394,131,451
		PA Spending Budget Request (PA Program and EM&V)	\$ 378,516,227	1,668,933,815	341,730	5,422,740	210,374	70,426 20	20,315,558,474	60,262,451	2,807,664	913,528	913,528 \$	32,536,597	\$ 15,859,674 \$	201,349,874 \$	126,784,967 \$	394,131,451
					-	-					-		Ì		-		-	
		Financing Pilot Programs																
SCE-13-ESA	Α.																S	
SCE-13-SWME&O	0																50	
																	S	
																	00	
		Financing Pilot Programs Total																
		MF&O & ESA											İ					
			\$ 96,372,294														40	74,799,327
		ME&O 3	\$ 6,327,696														0	6,327,696
																	8	
	l		l	l	l			l		l	l	l	l		l			l

Nobes (PA to act as nondot, og, retvent achte leter references, docision references and any other needed opplantions).

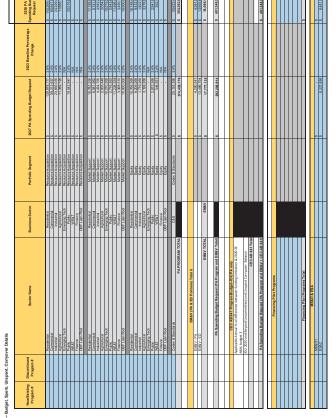
"Include (PAE) ED EMM-Include and include the SEAP YOUNG SEAP YOUNG SEAP YOUNG SEAP YOUNG SEAP SEAP YOUNG 
		In centive /Rebate	\$ 105,180,883					\$ 105,180,883	\$ 105,180,883										
		Direct Implementation Non-Incentive	\$ 220,850,046					\$ 220,850,046	\$ 220,850,046 \$										
		Marketing/ Outreach	\$ 14,743,575 \$					\$ 14,743,575 \$	33,655,275 \$ 14,743,575 \$										
		Adminis trative	\$ 33,655,275 \$					\$ 33,655,275 \$	\$ 33,655,275										
		Lifecycle Net CO2e from low- GWP Measures	7 52,160					7 52,160	2,139,990 \$						Ī				
		Lifecy cle Net Gas CO2e	752,160					752,160	2,139,990										
		Lifecycle Net Electric CO2e	2,736,696					2,736,696	2,297,685										
		Lifecycle Net Therms	46,750,526					46,750,526	281,016,827										
		Lifecycle Net KWH	18,917,046,221					56,412 18,917,046,221	143,525 16,174,074,284										
		First Year Net Gas CO2e	56,412					56,412	143,525										
		First Year Net Electric CO2e	236,963					236,963	211,059										
		First Yo ar Net Therms	4,074,774					4,074,774	18,7 55,024										
		First Year Net KW	324,138					324,138	284,796										
	2026	First Ye ar Net KWH	1,622,993,539					1,622,993,539	1,433,621,053										
		2026 PA Revenue Requirement Request (Cost Recovery)	366,531,112		4,314,419	13,285,920	17,600,339	384,131,451	384,131,451								74,799,327	6,327,696	
		PA Pre -2024 Uncommitted and Unspent Carry over Balance	\$ (10,000,000) \$		S	S		\$ (000,000,01)	\$ (10,000,000) \$		S	8	on c				S	0	8
		Percent Change from Prior Year	1% \$		1%	%Z	\$ %2	1% \$	1%					S					
		Program Name	PA PROGRAM TOTAL	EM&V (PA & ED Portions) Total 1	EM&V - PA	D3 - V8W3	EM&V TOTAL	PA Program and EM&V Total	PA Spending Budget Request (PA Program and EM&V)	Financing Pilot Programs				Financing Pilot Programs Total		ME&O & ESA	ESA2	ME&O 3	
<u>s</u>		Discontinued Program #																	
udgets to the S-do not round) I - Budget, Spent, Unspent, Carryover Details		NewExisting Program #			SCE-30V0100	SCE-30V0200					SCE-13-ESA	SCE-13-SYMME&O							

Nobes (PA ba adi sa neodod, ag., nehvant adica leter references, docision references and any other neodod explanations).

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	Life cycle Net CO2e from low Gas CO2e GWP Me asures	350,654 350,654					350,654 350,654	350,654 350,654										
	Life cycle Net Lifec Electric CO2 e Gas	2,874,888					2,874,888	2,874,888										
	Lifecycle Net Li Therms Eb	23,575,335			-		23,575,335	23,575,335										
	Life cycle Net KWH	17,660,045,467					17,660,045,467	17,660,045,467										
	First Year Net Gas CO2e	23,026					23,026	23,026	ĺ									
	First Year Net Electric CO2e	250,359					250,359	250,359	ĺ									
	First Year Net Therms	1,492,025					1,492,025	1,492,025	Ī									
	First Year Not KW	330,043					330,043	330,043	Ī									
2027	First Year Net KWH	1,502,036,036					1,502,036,036	1,502,036,036										
	2027 PA Revenue Requirement Request (Cost Recovery)	\$ 364,429,779		\$ 4290.341	13,486,794	\$ 17,777,135	\$ 382,206,914	\$ 382,206,914										
	PA Pre-2024 Uncommitted and Unspent Carryover Balance	\$ (10,000,000) \$					\$ (10,000,000) \$	\$ (10,000,000) \$	ľ		00	***	***	8				
	Percent Change from Prior Year	7%		7%	2%	***	%	%0										
	2027 PA Spending Budget Request	\$ 374,429,779		4280,341	13,486,794	\$ 17,777,135	\$ 392,206,914	\$ 392,206,914	l									
	Program Name	PA PROGRAM TOTAL \$	EM&V (PA & ED Portions) Total 1	EMSV - PA	EM&V - ED	EM&V TOTAL	PA Program and EM&V Total \$	PA Spending Budget Request (PA Program and EM&V)   \$		Financion Pilot Programs					Financing Pilot Programs Total	MF80.8 FSA	ESA2	
	Discontinue d Program #			0	0.						4	0						
	New/Existing Program #			SCE-30V0100	SCE-30V020						SCE-13ES/	SCE-13-SWME&C						

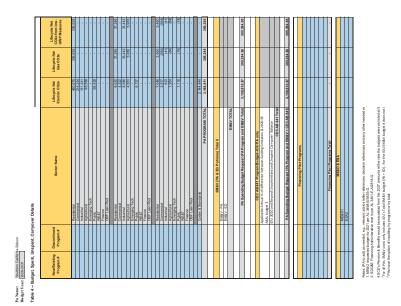
Johns, (PA to add as needed, e.g., rethrent ackice letter rethrences, decision retembers and any other needed explanations.)
Included VER ED BMV budges for the statement through D.2 (10,01) is
Allow 7,200 & 200 budges was amforted through D.2 (10,01) is
Aleume the same ennual SM MESO budge its per Addice A 4,371-E.



							2028														
New/Existing Program #	Discontinued Program #	Sector Name	First Year Net KWH	First Year Not KW	First Year Not Therms	First Year Net Electric CO 26	First Year Net Gas CO2e	Lifecycle Net KWH Then	Lifecycle Net Lifecy Therms Electric	Lifecycle Not Lifecycle Net Electric CO2e Gas CO2e	Lifecycle Net COZe from low- GWP Measures	2029 P.A. Spending Budget Request	First Year Not KWM	First Year Net KW	First Year Net F	First Year Net Fire Bectric CO 2e C	First Year Net Gas COZe	Lifecycle Net KWH	Lifecycle Net Therms	Lifecycle Net Bectric CO 2e	Lifezycie Net Gas CO2e
		Davidentia	979 004 949	ı	120000	177.00	40.700	0 844 847 888	5497054	ı	10 20V	P 007 011 0 01	l	94 059	0.04 9.70	0.00	210.01	2 000 400 000	44 604 009	430.000	5000 335
		Commandal	MAT GOD AGO			27.474		1 100 220174				C 62112 A		20 146		28 178		1 170 8177 041		204 628	
		Industrial	74 430 908			41016		704 007 034		199940		0 24044 0		40.496		42 100		724 041 941		100001	
			32 000 830	7.702		6.608		327 684 701		80248		£ 11046 013	42 845 330	7 081		67.69		335,405,064		60,679	ľ
			48,435,030	12.187		R182		648 005 180		01752		\$ 20 KNO 071	01 47 657 307	12 481		8331		R98.181.413		03.068	
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		331	207,607,7			280		1	-	4029		۸,		919		167	-	28.078.172		4,120	-
			3,797,831	000		450	2078		5,328,828		31,774	o	3,275,039	199	363,835	916	27.72	49,125,882	0,407,019	8.197	313678
			1,582,882		5 63,044	260	369	23,743,234	945,656	4242	5,532	40		293	64,566	266	378	24,316,633	968,493	4345	5,664
		,										\$ 10,773,2									
	_	Public	2,457,750	1,006		392		36,866,247		6270	-	\$ 2,912,336	36 2,517,104	1,029		402		37,756,567		6,422	
												\$ 11,774.0									
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		LOG										0 100000									1
		Post dandal	4,056,726	1,681	27,665	200	181	56,000,740	391360	6268	2.283	\$ 16,538.	4,779,430	1,721	33,454	200	186	57.353.158	401446	6727	2348
			2,633,854			311	(21)		(42,099)	3,707		\$ 9,660	2	913	(3,593)	319	(21)	32,369,536	(43,116)	3,796	(25)
	_		412,315			49	8		(6,590)	680	_	\$ 1866	5,409 422,273	143	(562)	8	<u>e</u>	5,067,271	(6,750)	200	38
			ACM AUG	283	01118	8	(2)	10 042 670	(13377)	1178	(78)	731 S 3355 S	64 767 100	290	(1142)	101	(2)	10.285,200	(13,700)	1206	Offi
		Tech																			
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			739,116	707	(304)	00	0	0,009,411	(11014)	1,040	(60)	(69) \$ 3,012,9	100,000	927	(1,008)	80	0)	9,000,007	(12,099)	0000	-
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		Codis & Sandards	817.437.138	172.595		115.610		12.258.743.328		1999004		\$ 21121.8	35 837.178.243	178.783		118.402		12.559.743.680		2.047,280	
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	_	EM&V (PA & ED Portions) Total 5																			
		EM&V-PA										\$ 4,494,861	15								
		GE-VWH										\$ 14164.5	5								
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		EMSV IOIAL										A,868,81 &	4								
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		PA operang budget Nequest (PAPTogram and Emby Tosh)	1,036,440,369.00	ı	L	77 174'007		4	1			4102017		346,207,33	007/80/0007	262,619,33			24,123,340,12	3,010,600.32	361,021,46
		CEC AB 841 Program Budget-IOUPA only																			
_	_	Applicable Amual % of difference between funding limitation & 2020 EE																			
	_	ABM, budget 3																			
		OU 2020 and Beyond Uncommitted and Unspent Carryover Balance																			
		THE STATE OF CHICAGO																			
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		PASpending Budget Reguest (PA Program and EM&V + CECAB 341) 1,533,445,339	1,538,445,389.05	338,043.60	1,528,791.73	256,427,22	23,554.21	18,033,124,968,99 24,946	24,346,301,46 2,9		349,153.92 \$	92 \$ 410,937,354	04 1,575,598,845.79	346,207,35	1,565,097,56	262,619.93	24,153,76 1	18,524,953,186,99	24,729,946,72	3,015,636,32	367,527,43
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		100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0															ŀ			l	
		MEAUI																			
		ESA2										\$ 6,637.5	0.5								
Notes: (PA to add	'as needed, e.g., r	relevant advice letter references, decision references and any other needed ex																			
1 MFAO mounts	adbudget for 302	Motor, Cr. N. aug as instruction, by Jurishing above inter-index, decision interestions and any outside ingress or 1 MEAO mounted budget for 2021 per Al. 3498-P3845-G.																			
1 MEAN PRIVEN	ed budget for ave.	TorrAL West-Charge C																			

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					New/Existing Program #	Discontinued Program #	Sector Name	Lifecycle Net CO 2s from low- GWP Measures	&	First Year Net KWH									Lifecycle Net 10 2s from low- 3WP Measures	2031 PA pend in g Budget Request	First Year Net KWH	100			ar Net Oze	acycle Net KWH	Lifecycle Net Therms
							Residential	292,733	\$ 150,220,088	397.367.449	86,979	943,298	80,850	19,672	2,668,100,069	14,938,209	450,285	299,697	299,697	\$ 153,693,176	406,554,584	98.990	965,107	93,062	20,127	2,729,786,543	15,283,581
			1   1   1   1   1   1   1   1   1   1		1		Commercial		\$ 03,090,256	354,606,910	40077		70997		1,156,742,380		209,363			65,000,400	25.4 14.005	41,003		28,473		1,165,466,264	
							HOUSE UII		100,404,000 0	40010004	07070		6999		949,477,449		077070			40 643 044	24 404 470	0.050		6004		964 446 644	
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The control of the		1   1   1   1   1   1   1   1   1   1	The control of the				CBF Lain Pool																				
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Exhibit No. SCE-03 Vol.03



(report budgets to fire 8 -d onot round, add roses as nee ded)																
Table 4.3.1 - Programs to be closed with the disposition of 2.024- 2031 EE. Application																
PA Jan Roofon	Third Party Implementer or Gore	Statewide or Local	Programs to be closed with the disposition of 2 (03-20) LE Application	Program D	% drawed	2021 (Q3) Gaine d FR.	2022 FIR J'HC 2	2023 Hed TRC	2024 Flied TSB	202 S Fled TS9	2031 Bud gent 20.22 Bud gent	ad See	2 023 Bad get Y	Fo Year Program Started Pro	For each ing third party implemented programs, MAN/YY Programmed dust rounness from to the 2000s and Reynol Application planning and new 80 contracting A	For existing the dip any represented programs, MM // V Programs existed to bis as result of PV 2004 and Beyond spakes from planning and firming formers all contracts from pup
Table 4.32 - Programs to be closed upon completion of commitments																
	Third Party Implementer or Core	Stabowide or Local	Programs to be Gosedwiller the Disposition of 2004-2011. Application	Program D	% ch ange 2002	0000 Claime of PAC	2023, (33) Calmed TRC 2	2022 FF ed TRC	2023 Fled TRC	202 4 Fled TSS 20	20 21 Buf 178	pad pe	2 022 Bad pet	2023 Bu diper	The Program Sear bed Pr	For existing the da any implemented programs, MM /FY Program was due to surrest prior to P V 20% and Beyond Application planning and now Application planning and now SP contracts name up.
The CA Scale wide Lighting contract with the thirdy party implement and the contract with the thirdy party implement and the contract SC con reviet the merked also in 2004 and determine if a new lighting program in needed at the time.	Third Party	State vide	) (Australia (Australi	SCE SWILL	1758	000	0.00	1.16	123	\$ 1,173,531.04 \$	99	3,002,688,00 \$	4,858,463.97 \$	5,035,278.59	3031	
PA administrative cost as sociatod with numing Space wide Lighting program. Program will close along with Spacewide Lighting.	au O	total	Lighting (Upstream) - SCE Coxts	SCE SWLULM	16	000	000	000	000		- 0	180,161.28	201,508.00 \$	302,116.00	2021	
The California Community Calegos Energy (Fifteenry Pearineship programmed flores and read flores and seed by eligible factoriation Programs operated to burch California (1) in south any gaps in the market, this partie enthig programmed horse any committed projected complicion by Cambridge and the market.	One	tocal	Calions Commany Caligns Deepy Officiary Partnership	ZE134,003A	47%	013	0.00	800	000		90	282,314.31	203,844.00 \$	14161.00	3316	
The LUCGALInergy (filt dercy/Petrnership program will cbs and reart down should of hence school of higher Coucasion hayge me expected to launch Ch 2022. To word any goon into removing, this part benchip anygown all hoost any committee deposition in the paper will hoost any committee deposition in the paper will will respect any course any committee deposition in the paper will work any committee deposition.	Si si	1000	U.C.S. Dow or Offician of Patron of p	50075135	1001	023	82 0	000	000		49	307,028.27	\$ 228,867.00 \$		2016	
The Abit is been if enforming about her off-legit Opprounity, the previous about the cells of the properties of the previous about the cells of the	avo	lo cal	Pulitz Secur Performance Based tensit (+igh Opporturity	80016732	7665	0.88	80	000	0000		o.	1,426,541.78	\$ 00.654,662 \$	287,957.00	9100	
The The Assistance of the Control of	20	100 00	Red dented few Cores prices on Program	#10%6f131	1001	039	55.99	8	000		ys .	570,56.462 \$	\$ 73,162.00 \$	1331.00	91102	
SCT 5 Swings by Design programtch and in 2021, but comp chain to Exchain was for extrus. It is also in indigener with the burch of the new third party new construction program. SC skill continue to making pipel from prefects until their correlation. Current entirely of plant for prefects until their correlation. Current relativistic of plant for prefects until their correlation. Current entirely of plant for prefects until their correlation.	Core	local	of the control of the	ZE-135W-033S	3036	026	0.23	000	0000	- 40	49	686,18 0.02	\$ 276,967.00 \$	252,720.00	2016	
CET can an another to it can exist or screenfree year enforce for the water infrance. As a few men for get filterior (WKS) programs (CET) 2333 And LAS or general application to the WES programs into application to the WES programs into application to the WES programs into a filt and a WES application operation produce of a containers in Prof. 232 and XES. The idea of the result of the programs in Prof. 232 and XES. The idea of the result of the programs is a prof. 232 and XES. The idea of the programs is a control in the programs in the account of into a program of the account of the programs of the programs in the account of the programs of the programs of the programs in the programs of the program of the programs of the p	One	V V	To the brinds of un Schem EP region.	ZE-13 TP 022	% 863-	000	990	000	000	**	*	44,840.34	\$ 1,500,626.00 \$	00 988 158-	2001.6	
Table 4.3.3 - Programs with reduced budge to (+40% budget ds ore ass), to continue in 2024 and beyond																
P.A. justification	hirdparty implementer or Gore	Statewide	Programs with reduced budgets (-30) is bud get discrease)	Program D	% ch ange	20 dained TRC	2021 (Q3) Clarmed TR.C.	2022 FEed TRC	2023 Fled TR.C	202 2 Fled TSB 20	20 23 Hied TSB 20 21 8 ud get	and pe	2 002 Bud get	2023 Bu dgort	Year group gram start tool	For existing their dip any implementated programs, ARM // Y Program was doke to a since prior to PY 2004 and Beyond Aplication plems and new 30 confricts ramp up.
The zone or done is taken frageren is regarding a bud porcolarishin and an earlier for feeding and the control of an earlier feeding reconcil. It shows the taken feed 2023 is not also fragered to require the taken feed 2023 in reduction flowing free poronic anough comprehensive but had reconciled together to promote downgoing resolutions the system of the poronic for any reduction of the poronic feed and the profession to the profession of	Thrid party	lo cal	у	100"33300"(001	969-	000	883	7.09	Ŋ	\$ 11,736,137 \$	\$ 228.807,51		\$ 59.00'00'0	11. 88.672.639	TBO - The program has not yet samosi. It is expecting to start or out April 2022.	
for 2022 4203. K to used 120% of KF de source; contracted smount to receive the supplementary to the supplementary of the supplementary	Third party.	10 01	Residential Behaviorial Program	x(;,9_,0) 2001_002	160-	000	0.00	88	0.41	\$ 3859301. \$	\$ 900,000,000		\$ 11,160,270 \$	13,646,080 51	TID. The program has not yet tarted. It is expecting to that around July 2022 However, we are working on an inclusion that puther the out to September 2022.	2/31/2024; then watch over to new 30 that is awarded in 202.2 RPP.
Labor for non-SCE Led SW programs were standardized for 2004- 2027 application, 2027 slabor forecast for non SCE -led SW programs were based on staff as igned to current programs.	800	tool	Res MAC CA/CM - SCE CO 85	CE_SW_HVIC_CICIALP.A.	9,23-	000	0000	000	0000		40			28,933		
Labor for non GC II ad SW programs were stander dated for 2003- 202 7 application 2 023s Labor forecast for non SCIlad SW programs were based on staff assigned to current programs.	Core	tool	Muldistream Corron Walk er Heading - SCE Cotts	CE_SW_MCWH_PA	-5405	000	σσο	0.00	000		40		43,131. \$	36,171		
Labor for non-6CE Led SW programs were stander dated for 2 023- 2027 application, 2 023's Labor forecast for non-5CE -led SW programs were based on staff assigned to current, programs.	one	tool	SW Res New Construction - SCE Costs	CE_SW_NC_Pes_ele dric_PA	-2336	000	000	0.00	000		**		23,758 \$	25,430		
Labor for non-94 EL ed-9W programs were standardized for 2 (204- 2027 application 2 (22%) abov forecast for non-55E -led-9W programs were based on staff an igned to current, programs.	800	todi	Physicand Appliance - SCIC Corits	ce,swpua.pa	-30%	000	000	0.00	000		40	884'62	86,524 \$	63,994		
Labor for non-GC E led SW programs were stander duel for 2 QSA- 202 Papel cultion 2 QQSS Labor forecast for non SGE -led SW programs were based on staff as algoed to current programs.	900	tool	Food Service POS - SCE Costs	SCE, SW, PS, PA	900	000	0.00	0000	0000		40		45,019 \$	30,458		

The CO Scionarist is given from grain in proteing a had good one com- ear that counter of first extension to protein but and excentioned and the counter of the counter of protein but and excentioned the me of CO College and College and College and College and College appropriate to the college and college and college and college and approximate to the protein and the college and college and approximate the college and coll	Third party.	State wid e	i de la constancia dell	WHE CO	160	000	88 9	97.77	23	\$ 8,692,104	04 \$ 9,618,927	\$ 600 TOOK E 5 6	\$ 856.56.56.56.5	64.25.005		
SCT's Souring IAP, Design programs comp down and drawing process theoriested and drawing of 200,244 and the in enterching of programs case to led only the development of rows inputs. The programs all confines conveying profess projects until Test completion will confine conveying profess projects until Test completion will be activated of all least at it being of 2005.	Gre	ID OF	silinos in disvess	\$20,000 \$2	922	026	0.23	80 0	80	ø		\$ 081,180 \$	276867 \$	25,720	Mile	
the Actioning the Chief Il flowers program budget is due to portful so dis greated by a discussion of any described program Govern shad Administrative on so laring transferred from the program's budget to a separate from fide o Aministration budget.	O. Co. re	Lo col	St. Manuscraft Bioco	CE-13-9W@7A	759	000	0.00	000	000	49	49	\$ 217,000	732,641 \$	78 1,55 4	20 16 (Pr agram scarced in 20 1.0 per loat la)	
The balletin femous on some breaked goodwiners angest along ment of the foreign (including with supress of mental to the real goodwine for foreign (including memory). The company of the company of the company of all or thou and retire our explanation in each all or thou and need the company of the company of and or the company of the company of the company of all or the company of the company of the company of and or the company of the company of the company of all or the company of the company of the company of all or the company of the company of the company of the company of the company of the company of the company of	Оле	10 9	i destrui del Conseptiones à seport	CE.135W 079A,	7659-	000	6.00	0,000	000	40	45	\$ 817,200	674871.\$	153,434	99102	
Size was authorists to diseased topp accepting two errors from the first to when the first the state of the s	Corre	tocal	Near trins can Assam Ciragen	CC+1319-022	9009-	000	95'U	800	000	40	46	© Godfee	1,500,000 \$	9 55 17 50-	9102	
No solicitations planned for commercial sector in 2024 No solicitations planned for industrial sector in 2024	Third party Third party	to cal	Commercial 3 P Solicitation Simple Commercial 2 P Solicitation Simple Commercial 20 Solicitation Simple Commercial 20 Solicitation Simple Commercial 20 Solicitation Simple Commercial 20 Solicitation Simple Commercial 2	CE-13-T9-027	100%	000	000	0000	000	0 0	40 40		7,900,455 \$	32,7.26,553	2018	
The budged of resear for the Agriculture 32 Scal chall on it due to quicken of the temporary Agriculture place produced between budges in 2022 2020 as caused correct as emerate in 2020 and below full in 2022 the place budges was approximately 56 of million and decreased to approximately 32 million contract extuals in 30 24.	Third party	local	Agriubre (Fishboon)	CE-13-19-000	819	000	0.00	1731	Ę	\$ 7,563,854	10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	40	5,492,000 \$	6,58 7,194	8102	
Table 4.3.4 - Programs with enhanced budgets (>40% budget increase)																
P.A.pathadon	Th'r diparty into termen ber on	or Subsent de	Program with universal brights (-Brit had get income)	Propert D	N. change 2023 I	Hed but pet	2003 8 ted 158	2023 FEed TRC	202 4 Filed 159	202 S Hied T58	3 202 day djest	Year program that od	For existing thirid rear by Improvement of Improvem	Ig third party cropy arms, MALYYY except of case a Y 202.4-2031 or fire and fireing fire acts of any up, W 3P* pro-gramif or result of 39 process per		
the convention strong citizeng Anneyment of general control of the control of strong citizeng Anneyment of general control of the control of	ē Ö	18 9	s samulin ny dia ny titur ny ranana.	CARLA COM.	₩ 88			88	02L*108*Y	\$ 5 S	25/Yea': \$ 22	,				
The district of the second of	Third party.	10 01	in the second contract of the second contract	cc_sm_corb_cm	W	5,207,022 \$	metor:	0.27	110'952	1 \$ 700,612	12 \$ 8.115,985	0				
A construction of the control of the	Third parky.	La cel	feation to liquid Tragence	CC, Per, JO4Pv, DXI	\$ \$100	7,39 3,50 0 \$	sse to eve	¢ Gro	7, 638, 190	.91524167	67 \$ 14.115,000	15				
SCE is not the lead Program Administrator (PA) for this Sassewide program. Mease refer to this Lead PA'S 2004-2031 Energy Efficiency Application for fluidget details.	Third party	State wid e	Code så Samtants Advocany - Sales Appt ance Samtants Advocany	CESWCSAAppl	132% \$	500,236 \$	740,033,872	16.07 \$	175,923,008	175,923,008 \$ 142,808,579	79 \$ 1,362,502	2				

The 2010 bulger operates a bulger track was adjusted by monoperate and of the reviewed bulgers of the properate bulgers of the properate bulgers of the operate bulgers of the properate of the p	COres	tool	77, ARREST - 202 Comm	SW,FP, DR.,PA	417% \$	\$ 894,700		8	49. 49.		2714.100	
SGE is not the LeadProgram Almeristrator (P. A) for this Sobewide program. Please refer to the Lead PA's 2024-2031 Energy Efficiency Application for budget details.	Third party	State wide	Solution (Corem)	E_SW_HVMC_UQ_Com	100%			800	\$ 6,997,740 \$ 6,8	6829564 \$ 3	3,203,002	
Labor for non-6CE Led SW programs were standards ed for 2024- 2027 application, 2029 Labor forecast for non-5GE -ked SW programs were based on staff as agreed to current programs.	avo	tocal	paremitted (comm) - SCE Costs	SCE_SW_HVAC_Up_Com_PA	100%			000			13,945	
SCE is not the lead Program. Administrator (PA) for this Spatewide program. Please refer to the Lead PAS 2024-2031. Energy Efficiency Apal salon for fourbact details.	Third party	State wide	par camina.C (Na)	KE_SW_HVK_Up_Res	100%			000	\$ 2,052,263 \$	829,317 \$ 1,	1,186,013	
Labor for non-SCE Led SW programs were standar dated for 2020- 2027 application 2.0251 labor forecast for non-SCE -lad SW or operatin were based on gulff ask growd to current or operating.	arso	total	by are aminac (Nex) - SCE Costs	CESWINACLURROPA	100%			800			5,912	
SCE is no title tead Program. Administrator (P. A) for this Statewisks program. Respectively the Lead PA'S 2004-2001. Ever gy Efficiency and instance from the release.	Third party	Szate wide	SW Nan Res Ag New Construction	CE_SW_NC_Marther_Ag_cleatric	329 % 628	97,870 \$	821,128	1.28	\$ 100,000 \$	1,426,674 S	419,604	
Labor for non-SCE Led SW programs were standard at ed for 2 Q34- 2Q2 happington, 2 Q25s Labor forecast for non SCE -led SW or potents, were blood on salf his disease for non-non-non-non-non-non-non-non-non-non	avo	tool	SW Nanifies Ag New Construction - SCE Costs	CE_SW_MC_Manfles_Ag_clectric_MA	1214% \$	1279 \$		000		**	16,801	
Labor for non-SCE Led SW programs were standards also for 2004- 202 Application, 2025s labor forecast for non-SCE-led SW or operation were based on staff as alread to current programs.	arso	total	OW Non Riss Ag MAsed New Construction - SCE Costs	CE_SW_MC_Manthes_Ag_mised_PA	9 % 884	3000		000		10	16,801	
Labor for non SCE Led SW programs were standardaed for 2004- 202 Papil call on 2025 s labor forecast for non SCE-led SW or nature, were blood on salf skid ened for none meaning	arso	tocal	W Nan Res Comm New Construction - SCE Colass	CE_SW_MC_Marthes_Com_electric_INA	105% \$	\$ 1695		0.00		40	16,001	
Labor for non SCE Led SW programs were standard and for 2004- 202 Yappi ration. 2025 Labor forecast for non SCE-led SW or nature, were blood on salf indicate for increase moreoner.	avo	tool	W Namites Corrm M sed New Construction - SCECosts	SCE_SW_MC_Manfles_Com_mised_PA	\$ 900	10,826 \$	10,826	000		**	16,801	
SCE in ratthe lead ingram Administrator (I) A) for this Statewise program. Rease refer to the Lead PA's 2024-2031 Energy Efficiency Acet leaders for budges details.	Third party	Szate wide	W Nanifies Indinaw Construction	E_SW_NC_Navite_Ind_electric	283.4	241,916 \$	188/125	1.42	\$ 1,932,490 \$ 3,2	3,287,423 \$	927,237	
Labor for non-SCE Led SW programs were standardae daed for 2004- 202 Papil odd on 2025s Labor forecast for non-SCE-lad SW or continuous were based on suited malenad to current consumers.	arso	total	W Nan Res Ind New Corebuction - SCE Costs	CE_SW_MC_Manfles_Ind_electric_PA	431% \$	3,162 \$		000		10	16,001	
SCE is not the lead Program. Administrator (P. A) for this Statewisks program. For each refer to the Lead PAS. 20 24-2031. Ever gridlicking and project for the results.	Third party	Szate wide	W han it es in d M bed hew Con sou dion	E_SW_NC_North oc. Ind _missed	147% \$	911,048 \$	3765,150	1.58	\$ 6,510,604 \$ 6,9	6,991,564 \$ 2,	2,251,400	
Labor for non SCE Led SW programs were standard act of for 2 QSA- SQ2 7 application. 2 QCS is labor forecast for non SCE -led SW or property. Amen a based on shall and amen for non-normal	auso	tool	W Nan Res Ind Mood New Construction - SCE Costs	CE_SW_NC_Norther_Ind_mood_P.A.	41% \$	11,908 \$		000		40	16,801	
SCE is not the lead Program Administrator (P. A) for this Salewide program. Please refer to the Lead PA's 2004-2011 Energy Efficiency and instruction from the release.	Third party	Sabewide	W Nan Res Pub New Construction	CE_SW_NC_Norther_Pub_electric	324% \$	212,611 \$	DIVINS	101	\$ 1,831,924 \$ 31	31.242.62 \$	W1,000	
Labor for non-SC E Led SW programs were standardaed for 2024- 202 7 application. 2023's Labor forecast for non SCled SW or continuous ware based on staff will small bo current consumers.	augo	tool	W Nan Res Pub New Contruction - SCE Cots	CE_SW_MC_Mantles_Pub_electric_PA	500 K	2,779 \$		0000	40	49	16,801	
SCE is not the lead Program. Administrator (P. A) for this Salewide program. Please refer to the Lead PA3. 2 CDA-2011. Energy Efficiency Anal sciencific fauther details.	Third party	State wide	DW Nan Res Pub Maed New Combuction	CE_SW_NC_JAnther_P db_mixed	134% \$	217,106 \$	soursac	1731	\$ 1,098,5877 \$ 1,1	1,1 805 38 \$	507,351	
Labor for non-SCE Led SW programs were standardured for 2 GOA- SCE 7 application. 2 GES s Labor forecast for non-SCE -led SW or province, ware a busined no shall not among his named more remover.	auso	tool	3W Nan Res Pub M and Nam Construction - SCE Costs	CE_SW_NC_Nortles_Pub_mixed_PA	402% \$	2,838 \$		000		40	16,801	
SCE is not the lead Program Advirsi strator (P. A) for this Statewish program. Please refer to the Lead PA's 2004-2011. Energy Efficiency and Evolution for the Medical Academics.	Third party	State wide	3W Nan Res Res New Contraction	CE_SW_NC_Norther_Biss_electric	\$ 723.95	378,801 \$	780,197	26.00	\$ 2,672,856 \$ 45	457,478 \$ 1,413,320	413,336	
Labor for non-SC E Led SW programs were standardaed for 2024- 202 7 application. 2023's Labor forecast for non SCled SW or continuous ware based on staff will small bo current consumers.	augo	tool	W Nan Res Res New Combuction - SCE Corts	E_SW_NC_Northe_Res_electric_PA	239% \$	4,951. \$		0000	40	49	16,001	
SCE is not the lead Program. Administrator (PA) for this Statewish program. Please refer to the Lead PA'S 2028-2031. Ever gy Efficiency. And kniton for fauther details.	Third party	State wide 5	W Nan Res Ber Maxed M ew Construction	CC_SW_AC_Norther_Res_mond	140%	614,995 \$	2,03,679	17-17	\$ 3,803,008 \$ 40	4,082,219 \$ 1,	1,401,537	
Labor for non-SCE Led-SM programs were standardaed for 2003- 202 7 application, 2023's Labor forecast for non-SCE -led-SM programs are alread on a field and prode for correct more programs.	aus	tool	W NamRes has Maxed New Combruction - SCE Costs	CE_SW_NC_Nantles_Res_mood_PA	100%	\$ 60.00		0.00		40	16,001	
Labor for man GCE (ed.5) programs were standard and for 2003- 200 7 application, 2003's labor forecast for man SCE -46 SW programs was abused on the file and production for concept money.	one	local	SW Res Mixed New Construction - SCEC outs	CE_SW_MC_Res_mixed_PA	S SUS	10,674 \$		0000		10	16,001	
Labor for non-SCE Led-SW programs were standardaed for 2 GOH- 202 7 application, 2 GOS stabor forecast for non-SCE -led SW or opening a pure of based on pullifying and produced for current processing	one	local	VET Career Corrections - SCE Costs	TE_SW_WET_CC_PA	301% \$	4193 \$		0.00		10	16801	
the grant man of cancer or in agraining page of control, programs 2027 application at 2023 I alone forecest for mon SCE - Med SW or grant mere bland on sufficient forecest for mon SCE - Med SW or grant mere bland on suffi suderweld to at more construct.	aug	tocal	WEAT Career and Workforce Readiness - SCE Costs	CE_SW_WET_WOK_PA	112% \$	2930 \$		80			16801	
SCE is not the lead Program Administrator (P. A) for this Statewiste program Respective to the Lead PAY 2 00A-2031. Energy Efficiency and instruction free patents.	Third party	State wide 0	sparment of General Services	CE_SW_IP_Gov	\$ 900	1,357,084 \$	2,8 64,561	0000	\$ 2,601,994 \$ 2,9	2,996,736 \$ 2,	\$ 2,197,646	
Adjustication from appropriate access a COU admirity fill Novemby the COU admirishment of the social endeath o	Core	tool	ENAdmin Costs Excluded From TRC SC	-13-Wakdwin	\$ 9000	83,235 \$		000	-		1,30,454	
The control of the co	8 0	10 9	A second closes	Manager	200 kg	\$ 200,317		8 8		49 1	venner.	
In least in our Delengs One Entergence is staken of the Entergence of Entergence in Entergence in Entergence in Entergence or Entergence in Entergence in Entergence in Entergence in Entergence in Entergence in Francis or growing backers, but on a Expension of The Parkers of the Entergence in Present or growing backers or the Engineering Present on Entergence in Entergence in the For the Entergence in Entergence in the Present of the Entergence in the Present of the Entergence in the Present of the Entergence in the Present of the Entergence in the Present of the Entergence in the Present of the Entergence in the Present of the Entergence in the Present of the Entergence in the Present of the Present of the Present of the Present of the Present of the Present of the Present of the Present of the Present of the Present of the Present of Present  Care	local	ten france Offering-Coal Linkscennents	C159800X1	1003%	17		00.00	49		1000001		
Table 4.35 - Programs that are new in 2024 and Be yand												
P.A.Justication P.A.Justication	Thirdparty implementer or Care	Szabowide	Program are now in 2004 or beyond	Program ID	Start year Filed St TSB	Start year File d TRC	and you give a A areas	MMA/YY program tostart	MMKYY Program is due to saves is and file gas "PARW "To program it program is reas it of 20 solidation process per IX 80100 4			

The HACK That State Bould by the work in the product and experiment of programs and experiment of the product o	aug	loal	VIACTULISIBILISM Made sentit ogen	200,744 842,901	\$ 15,755,180	91	\$ pee, TX-0, ZX-1	Jen-24	
The New Program Cheejer Micro Program (the effold Program) classified that the discharges of chronic programs lings in separation to the control of the control of the control of the control of market as per 1 grown and cycle men of a sector of control of the market as per 1 grown and cycle men of a sector of control of the market of the control of the control of the control of the requirement for the article of the discharge and and set also reprograms programs will not be a shringer by designed and data for expression.	800 0	PD 01	K Eleke Program Dokigo Plats	SCE_Mentor Support_001		000	\$10 7600'S	Ann-24	
The COLORGIE Comment balloy in the principles on an intrustrieffic and and a behaling in the contract and introducing the colorgies of the colorgies of the property in the colorgies who go interpret the colorgies of the property in the the principles of the colorgies of the colorgies of the color of the principles of the colorgies of the color of the colo	8 8	160	in the property payment projects and the project and the projects and the projects and the projects and the project and the proj	SCL, John Suport, 30.2	49	000	2564,000	Mr-2A	
The MARK CRAINY Regiment II bean on treptomenting freez invalidation and have the screen desiration in Subsequence the service of the Subsequence of the Subsequence of the Court large desirated freez customer receives and effective dates the service of the Subsequence of the Subsequence of freez, by the service source beauty and set the subsequence of the clarky reference for prospers representation.	avo	8	Public Colon Program	SCE, Nahe, Squip, 001.	\$ 212046	600	OMN NITE: \$	Mr. 24	
The Sroad Ank-Guin-Agricultural Equity-Program will offer small land dead must be respectations of the strength of the strength of the strength of the strength of the strength of the strength of the strength of the strength of the strength of the strength of the strength of the strength of the strength of the strength of the strength of the strength of the strength of the start beneated to the strength of the start beneated to the strength of the start beneated to the strength of the start beneated to the strength of the start beneated to the strength of the start beneated to the strength of the start beneated to the strength of the start beneated to the strength of the strengt	One	78	யாசிவ <sub>க</sub> ்கரத்த ச.ஜரம் சே. பாநவுத்தவத்	100 <sup>*</sup> APG <sup>*</sup> 325	\$ 118,427	600	988 Y1 E' 1	Jan-24	
The Small Medium included to Gray this gram will offer inmall and medium business explication of the progression included customers increative on the certificated and or MACL lighting, water hearty etc. measures. The SMB included frough the gram has been implementing divident instances for medium entry program location or service and explicated to their exerging surface to explicate their progression standards being their messages their or services and to help them messages their or services.	core	local	wediched un behalf od Eq. be Program	SCE_SM_Equity_001	\$ 240,131	000	166/51/972	Jan-24	
The New Transcripting Const Enforcements is suited of the plant work of the property or 2012 252. 252. Const. (1) to see the const. (2) (2) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		10 04	vin four Offsportfolmomen	12.00.066(1935)	40	0000	00°1257	Jan-24	
Table 4.36 - Programs with Third-Party Contracts that Sunset during 20 24-2027									
P.A.jusification	h i' d party i'ng kerne mae ce Core	Susewide	Programs with Th's difforty Common on that Summerin 2004-2027	Program B	Third-Party Contracts that sunset during PY 2 024-2027	Contract Expression Date	marqueopes un super pure munique presente super properties de superiores personales de la companya de la compan	is third party contract anticip abod ed to be or newed, recompeted, or unicosynt?	Proposed target date to reoperate target date to reoperate to rew market opportunity
The time when the time of the	Third party	L6 GA	exployed commit	no rocce e e rocc	1 04	. 00 071./r	nomes as a refer to manage of streets as at street to the streets of the streets	To be determined bease mined bease mined bease don or resear.  Determines and or research and or the search and or the s	The Andigment to be 1.2. Cofficient of the forms of the f
The Maximistry former in the principle of the Commission of the Co	Third party.	9	redenis decourar regum	nd hand do h	10,	נו און און אפא	And action and color and c	Becomp and	emotion 1

In Commont of the earth of the Common of the	And pag	ID DI	us des provincios de la constitución de la constitu	n (1970) (1975)	104	ווקוו שמא	The control of the co	madeun:
The Virtual Additions by Imports Lowey Utilia decy (IDL) for the Agreen door up in EADL 2D, Stream for the Commerce studies and a first and the Commerce studies and the Commerce studies of the New York of the Third Commerce of the New York of the Commerce of the New York of the Commerce of the New York of the Commerce of the New York of the Commerce of the New York of the New York of the New York of the New York of the New York of the New York of the New York of the New York of the New York of the New York of the New York of the New York of the New York of The New Yor	Throt party.	loal	NELECTED AND PROPERTY.	955, 90, 30 3005, 0.004				
The Wilden Comercial Page and longy Edicory (20) londing and approvationer than 2022 Special the committees examinate the Committee of the Com	Thrid party.	Lo cal	attaccamend Proper	90°30000°06°355				
The Wildow Induced Program's through Efficiency (EE) Invides Agreewing one and a 2021 255 (person and a Agreewing one and 2021 255) (person and a Person and Artificial Conference and a Person and Artificial Conference and a Person and Artificial Person and Ar	Third party	10.01	ATM airdutes of Prog an	900"3:002.00"-00"355				
The CASoboutde Lighting corrocativith the brind party implementer can Jenusythrough May 2004 with nogleter to extend, SCE can revise the mexicated see in 2004 and determine if a new lighting programs medical attractions.	Third painty.	State wid e	newark()Stajler	ากัพธ์ 335				

Pa Name: Budget Year:

Table 5 - Committed Energy Efficiency Program Funding - Funds Not Yet Spent as of 9/31/2021

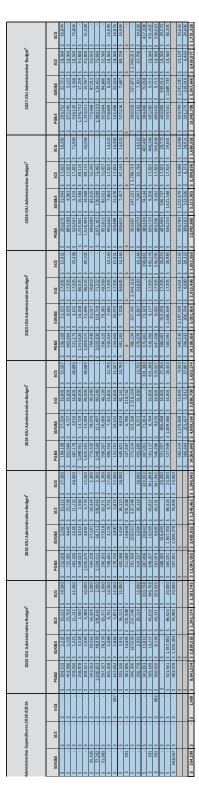
Committed funds but not yet spent	Electric Procurement	Natural Gas Public	
Category **	Funds	Purpose Funds	Total
2017 to date EM&V Funds	\$12,031,870		\$12,031,870
2017 to date Program Funds - Utility	\$2,789,372		\$2,789,372
2017 to date Program Funds - REN			80
2017 to date Program Funds - CCA			0\$
2018 to date EM&V Funds	\$9,037,652		\$9,037,652
2018 to date Program Funds - Utility	\$3,094,913		\$3,094,913
2018 to date Program Funds - REN			0\$
2018 to date Program Funds - CCA			0\$
2019 to date EM&V Funds	\$9,044,150		\$9,044,150
2019 to date Program Funds - Utility	\$6,511,186		\$6,511,186
2019 to date Program Funds - REN			0\$
2019 to date Program Funds - CCA			0\$
2020 to date EM&V Funds	\$5,572,474		\$5,572,474
2020 to date Program Funds - Utility	\$6,048,413		\$6,048,413
2020 to date Program Funds - REN			0\$
2020 to date Program Funds - CCA			0\$
2021 to date EM&V Funds	\$6,519,036		\$6,519,036
2021 to date Program Funds - Utility	\$10,827,222		\$10,827,222
2021 to date Program Funds - REN	\$12,095,178		\$12,095,178
2021 to date Program Funds - CCA			0\$

\*\* For Non-IOU PAs; complete on the EM&V and REN/CCA; provide information to your IOU partner for the IOUs share of the commitment.
For IOU PA; Input IOU EM&V and IOU commitments. Incorporate REN/CCA information into the table. IOU Tab 5 will provide full picture of all commit Represents current commitments as of 9/30/2021 but does not represent projects forecast to be spent or committed between 9/30/2021 and 12/31/2

(018-2021** Total IOU)	E SCG PG&E	128,912 \$ 33,600 \$ 6,350	210,764 \$ 54,934 \$ 5,702	191,355 \$ 49,875 \$ -	- \$ - \$ 55,502	- \$ - \$ 54,115	90,977 \$ 538,516 \$ 3,398,696	4,098,251 \$ 913,254 \$ 2,720,365	2,965,058 \$ 718,769 \$ 348,861	58,527 \$ 15,255 \$ 38,126	27,268 \$ 7,107 \$ 14,395	. \$ . \$ .	349,093 \$ - \$ 23,405	- \$ - \$ -	- \$ - \$ -	- \$ 46,952 \$ 6,309	\$ 2,253,409 \$	393,129 \$ 614,689 \$ 18,867	. \$ . \$ .	- \$ - \$ 8,364	1,759,301 \$ 458,471 \$ 18,885			21 E02 022 C C CAG E17 C 12 212 010 C E 204 029 C G 7EE 247
Total Contract Expenditures 2018-2021 **	SDG&E SCE	56,094 \$ 1.	91,711 \$ 2	83,266 \$ 1:	s -	\$ -	673,726 \$ 1,590,977	\$ 1,701,692 \$ 4,0	\$ 1,248,668 \$ 2,9	25,467 \$	11,865 \$	\$ -	134,936 \$ 3-	s -	· \$	8,761 \$	Ş	267,195 \$ 3:	\$ -	s -	765,581 \$ 1,7			MC 517 ¢ 12 3
Total Contra	PG&E SD	183,243 \$	\$ 265'662	272,003.99 \$	\$ -	\$ -	2,264,376 \$ (	5,775,125 \$ 1,7	4,219,608 \$ 1,3	107,868 \$	38,760 \$	\$ -	386,527 \$	s -	\$ -	56,612 \$	s	1,285,267 \$	s.	\$ -	2,500,752 \$			1 2 4 500 500 45
onal 4-Share ent or Share may w1 above)	908	\$ %96'8	\$ %00.0	8.36%	\$ %00.0	8.36% \$	8.36% \$	\$ %96.8	8.36% \$	\$ %96.8	8.36% \$	\$ %96'8	\$ %00.0	\$ %00.0	8.36% \$	41.80% \$	25.08% \$	25.08% \$	\$ %96'8	\$ %96.8	8.36% \$	8.36%	%96'8	4
Confibred (Earth & Gas) Proportional Confribution to Contact Cost per Load & Sare (Either as reference in co-funding agreement, or expected in co-funding agreement, Funding share may be within n/-20% of Target per formula in row 1 above)	SCE	32.08%	40.10%	32.08%	40.10%	32.08%	32.08%	32.08%	32.08%	32.08%	32.08%	32.08%	40.10%	40.10%	32.08%	%000	16.04%	16.04%	32.08%	32.08%	32.08%	32.08%	32.08%	
Combined (Electric & Gas) Proportional tribution to Contract Cost per Load-Shi tither as reflected in or-funding agreement, ted in co-funding agreement. Funding share titin +1-20% of Target per formula in row 1 a	SDG&E	13.96%	15.50%	13.96%	15.50%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	13.96%	15.50%	15.50%	13.96%	7.80%	10.88%	10.88%	13.96%	13.96%	13.96%	13.96%	13.96%	
Contribu Contribu (Either a expected in be within a)	PG&E	45.60%	44.40%	45.60%	44.40%	45.60%	45.60%	45.60%	45.60%	45.60%	45.60%	45.60%	44.40%	44.40%	45.60%	50.40%	48.00%	48.00%	45.60%	45.60%	45.60%	45.60%	45.60%	
. 100	Percent a) Electric	%08	100%	%08	100%	%08	%08	%08	%08	%08	80%	%08	100%	100%	80%	%0	40%	40%	%08	%08	%08	80%	%08	
Expect to Extend/Renew	_	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	
Ex Bect	Contract End Date (MM/YYYY)	Dec-2025	Dec-2025	Dec-2025	Apr-2026	Apr-2026	Dec-2025	Dec-2025	Dec-2025	Dec-2025	Jan-2025	Dec-2025	Jun-2024	Dec-2027	Dec-2025	Aug-2024	Jun-2024	Jun-2024	Dec-2025	Dec-2024	Dec-2023	Dec-2027	Dec-2027	
Expected or Actual Contract	Execution Date (MM/YYYY)***	Aug-2021	Jul-2021	Jul-2021	Dec-2020	Dec-2020	Jan-2020	Jan-2020	Jan-2020	May-2021	Aug-2021	Apr-2022	Sep-2020	Sep-2021	Feb-2022	Jun-2021	Dec-2020	Dec-2020	Aug-2022	Jan-2022	Oct-2021	Jan-2024	Jan-2024	
2027 Program	(Total for all IOUs)**	\$2,000,000	\$8,422,519	\$3,345,983	\$16,637,530	\$9,510,040	\$3,998,447	\$8,399,584	\$5,088,827	\$6,919,397	\$1,000,000	000'006'5 \$	- \$	\$ 17,897,000	\$ 4,000,000	3,000,000	\$ 15,551,303	\$ 14,743,099	000'006'9 \$	\$ 18,802,888		\$ 12,956,803	\$ 2,653,206	
2026 Program		\$2,000,000	\$8,567,403	\$3,103,547	\$13,310,024	\$12,612,048	\$2,348,447	\$10,049,584	\$5,088,827	\$6,871,777	\$1,000,000	5,300,000		17,897,000	4,000,000	3,000,000	15,551,303	14,755,324	000'006'9	15,758,848		12,369,453	2,533,370	
2025 Prostram	÷	\$2,000,000	\$8,600,920	\$3,156,096	\$16,405,208	\$16,423,773	\$2,798,447	\$9,599,584	\$5,088,827	\$6,897,878	\$1,000,000	\$ 300,000	-	\$ 666,988,71	4,000,000 \$	3,000,000,8	15,551,303	14,766,951	\$ 000'006'9	14,214,403		11,810,072 \$	2,419,239	
2024 Program		\$2,000,000	\$8,647,763	\$3,093,053	\$10,466,573	\$16,627,662	\$4,248,447	\$8,149,584	\$5,088,827	\$6,850,516	\$1,000,000	\$ 000,005,2	4,305,792 \$	17,819,947 \$	4,000,000 \$	\$ 000,000,8		14,778,076 \$	\$ 000'006'9	17,762,607 \$		\$ 609'886'6	3,697,140 \$	
2023 Program 2		1,891,288	6,759,536	2,545,541	3,409,051	8,746,903	1,827,419	5,998,421	5,329,160	4,230,309	1,000,000	6,135,311 \$	14,042,880 \$	18,889,144 \$	6,135,311 \$	4,339,776 \$	18,343,225 \$	17,252,452 \$	\$ 000'006'9	15,261,637 \$	13,681,748	•	\$ .	
2022 Program 2		1,756,054 \$	3,236,740 \$	1,895,840 \$	348,879 \$	983,492 \$	1,827,419 \$	5,998,421 \$	\$,329,160 \$	1,490,351 \$	1,000,000 \$	1,988,742 \$	13,737,600 \$	14,857,972 \$	1,988,742 \$	\$ 266'830'2	15,333,260 \$	14,690,333 \$	\$ -	14,735,004 \$	13,097,045 \$	•	S	
2021 Program 20		389,260 \$	\$ 000'259	\$ 005'965	\$ -	\$ -	3,847,799 \$	5,795,123 \$	3,512,080 \$	120,000 \$	\$ 000'58	\$ -	7,488,000 \$	\$ -	\$ -	144,325 \$		7,324,277 \$	\$ -	\$ -	\$ 915,261,01	·	S	4 000 000
×	Cos Lead IOU (Tot	S	S	S	S	\$	S S	S	S	ss	\$	\$	\$	S S	\$	S	sce s	\$	S	S	SDG&E \$	en.		
	Program Segement L	Equity	flanket Support	farket Support	farket Support	Aarket Support	S	S	S	Resource Acquisition	farket Support	Resource Acquisition	Resource Acquisition	Aarket Support	Resource Acquisition	Aarket Support	Resource Acquisition	Resource Acquisition	farket Support	Resource Acquisition	Resource Acquisition	Resource Acquisition	Resource Acquisition	
	Statewide Program*	Career and Workforce Readiness Eq.	Na Construction Res - All Electric	ew Construction Res - Mixed Fuel Ma	ew Construction NonRes - All Electric Ma	ew Construction NonRes - Mixed Fuel Ma	Appliance Standards Advocacy C&S	Building Codes Advocacy C&S	nal Codes & Standards Advocacy C&S	utional Partnerships: DGS & DoC Res	Career Connections Ma	r/wastewater pumping Res	ng (Upstream) Res		utional Partnerships, UC/CSU/CCC Res	as Ma	Service POS Res	ream Comm Water Heating Res	VAC QI/QM Ma	oad and Appliance Res	eam HVAC (Comm + Res) Res	eam HVAC Comm Res	Res	

amount to again, account for the property. Regam cotest chalged reflect in gardy replementation context when an expendent is Eliment to year and 20.1.

The property of the property of the property is required to the property in Regam cotest chalged reflect to the property of the proper





Pa Name: Southern California Edison
Budget V[2024-2031
Tobb. 7 1 - PA 2074-2031

	Segment	Requested Budget	138	TRC	PAC	kWh	kw	Therms	First Year Net Elec CO2e	First Year Net Gas CO2e	Lifecycle Net KWH	Lifecycle Net Therms	Lifecycle Net Electric CO2e	Lifecycle Net Gas CO2e from low- CO2e GWP Measures	Lifecycle Net CO2e from low- GWP Measures
	Resource Acquisition	254,273,099	286,273,978	1.06	1.12	663,701,407	118,259	4,377,257	85,912	59,931	5,806,341,108	40,248,713	576,762	725,056	725,056
	Market Support	64,956,929	29,127,128	0.49	0.63	26,164,158	4,228	708,132	1,226	5,285	374,022,173	11,085,214	26,861	80,138	80,138
	Equity	29,995,806	2,963,824	0.10	0.10	8,304,097	2,901	23,686	764	139	99,649,166	284,231	11,073	1,663	1,663
4707	Codes & Standards	19,429,736													
	EM&V	16,840,122													
	TOTAL Portfolio 1	385,495,692	318,364,930	0.85	0.92	698,169,663	125,387	5,109,075	87,902	65,355	6,280,012,447	51,618,158	614,695	806,857	806,857
	Resource Acquisition	250,697,500	285,248,026	1.09	1.13	657,712,560	135,531	4,328,648	87,315	62,868	5,780,969,912		555,760	799,506	799,506
	Market Support	69,780,109	36,144,565	0.55	0.73	27,225,794	4,545	1,069,697	1,697	7,415	388,790,785	16,558,630	30,336	112,309	112,309
2025	Equity	31,064,147	3,111,886	0.10	0.10	8,548,901	2,986	24,395	907	143	102,586,809		11,672	1,713	1,713
	Codes & Standards	19,702,111													
	EMSV	11,272,360													
	TOTAL Portfolio 1	388,516,227	324,504,477	0.87	0.93	693,487,255	143,063	5,422,740	89,919		6,272,347,506	60,262,451	597,768	913,528	913,528
	Resource Acquisition	256,043,177	310,701,034	1.10	1.20	699,107,939	131,361	3,551,869	113,117	52,235	5,481,273,443	38,469,143	619,511	688,668	688,668
	Market Support	27 500,200,275	30,003,634	0.01	0.02	0 000 1 00	3,075	35 136	0.00		105 661 993	301 500	31,152	1754	1764
2026	Equity	32,132,323	3,324,733	07:0	0.10	oct,cuo,o	0/0/6	62,120	#50	147	105,001,697	301,309	14,200	1,704	1,704
	CORES & STATURATOS	17,600,339													
	TOTAL Portfolio 1	394,131,451	344,029,401	0.88	0.97	734,679,592	139,460	4,074,774	115,870	56,412	5,968,068,720	46,750,526	662,863	752,160	752,160
	Resource Acquisition	253,679,522	353,009,047	1.11	1.38	669,385,502	153,465	878,360	134,547		1	13,909,847	881,117	279,065	279,065
	Market Support	67,443,959	31,156,780	0.53	0.63	25,490,064	4,900	587,784	1,865			9,354,917	29,311	69,772	69,772
7000	Equity	33,170,902	3,546,259	0.11	0.11	070,690,6	3,168	25,881	1,072	151	108,828,837	310,572	12,764	1,817	1,817
7707	Codes & Standards	20,135,396													
	EM8V	17,777,135													
	TOTAL Portfolio 1	392,206,914	387,712,086	0.91	1.09	703,944,635	161,533	1,492,025	137,484	23,026	5,693,374,249	23,575,335	923,193	350,654	350,654
	Resource Acquisition	259,828,713	361,565,986	1.11	1.38	685,611,406	157,185	899,651	137,809	18,762	5,349,375,665	14,247,021	902,476	285,830	285,830
	Market Support	68,836,400	31,912,020	0.53	0.63	26,107,943	5,019	602,032	1,910	4,667	370,539,128	9,581,680	30,022	71,463	71,463
2028	Equity	33,974,964	3,632,220	0.11	0.11	9,288,904	3,245	26,508	1,098	155	111,466,848	318,100	13,073	1,861	1,861
9707	Codes & Standards	20,623,478													
	EM8V	18,085,175													
	TOTAL Portfolio 1	401,348,730	397,110,226	0.91	1.09	721,008,253	165,449	1,528,192	140,817		5,831,381,641	- 1	945,571	359,154	359,154
	Resource Acquisition	266,103,577	370,297,805	1.11		693,568,499	158,901	1,950,617	139,605	25,256		14,591,087	924,271	292,733	292,733
	Market Support	70,257,298	32,682,695	0.53	0.63	23,149,617	4,536	968,158	1,614		379,487,648		30,747	73,189	73,189
2029	Equity	34,795,460	3,719,938	0.11	0.11	9,513,231	3,323	27,149	1,124				13,389	1,906	1,906
	Codes & Standards	21,121,535													
	EM8V	18,659,434													
	TOTAL Portfolio 1	410,937,304	406,700,438	0.91	1.09	726,231,347	166,759	2,945,924	142,344		5,972,209,507	- 1	968,406		367,827
	Resource Acquisition	272,434,181	379,107,190	1.11	1.38	718,873,520	164,810	943,298	144,495		5,608,898,103	14,938,209	946,259	299,697	299,697
	Market Support	71,690,819	33,460,216	0.53	0.63	27,374,557	5,263	631,239	2,003	4,894	388,515,659		31,478		74,930
2030	Equity	35,623,243	3,808,435	0.11	11.0	1,739,551	3,402	ま.'/2	1,151	163	116,8/4,609	333,533	13,/0/	1,951	1,951
	Codes & statioards	19.256.444		Ì	Ī	T	T	Ī							
	TOTAL Portfolio 1	420,628,703	416,375,841	0.91	1.09	755,987,628	173,475	1,602,331	147,648	24,728	6,114,288,372	25,318,272	991,445	376,578	376,578
	Resource Acquisition	278,732,859	387,872,148	1.11	1.38	735,493,876	168,621	965,107	147,835	20,127	5,738,575,827	15,283,580	968,136	306,626	306,626
	Market Support	73,117,111	34,233,816	0.53	0.63	28,007,457	5,384	645,834	2,049	5	397,498,141	10,278,806	32,206	76,663	76,663
2001	Equity	36,446,852	3,896,486	0.11	0.11	9,964,729	3,481	28,437	1,178	166	119,576,750	341,244	14,024	1,996	1,996
7507	Codes & Standards	22,123,963													
	EM8V	19,872,882													
	TOTAL Portfolio 1	430,293,667	426,002,450	0.91	1.09	773,466,062	177,486	1,639,377	151,062	25,300	6,255,650,719	25,903,631	1,014,367	385,285	385,285
8-Yr Total		3,223,558,688	3,020,799,849	0.89	1.04	5,722,967,618	1,234,440	33,888,551	1,000,915		47,141,492,198	453,869,116	6,519,327		5,458,322
		000 000 1101	100 000 100 1			100 000 000 0	200	***	000 000	000000	000 000 000 000	100 000 000	000 000 0	000 000 0	000000000
	Resource Acquistion	1,014,693,298	1,235,232,085	1.09	17.1	105 646 511	10 605	13,135,134	420,890	193,352	1 505 715 166	135,038,785	117 660	2,492,296	2,492,295
	Market Support	176 303 180	126,432,106	0.52	0.00	200,546,511	10,030	2,663,392	6,597	21,288	41503/10,100	44,976,034	002.77	323,947	323,947
2024-2027 Total	Coder 8: Standards	70 242 201	12,946,702	07:0	OT'O	34,727,220	12,131	93,088	3,087	280	410,726,708	1,189,051	47,709	966,9	966'9
	FM8N	49 489 956													
	TOTAL Portfolio 1	1,560,350,284	1,374,610,894	0.88	86'0	0.98 2,830,281,144	569,443	16,098,614	431,175	215,219	24,213,802,923	182,206,470	2,798,519	2,823,199	2,823,199

Pa Name: Southern California Edison
Budget Year: 2024-2031
Table 7.3 DA 2024-2031

_	Industrial	31.332.997	\$ 41.569.519	0.99	1.31	75,910,121	17.160	542.953	12.566	3.176	776 144 995	5.450.770	134.086	31.887	31.887	33	42
1	Agricultural	17,406,534 \$		0.81	1.05	35,210,142	8,527	66,903	6,081	391			66,230	5,586	5,586	17	19
1	Emerging Tech	10,773,256														11	
3030	P ublic	26,425,347	\$ 28,222,357	0.77	1.04	48,689,726	12,999	217,752	6,477	1,274	731,991,587	(12,099)	101,455	(71)	(71)	56	28
5707	WE&T	12,135,507								-						12	
	Finance	3,533,484								-						4	
	OBF Loan Pool	10,000,000														10	
	Codes & Standards	21,121,535												٠		21	
1	EM&V	18,659,434														19	
1	TOTAL Portfolio 1	410,937,304	\$ 406,700,437	16.0	1.09	726,231,347	166,759	2,945,924	142,344	33,502	5,972,209,507	24,729,947	968,406	367,827	367,827	411	407
	Residential	185.174.942	\$ 235,430,253	1.10	1.30	419.676.609	91.426	1.170.194	92.015	22.200	2,972,745,729	18.816.849	464.991	338.545	338.545	185	235
1	Commercial	80,548,943	\$ 90,478,592	0.85	1.04	169,739,440	41,539	(3,678)	29,438	(22)	1,218,625,068	(44,141)	217,504	(258)	(258)	81	06
1	Industrial	32,078,409	\$ 42,558,458	0.99	1.31	78,366,975	17,670	371,914	12,968	2,176	794,609,484	5,580,444	137,276	32,646	32,646	32	43
1	Agricultural	17,820,635	\$ 19,014,771	0.81	1.05	36,163,886	8,767	64,933	6,244	380	378,902,424	977,508	67,805	5,718	5,718	18	19
	Emerging Tech	11,029,552	. \$													11	
0000	P ublic	27,054,006	\$ 28,893,767	0.77	1.04	52,040,719	14,074	(1,032)	986'9	(9)	749,405,667	(12,387)	103,869	(7.2)	(72)	27	53
2030	WE&T	12,424,210	. \$													12	
	Finance	3,617,546														4	
	OBF Loan Pool	10,000,000								-				,		10	
	Codes & Standards	21,624,016					٠		,			,				22	
	EM&V	19,256,444				·	·	·				·		·		19	
	TOTAL Portfolio 1	420,628,703	\$ 416,375,841	16.0	1.09	755,987,628	173,475	1,602,331	147,648	24,728	6,114,288,372	25,318,272	991,445	376,578	376,578	421	416
	Residential	189,456,186 \$	\$ 240,873,400	1.10	1.30	429,379,532	93,540	1,197,249	94,142	22,714	3,041,475,610	19,251,895	475,741	346,372	346,372	189	241
1	Commercial	82,411,234	\$ 92,570,457	0.85	1.04	173,663,816	42,499	(3,763)	30,118	(22)	1,246,799,680	(45,162)	222,533	(264)	(264)	82	93
1	Industrial	32,820,062	\$ 43,542,410	0.99	1.31	80,178,819	18,078	380,513	13,267	2,226	812,980,855	5,709,463	140,450	33,400	33,400	33	44
1	Agricultural	18,232,649	\$ 19,454,393	0.81	1.05	36,999,995	8,970	66,435	6,388	389	387,662,648		69,373	5,851	5,851	18	19
	Emerging Tech	11,284,555														11	
******	Public	27,679,494	\$ 29,561,791	0.77	1.04	53,243,900	14,399	(1,056)	7,146	(9)	766,731,926	(12,673)	106,270	(74)	(74)	28	30
1502	WE&T	12,711,458	- \$													13	
	Finance	3,701,184														4	
	OBF Loan Pool	10,000,000														10	
	Codes & Standards	22,123,963														22	
	EM&V	19,872,882					٠				٠					20	
	TOTAL Portfolio 1	430,293,667	\$ 426,002,451	16.0	1.09	773,466,062	177,486	1,639,377	151,062	25,300	6,255,650,719	25,903,631	1,014,367	385,285	385,285	430	426
8-Yr Total		3,223,558,688	\$ 3,020,799,849	0.90	1.05	5,806,974,435	1,252,612	23,814,438	1,013,046	322,334	48,387,333,161	282,305,121	6,718,307	4,312,043	4,312,043	3,224	3,021
	Residential	523.510.772	\$ 625.188.941	1.09	1.23	1 346 397, 796	331.036	5.630.404	255.477	898 96	9.371.219.467	92.745.332	1.046.285	1.485.016	1.485.016		
	Commercial	440,413,606	\$ 424,153,718	0.87	0.92	872.417,161	134,525	5.076,936	102,280	65,778	7,292,059,999	47.960,930	798,929	772,400	772,400		
1	Industrial	180,485,498	\$ 205,863,525	0.98	1.12	416,910,721	56,942	4,870,622	46,495	50,027	4,678,768,830	33,666,888	521,432	519,959	519,959		
	Agricultural	41,755,543	\$ 37,584,192	0.70	0.87	65,537,591	15,420	177,986	10,618	1,041	777,779,329	2,682,296	136,770	15,691	15,691		
	Emerging Tech	42,392,083	٠. \$														
1-4-7 7505 8505	P ublic	80,867,249	\$ 81,820,519	0.70	86'0	129,017,875	31,519	342,665	16,305	2,005	2,093,975,297	5,151,024	295,102	30,133	30,133		
IP101 /707-4707	WE&T	44,102,991	- \$									-		-			
	Finance	18,090,305	- \$														
	OBF Loan Pool	40,000,000	- \$														
	Codes & Standards	79,242,281									\$ 15,775,214,212	. \$	\$ 2,462,084	. \$	,		
	EM&V	69,489,956										<b>*</b>					
	I DI AL PORTOIO 1	1,560,350,284	1,3/4,610,894	0.88		0.98 2,830,281,144	569,443	16,098,614	431,175	612,213	215,219 24,213,802,923	182,205,470	2,798,519	2,823,199	2,823,199		

1. Totals (excluding Requested Budget) do not include Codes & Standards results. Total Portfolio numbers are available on CEDARS Databoards.

2. SST's total budget does not include Pension & Benefit costs which are recovered through SET General Rate Case. The budget for Pension & Benefits for 2024-2027 is 183-97-507-503. 59.312. 243-205. 8.9566-542-2027.



2026 ETROGY ETROGRAC CLED AND 1 angle EXpenditure Professions 2027 Energy ERICENSING VERD AND 1 angle EXPENDITURE PROFESSION EXPENDITURE PROFESSION EXPENDITURE PROFESSION EXPENDITURE PROFESSION EXPENDITURE PROFESSION EXPENDITURE PROFESSION EXPENDITURES CAPACITY OF THE PROFESSION EXPENDITURES AND PROFESSION EXPENDED AND PROFESSION EXPENDITURES AND PROFESSION EXPENDITURES AND PROFESSION EXPENDITURES AND PROFESSION EXPENDITURES AND PROFESSION EXPENDITURES AND PROFESSION EXPENDENCY AND PROFESSION EXPENDIN	Confidence Deep Confidence	Cargad % benew definition) (n	Taylor   Transmission   Taylor   Transmission   Taylor   Transmission   Taylor   Transmission   Taylor   Transmission   Taylor	Tagger   Transmission   Process   Transmission   Process   Transmission   Trans	1	1		### Communication   Communicat	### Communication   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Communication   Property   Proper	### Communication   Communicat
_	Cup% Target% thinders biriden (notating SW)		\$ 12,02,0,090 \$ \$ 19,019,028 \$ \$ 79,1208 \$ 79,179 \$	9.79 9.74 1.22(10.0) 6.14 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1	9.79 93.5 1.20100 10.00100 5 10.0	6 79	# 1	#35	# # # # # # # # # # # # # # # # # # #	### 1
Considerate Code (Considerate Code) (Code)		\$ 12.028,699	\$ 19,00,000 \$ 19,00,000 \$ \$	\$ 19,1200 \$ 19,170,220 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2 11,000 5 11,000 5 10,000 5 1	1   11   11   11   11   11   11   11	1   1   1   1   1   1   1   1   1   1			1   1   1   1   1   1   1   1   1   1
Ween Plated Purely Out of the Company of the Compan	40	\$		\$ 2,380,663 \$ \$ 0,327,693	\$ 2.390,681 \$ \$ 6.227,699 \$ 31,102,345 \$	\$ 2,280,661 \$ \$ 4,277,690 \$ 3,1(0,3,22 \$ \$	\$ CANDED \$ \$ CATEON \$ CATEON \$ 110030 \$	64% \$ 230000 \$ 5  8 627700  9 100020 \$ 5  2007 \$ 100020 \$ 5  2007 \$ 177720  6 42020  1 110079	200000 1 4448 1	### 1 23668 3 10778   12778   12778   12778   12778   12778   12777
Parcent of   Cap % Target %	32% 10.0%			40%	4.0%	40%	39.2%	945 945 93.54 94.54	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Third Pury Could programmed (votaling 804) Todd Pury Could (votaling 804) Todd Pury Coul	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$		2,500,803 \$ 13,008,811 \$ 16,889,074 0,327,000 \$ 0,327,000		39,792319 \$ 96,992,848 \$ 126,794.967	90,992.648 \$	90,992.048 \$ 1238.454.278 \$	\$ 0442620 \$ 0442645 \$ 0442645 \$ 044265 \$ 04426 \$ 044	170.464.0 \$ 170.464.0 \$ 170.464.0 \$ \$ \$ \$	00.000.040 \$ 123.450.00 \$ 5 440.000 \$ 5 40.0000.000 \$ 5 40.0000.000 \$ 5 40.0000.0000 \$ 5 40.0000.0000 \$ 5 40.00
Parcone of Cap's Traget's orbacing to person of Cap's Traget's transfer to the contract to the		46% 10.0% \$	\$ 1009 517			37.9% 20.9% 6	3776. 200% S	1776. 1780. g	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1175, 2145,
Total Portfolio		\$ 12,341,440 18,027,051 \$ 18,027,051 783,379 \$ 1,003,306		13,681,940 \$ 16,183,846 \$ 6,327,096					ğ	
NoerThird Parky Classifying Costs (Including PA oots and obs-driftian 39/QB The Architecture of Costs in The Parky Gualifying The Architecture of Costs in The Ar		12,341,440		2.493.905 \$ 12					*	50 E
(i)	Cap % Target %	3.1% 10.0% 5 4.8% 10.0% 8 5	3 7000					4.0%	10%	464
Buykıı	Total Portfolio	\$ 12,122,998 3.18,741,947 44,794,789 8.1,591,987		14,076,365 \$ 16,361,149 4.	0.007,000	103,002,003	10, 012, 005 100, 012, 005 100, 010, 010 100, 010, 010	100,002,003 100,002,003 100,002,003 40,704,70 42,84,70 42,84,40	93,261,449 (93,00,00,00) (91,40,102 (2,56,170 (2,56,544 (323,388	
	contracts that don't meet (Accel SW, OIC & All) the new definition) 84.1)	12,122,688 - \$ 18,74 67 \$ 70,167	77147 S 14072							
Non-Ti-	gributori) de definition to service to servi	40 40 40	49	10	s s	chokes) s	bates) \$ sud Non sud N	boton (Non grams (Non \$	so so so so so so so	ss ss ss ss ss ss ss
	Budget Catagory Administrative Costs	PA <sup>1</sup> Non-PA Third Pasty & Partnership <sup>2</sup> PA & Non-PA Target Exempt Programs <sup>3</sup>	Marketing and Outreach Costs * Marketing & Outreach	State wide Marketing & Outreach	Sustainfeling & Outreach <sup>10</sup> Direct implements fron Costs Direct implements fron Costs Direct implementation (incentives and Rebates)	Statewish Marketing & Outreach *  Direct Implementation Ces to  Direct Implementation (Incentives and Rebates)  Direct Implementation (Non Trontines and Non- Rebates)	Detect Implementation (o Cureacy)*  Detect Implementation (between and Relation)  Discrimptomentation (between and Relation)  Discrimptomentation (but Note from and Relation)  Discrimptomentation (but Note from and Note from the Note from Note Note from Note Note from Note Note from Note Note Relations)	Signation is Accessed.  Some of Implementation of Contract  Opered Implementation Contract  Charles  C	Stewards hadrange & Cotrector <sup>1</sup> Derect Implementation Centre  Direct Implementation (Not Proceedings of Reduced)  Direct Implementation (Not Proceedings of Reduced)  Direct Implementation (Not Proceedings of Reduced)  Direct Implementation (Not Proceedings of Reduced)  Direct Implementation (Not Proceedings of Reduced)  ENANC - EDI  ENANC	Statements between 6 Commons**  Conceding implementation Commons**  Direct representation (Tongel Europe Programs (Automotive))  Other representation (Tongel Europe Programs (Automotive))  Other representation Trapic Europe Programs (Automotive)  COMMON Costs (Privated Trapic Europe Programs (Automotive))  EMMY Costs (Privated Europe Programs (Automotive))  EMMY Costs (Privated Europe Environmentation)  Programs and Statementation (Privated III)  EMMY Costs (Privated Europe Environmentation)  Private Europe Europe Europe Environmentation (EMMY)  EMMY Costs (Privated Europe Environmentation)  Private Europe Europe Europe Europe Environmentation  EMMY Costs (Privated Europe Environmentation)
	- B - W									

2027 EE Port	excl.	100,862,597	75,486	39,534	04,961	14,759,597	37,343,359	85,534	3,547,864	13,486,794	000'00	262,820,192	
202	Non-Labor (excl	\$ 100,8	\$ 50,975,4	\$ 20,639,5	\$ 11,204,9	\$ 14,7.	\$ 37,3.	\$ 235,785,5	\$ 3,5	\$ 13,4.	\$ 10,000,00	\$ 262,8,	
	Labor	4,771,184	4,582,731	1,833,008	1,359,492	2,917,220	327,999,728	23,463,363	742,477			24,205,840	
	Total	125,787,203 \$	117,020,698	49,837,448	9,456,635 \$	17,357,594 \$	47,071,534 \$	366,531,112 \$	4,314,419 \$	13,285,920 \$	10,000,000	394,131,451 \$	
o Budget	Incentives	66,847,532 \$	38,547,896 \$	\$ 680/683/81	2,280,431 \$	\$ 690'025'5	\$ -	126,784,967 \$	\$ -	\$ -	\$ -	126,784,967 \$	
2026 EE Portfolio Budget	Non-Labor (excl.	54,151,730 \$	74,026,615 \$	34,392,247 \$	5,930,831 \$	9,064,379 \$	39,400,388 \$	216,966,190 \$	3,593,569 \$	13,285,920 \$	10,000,000 \$	243,845,679 \$	
	Labor	4,787,941 \$	4,446,187 \$	1,906,162 \$	1,245,373 \$	2,723,146 \$	7,671,146 \$	\$ 22,779,955 \$	720,850 \$	\$ -	\$ -	\$ 3,500,805 \$	
	Total	113,632,555 \$	124,164,391 \$	50,678,494	8,072,677 \$	18,075,348 \$	46,620,402 \$	361,243,867 \$	4,253,836 \$	13,018,524 \$	10,000,000	388,516,227 \$	
io Budget	Incentives	64,529,504	37,527,423 \$	13,305,214 \$	1,810,132	\$ 5883,335	\$ -	\$ 809'52'608	\$	\$	\$	123,055,608	
2025 EE Portfolio Budget	Non-Labor (excl. Incentives)	44,501,174 \$	82,094,835 \$	35,853,834 \$	5,132,898 \$	9,529,177 \$	\$ 602,709,85	\$ 12,019,127 \$	3,565,742 \$	13,018,524 \$	10,000,000 \$	242,603,393 \$	
	Labor	4,601,877 \$	4,542,133 \$	1,519,446 \$	1,129,647 \$	\$ 2,662,836 \$	7,713,193 \$	\$ 22,169,132 \$	\$ 88,094 \$	\$ -	\$ -	\$ 922,857,226 \$	
	Total	111,663,712 \$	124,224,649 \$	\$ 50,099,457	7,632,387	20,242,728 \$	44,792,637	\$ 358,655,570	4,224,178 \$	12,615,944 \$	10,000,000	385,495,692 \$	
lio Budget	Incentives	\$ 1,089,436	35,413,589	12,132,500 \$	\$ 915,516	5,811,564	\$ -	\$ 106,082,605	\$ -	\$ -	\$ -	\$ 106,082,605	
2024 EE Portfolio Budget	Non-Labor (excl.	56,283,425 \$	84,329,866 \$	36,614,111 \$	\$ 970,976	11,437,742 \$	37,050,868	\$ 886,988	3,556,125 \$	12,615,944 \$	10,000,000	\$ 256,859,057	***************************************
	Labor	4,290,851 \$	4,481,194 \$	1,352,846 \$	1,025,895 \$	2,993,422 \$	7,741,769 \$	21,885,977 \$	\$ 8999	\$ -	\$ -	22,554,030 \$	so a solon aled of encourse a
	Total	48,323,970 \$	13,345,027 \$	5,526,213 \$	1,880,583 \$	9,720,866 \$	25,434,350 \$	104,231,009 \$	1,066,724 \$	\$ 1,295,587	(3,479,324) \$	\$ 966'111'601	& Training, Finance.
Expenditures	Incentives	\$ 22,039,674 \$	\$ 5,713,593 \$	\$ 258,255 \$	\$ 478,649 \$	\$ 5,186,983 \$	\$ 580,546 \$	\$ 34,257,700 \$	\$ -	\$ -	\$ - \$	\$ 34,257,700 \$	", Workforce Education
2020 EE Portfolio Expenditures	Non-Labor (exd.	\$ 17,298,355 \$	\$ 1,649,848 \$	\$ 2,276,600 \$	\$ 128,190 \$	\$ 1,478,915 \$	\$ 14,903,784 \$	\$ 37,735,692 \$	\$ 574,787 \$	\$ 7,295,587 \$	\$ (3,479,324) \$	\$ 42,126,742 \$	merging Technologies,
	Labor	\$ 8,985,941	\$ 5,981,586	\$ 2,991,358	\$ 1,273,744	\$ 3,054,968	\$ 9,950,020	\$ 32,237,617	\$ 491,937	- \$	- \$	\$ 32,729,554	Codes & Standards, E
	Sector	Residential	Commercial	ndustrial	Agricultural	ublic	Cross Cutting*	Fotal Sector Budget \$	EM&V-PA	EM&V-ED	OBF - Loan Pool **	A Spending Budget Request \$	* Cross Cutting Sector includes Codes & Standards, Emerging Technologies, Workforce Education & Training, Finance. ** Exercises and Cross the Local and Formation and Estimated and Environmental Angles and Environmental An

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folio Budget		2020	2020 EE Portfolio Savings		2024 EE H	2024 EE Portfolio Forecasted Savings	Savings	2025 EE	2025 EE Portfolio Forecasted Savings	1 Savings	2026 EE	2026 EE Portfolio Forecasted Savings	Savings	2027 EE F	2027 EE Portfolio Forecasted Savings	savings
Incentives	Total	КМН	KW	MTHERMS	кмн	KW	MTHERMS	нихи	KW	MTHERMS	них	KW	MTHERMS	нмя	KW	MTHERMS
\$ 66,793,521	\$ 172,427,302	193,316,322	26,098		298,158,251	71,681	2,031,881	297,710,268	91,516	1,995,550	345,762,541	80,800	1,500,813	385,757,747	84,510	1,312,549
\$ 19,445,651	\$ 75,003,868	17,748,170	3,492	55,961	233,868,377	31,286	2,472,066	229,898,170	29,369	2,542,682	214,087,034	29,117	2,157,118	141,753,080	35,929	706,865
\$ 7,397,557	\$ 29,870,099	8,387,049	1,232		112,942,619	12,450	1,875,480	113,712,862	12,263	1,928,491	114,341,423	15,318	1,551,651	72,365,969	16,359	517,603
\$ 4,029,391	\$ 16,593,844	1,468,257	462	(226)	8,614,679	1,836	32,003	8,927,660	1,892	49,032	13,796,285	3,361	52,582	33,566,223	8,129	63,780
\$ 7,514,762	\$ 25,191,579	8,607,953	62	660'9	28,282,574	4,976	327,837	22,513,311	4,364	428,615	23,903,612	886'9	210,237	46,416,462	12,392	207,585
\$	\$ 45,343,087	1,260,803,007	210,898	124,891	869,349,993	170,360	15,887,407	780,357,248	158,934	15,497,798	710,651,158	147,742	13,282,622	638,473,120	134,808	11,178,344
\$ 105,180,882	\$ 364,429,779	1,490,330,758	242,261	186,725	1,551,216,494	292,589	22,626,674	1,453,119,519	298,339	22,442,169	1,422,542,053	283,326	18,755,024	1,318,332,602	292,128	13,986,727
\$	\$ 4,290,341															
\$	\$ 13,486,794															
\$	\$ 10,000,000															

Pa Name: Budget Year: PORTFOLIO STAFFING

	2020 EE Portfolio	2022 EE Portfolio	2023 EE Portfolio	2024 EE Portfolio	2025 EE Portfolio	2020 EE Portfolio   2022 EE Portfolio   2023 EE Portfolio   2024 EE Portfolio   2025 EE Portfolio   2026 EE Portfolio   2027 EE Portfolio	2027 EE Portfolio
Functional Group	FTE	Ħ	FE	Ħ	FE	Ħ	FE
Policy, Strategy, and Regulatory Reporting Compliance	77.22	38.33	38.33	29.25	29.25	29.25	29.25
Program Management	63.89	46.02	46.02	47.43	46.31	45.95	45.95
Engineering Services	39'58	34.29	34.29	36.63	36.38	36.35	36.35
Custo mer Application/Rebate/Incentive Processing	19.6	8.47	8.47	12.73	11.32	11.24	11.24
Custo mer Project In spections	5.24	4.44	4.44	4.14	3.59	3.58	3.58
Portfolio Analytics	11.14	9.88	98.6	9.25	9.25	9.25	9.25
EM&V	3.34	4.22	4.22	4.55	4.55	4.60	4.60
ME&O (Local)	3.41	4.00	4.00	39.65	3.65	39.65	3.65
Account Management / Sales	27.24	9:26	9:26	28'6	9.37	28'6	9.37
ш	6.21	8.94	8.94	00'6	00.6	00'6	00.6
Call Center	9.45	2.28	2.28	5:09	2.03	2:03	2.03
Total	198.0	170.4	170.4	168.1	164.7	164.3	164.3

#### Narrative description of in-house departments/organizations sup PA's · EE · portfolio = **Ą**

- $\bullet \to Functions \cdot conducted \cdot by \cdot each \cdot department/organization\P$ 
  - Management structure and org chart¶
- Staffing needs by department/organization, including current and 2018, as well as a description of what changes are expected in the (2019-2020) or why it's impossible to predict beyond 2018, if tha
  - consultants), as well as a description of what changes are expecte Non-program functions currently performed by contractors (e.g. % term (2019-2020) or why it's impossible to predict beyond 2018, PA's position. position.¶
- - Anticipated drivers of in-house cost changes by department/orgar

### Table showing PA EE headcount by department/organization -----

2016 or 2017 "recorded" positions, depending on what's most ap the PA, or both, if that provides the most clarity. For forecast yes want at least 2018.¶ addressing its Energy Procurement department. We would be loc TURN and ORA like this example, taken from testimony PG&E?

Sector	Cost Element	Functional Group	2020 EE Portfolio Expenditures	2022 EE Portfolio Budget	2022 EE Portfolio Budget 2023EE Portfolio Budget	2024 EE Portfolio Budget	2024 EE Portfolio Budget 2025 EE Portfolio Budget 2026 EE Portfolio Budget 2027 EE Portfolio Budget	2026 EE Portfolio Budget	2027 EE Portfolio Budget
Residential	Labor(1)	Policy, Strategy, and Regulatory Reporting Compliance	\$ 2,274,233	\$ 1,495,193	\$ 1,679,048	\$ 1,112,404	\$ 1,227,119	\$ 1,249,570	\$ 1,246,583
		Program Management	\$ 3,682,660	\$ 559,424	\$ \$80,789	\$ 1,298,889	\$ 1,365,414	\$ 1,357,962	\$ 1,331,185
		Engineering services	\$ 951,939	\$ 341,049	\$ 381,171	\$ 346,743	\$ 394,681	\$ 528,276	\$ 527,421
		Customer Application/Rebate/Incentive Processing	\$ 254,903	\$ 472,326	\$ 488,594	\$ 184,307	\$ 155,216	\$ 161,482	\$ 166,325
		Customer Project Inspections	\$ 139,100	\$ 247,453	\$ 255,977	\$ 269,034	\$ 277,109	\$ 285,508	\$ 294,072
		Portfolio Analytics	\$ 607,701	\$ 268,541	\$ 301,189	\$ 327,718	\$ 361,513	\$ 368,127	\$ 367,247
		ME&O (Local)	\$ 283,327	\$ 179,509	\$ 200,568	\$ 130,469	\$ 143,923	\$ 146,556	\$ 146,206
		Account Management / Sales	\$ 29,624	\$ 4,796	\$ 6,252	\$ 201,176	\$ 221,921	\$ 225,982	\$ 225,442
		ш	\$ 511,705	\$ 200,332	\$ 223,836	\$ 321,787	\$ 354,970	\$ 361,465	009'098 \$
		Call Center	\$ 250,749	\$ 127,234	\$ 131,616	\$ 98,324	\$ 100,011	\$ 103,013	\$ 106,103
	Labor Total		\$ 8,985,941	\$ 3,895,857	\$ 4,366,240	\$ 4,290,851	\$ 4,601,877	\$ 4,787,941	\$ 4,771,184
	Non-Labor	Third-Party Implementer (as defined per D.16-08-019, OP 10)	\$ 16,830,760	\$ 33,710,250	\$ 47,378,257	\$ 54,117,766	\$ 42,424,714	\$ 52,236,337	\$ 99,470,085
		Local/Government Partnerships Contracts (3)							
		Other Contracts							
		Program Implementation							
		Policy, Strategy, and Regulatory Reporting Compliance				\$ 482,955	\$ 517,517	\$ 512,182	\$ 535,962
		Program Management	\$ 467,595	\$ 2,644,517	\$ 3,315,375	\$ 32,970	\$ 35,310	\$ 34,909	\$ 33,811
		Engineering services		\$ 159,261	\$ 161,963	\$ 1,127,364	\$ 984,138	\$ 848,000	\$ 359,245
		Customer Application/Rebate/Incentive Processing							
		Customer Project Inspections				\$ 71,491	\$ 57,529	\$ 43,666	\$ 1,437
		Portfolio Analytics							
		ME&O (Local)				\$ 13,000	\$ 13,000	\$ 13,000	\$ 13,000
		Account Management / Sales							
		IT (4)		\$ 203,604	\$ 219,948	\$ 437,879	\$ 468,966	\$ 463,636	\$ 449,057
		Call Center							
		Facilities							
		Incentives-(PA-implemented and Other Contracts Program Implementation) Programs	\$ 14,814,891	\$ 17,750,310	\$ 17,680,537	\$ 29,532,660	\$ 29,888,610	\$ 30,255,239	\$ 30,632,866
		Incentives-Third Party Program (as defined per D.16-08-019, OP 10)	\$ 7,224,783	\$ 10,232,133	\$ 17,304,938	\$ 21,556,776	\$	\$ 36,592,293	\$ 36,160,655
	Non-Labor Total		\$ 39,338,029	\$ 64,700,075	\$ 86,061,018	\$ 107,372,861	\$ 109,030,678	\$ 120,999,262	\$ 167,656,118
Residential Total			\$ 48,323,970	\$ 68,595,932	\$ 90,427,258	\$ 111,663,712 \$	\$ 113,632,555	\$ 125,787,203	\$ 172,427,302
		4 - 4 - 6 - 4 - 1	2 1637 490 ¢	1100 207	1 329 786	1711750 ¢	1 025 025 0	2 630 010 1	920 000 1

(1) Labor costs are already loaded with (state baders covered by EE)
(2) These oxis are collected transport Robe DeGo Gods
(3) These oxis are collected transport the sector is included from included in this item
(4) IT Costs are included in "Policy, Strategy, and Regulatory Reporting Compliance".

### - Table showing costs by functional area of management structure

- $\bullet \bullet \bullet Expenses broken out into labor, non-labor O&M (with contract labor identified) \P$   $\bullet \bullet \bullet Identify any capital costs \P$

#### Attachment-A, Question C.94

"Using a common budget template developed in consultation with interested stakeholders (hopefully agreed upon at a "meet and confea" session), display howmout of seath year's budget each PA anticipates spending "in-house" (e.g., for administration, non-outsourced direct implementation, other non-incentive costs, marketing), by sector and by cross-cutting program."

- TURN and ORA invite the PAs to propose a common table format for this information. "We don't have anything specific in mind."

  Additionally, include a brief description of the method used by the PA to estimate the chast presented in the C.9 Table."

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Sector			2020 EE PORTOIIO						
	Cost Element	Functional Group	Expenditures	2022 EE Portfolio Budget	2023 EE Portfolio Budget	2024 EE Portfolio Budget	2025 EE Portfolio Budget	2022 EF Portfolio Budget   2023 EF Portfolio Budget   2024 EF Portfolio Budget   2025 EF Portfolio Budget   2026 EF Portfolio Budget   2027 EF Portfolio Budget	2027 EE Portfolio Budget
Commercial	Labor(1)	Policy, Strategy, and Regulatory Reporting Compliance	\$ 883,116	\$ 3,081,539	\$ 2,897,914	\$ 850,662	\$ \$20,339	\$ 833,047	\$ 890,416
		Program Management	\$ 1,835,465	\$ 1,164,956	\$ 1,304,661	\$ 1,137,503	\$ 1,126,748	\$ 1,081,132	\$ 1,080,246
		Engineering services	\$ 798,995	\$ 724,451	\$ 676,805	\$ 477,572	999'505 \$	\$ 593,634	\$ 587,055
		Customer Application/Rebate/Incentive Processing	\$ 286,391	\$ 112,636	\$ 120,242	\$ 723,937	\$ 668,585	\$ 680,077	\$ 700,480
		Customer Project Inspections	\$ 156,283	\$ 59,011	\$ 62,995	\$ 98,841	\$ 53,388	\$ 54,214	\$ 55,770
		Portfolio Analytics	\$ 240,882	\$ 532,686	\$ 504,656	\$ 250,608	\$ 271,135	\$ 245,418	\$ 262,319
		ME&O (Local)	\$ (33,923)	\$ 374,099	\$ 348,465	\$ 99,770	\$ 107,942	\$ 97,704	\$ 104,433
		Account Management / Sales	\$ 1,325,900	\$ 119,186	\$ 126,953	\$ 553,066	\$ 577,644	\$ 574,193	\$ 597,275
			\$ 206,754 \$	\$ 417,499	\$ 388,888	\$ 246,072	\$ 266,228	\$ 240,976	\$ 257,572
		Call Center	\$ 281,723	\$ 30,342	\$ 32,391	\$ 43,163	\$ 44,458	\$ 45,792	\$ 47,165
	Labor Total		\$ 5,981,586	\$ 6,616,405	\$ 6,463,970	\$ 4,481,194	\$ 4,542,133	\$ 4,446,187	\$ 4,582,731
	Non-Labor	Third-Party Implementer (as defined per D.16-08-019, OP 10)	\$ 354,197	\$ 90,951,936	\$ 94,192,555	\$ 79,330,020	\$ 785,999,587	\$ 68,666,843	\$ 47,082,744
		Local/Government Partnerships Contracts (3)							
		Other Contracts							
		Program Implementation							
		Policy, Strategy, and Regulatory Reporting Compliance				\$ 369,318	\$ 388,138	\$ 341,455	\$ 382,830
		Program Management	\$ 1,295,651	\$ 748,850	\$ 392,317	\$ 1,135,212	\$ 1,792,483	\$ 2,261,273	\$ 2,670,151
		Engineering services		\$ 331,903	\$ 281,392	\$ 2,300,455	\$ 2,308,103	\$ 1,766,000	\$ 356,604
		Customer Application/Rebate/Incentive Processing							. \$
		Customer Project Inspections				\$ 692,013	\$ \$93,800	\$ 524,953	\$ 4,402
		Portfolio Analytics							
		ME&O (Local)				\$ 78,000	\$ 81,000	\$ 82,000	\$ 83,000
		Account Management / Sales							
		1T (4)		\$ 424,314	\$ 382,137	\$ 424,848	\$ 431,724	\$ 384,091	\$ 395,755
		Call Center				- \$	- \$	- \$	- \$
		Facilities							
		Incentives(PA-implemented and Other Contracts Program Implementation) Programs	\$ 5,024,332			\$ \$00000	000'081 \$	\$ 221,580	\$ 250,686
		Incentives-Third Party Program (as defined per D.16-08-019, OP 10)	\$ 689,261	\$ 34,780,256	\$ 51,476,563	\$ 35,323,589	\$	\$	\$ 19,194,965
	Non-Labor Total		\$ 7,363,441	\$ 127,237,259	\$ 146,724,964	\$ 119,743,455	\$ 119,622,258	\$ 112,574,511	\$ 70,421,137
Commercial Total (5)			\$ 13,345,027	\$ 133,853,664	\$ 153,188,934	\$ 124,224,649	\$ 124,164,391	\$ 117,020,698	\$ 75,003,868
	Other (collected through GRC) (2)	Labor Overheads	\$ 1,824,255 \$	\$ 2,200,288	\$ 2,077,173 \$	\$ 1,787,692 \$	\$ 1,812,002 \$	\$ 1,773,726	\$ 1,828,198

(I) Labor costs are already totaled with (itsel solders covered by EE)

(B) These costs are collected trough GKC 14666/26)

(B) These costs are collected trough GKC 14666/26)

(B) IC covariasts that directly apport the secret is returbed/not included in this item

(4) IC contracts that directly apport the secret is returbed/not included in this item

(4) IC costs are included in "Poley, Strategy, and Regulatory Resports Compliant".

(5) IC cost costs are included in "Poley, Strategy, and Regulatory Resports were closified as Compliants were closified as Compliants were closified as Commercial with the elimination of Cross Cutring programs.

# C. . Table showing costs by functional area of management structure

### $\bullet \bullet \bullet Expenses broken out into labor, non-labor O&M (with contract laboridentified) \P$ $\bullet \bullet Identified) \P$

#### Attachment-A, Question C.94

stakeholders (hopefully agreed upon at a "meet and confer" session), display howmand of each year's budget each PA antipiates spending "in-house" (e.g., for administration, non-outsourced direct implementation, other non-incentive costs, marketing), by sector and by cross-cutting program." "Using a common budget template developed in consultation with interested

- TURN and ORA invite the PAs to propose a common table format for this information. We don't have anything specific in mind.!

  Additionally, include a brief description of the method used by the PA to estimate the chast presented in the C.9 Table.!

Notes:

			2020 EE Portfolio						
Sector	Cost Element	Functional Group	Expenditures	2022 EE Portfolio Budget	2022 EF Portfolio Budget   2023 EF Portfolio Budget   2024 EF Portfolio Budget   2025 EF Portfolio Budget   2026 EF Portfolio Budget   2027 EF Portfolio Bud	2024 EE Portfolio Budget	2025 EE Portfolio Budget	2026 EE Portfolio Budget	2027 EE Portfolio Budget
Industrial	Labor(1)	Policy, Strategy, and Regulatory Reporting Compliance	\$ 414,055	\$ 2,092,335	\$ 2,556,960	\$ 327,178	\$ 383,475	\$ 499,828	\$ 445,208
		Program Management	\$ 1,338,361	\$ 2,335,178	\$ 2,992,244	\$ 320,986	\$ 354,216	\$ 426,375	\$ 430,751
		Engineering services	\$ 334,744	\$ 528,085	\$ 647,552	\$ 294,225	\$ 317,538	\$ 410,240	\$ 431,641
		Customer Application/Rebate/Incentive Processing	\$ 73,268	\$ 189,659	\$ 192,433	\$ 118,463	\$ 122,443	\$ 125,261	\$ 129,018
		Customer Project Inspections	\$ 39,982	\$ \$9,363	\$ 100,816	\$ 3,421	\$ 3,547	909'8 \$	\$ 3,713
		Portfolio Analytics	\$ 106,370	\$ 328,304	\$ 402,077	\$ 96,388	\$ 112,973	\$ 147,251	\$ 131,160
		ME&O (Local)	\$ 10,610	\$ 259,126	\$ 317,355	\$ 38,373	\$ 44,976	\$ 58,622	\$ 52,216
		Account Management / Sales	\$ 505,424	\$ 292,089	\$ 367,682	\$ 59,169	\$ 69,350	\$ 90,393	\$ 80,515
		E	\$ 96,470	\$ 289,186	\$ 354,171	\$ 94,643	\$ 110,928	\$ 144,586	\$ 128,786
		Call Center	\$ 72,074	\$ 51,091	\$ 51,837	- \$	- \$	- \$	. \$
	Labor Total		\$ 2,991,358	\$ 6,464,416	\$ 7,983,127	\$ 1,352,846	\$ 1,519,446	\$ 1,906,162	\$ 1,833,008
	Non-Labor	Third-Party Implementer (as defined per D.16-08-019, OP 10)	\$ 2,018,035	\$ 8,198,312	\$ 22,411,480	\$ 31,151,561	\$ 30,522,241	\$ 29,341,449	\$ 18,018,441
		Local/Government Partnerships Contracts (3)							
		Other Contracts							
		Program Implementation							
		Policy, Strategy, and Regulatory Reporting Compliance				\$ 142,045	\$ 161,724	\$ 204,873	\$ 191,415
		Program Management	\$ 258,565	\$ 5,565,881	\$ 5,959,070	\$ 2,769,697	\$ 2,792,034	\$ 2,890,964	\$ 1,947,075
		Engineering services		\$ 229,900	\$ 256,720	\$ 2,255,636	\$ 2,079,793	\$ 1,657,000	\$ 278,302
		Customer Application/Rebate/Incentive Processing							
		Customer Project Inspections				\$ 166,384	\$ 151,490	\$ 112,506	\$ 43,924
		Portfolio Analytics							
		ME&O (Local)				- \$	- \$	- \$	. \$
		Account Management / Sales							
		IT (4)		\$ 293,908	\$ 348,021	\$ 128,788	\$ 146,552	\$ 185,455	\$ 160,377
		Call Center							
		Facilities							
		Incentives(PA-implemented and Other Contracts Program Implementation) Programs	\$ 258,255	\$ 394,600	\$ 387,750	\$ 293,014 \$	\$ 306,100	\$ 315,500	\$ 218,800
		IncentivesThird Party Program (as defined per D.16-08-019, OP 10)		\$ 5,747,098	\$ 14,873,199	\$ 11,839,486	\$ 12,999,114	\$ 13,223,539	\$ 7,178,757
	Non-Labor Total		\$ 2,534,855	\$ 20,429,699	\$ 44,236,240	\$ 48,746,611	\$ 49,159,048	\$ 47,931,286	\$ 28,037,091
Industrial Total (5)	(5)		\$ 5,526,213	\$ 26,894,115	\$ 52,219,367	\$ 50,099,457	\$ 50,678,494	\$ 49,837,448	\$ 29,870,099
	Other (collected through GRC) (2)	Labor Overheads	\$ 800,730	\$ 2,212,001	\$ 2,702,090	\$   539,694   \$	\$ 606,156	\$ 760,429	\$ 731,246

(1) Labor costs are already loaded with (state baders covered by EE)
(2) These costs are celleder through 600 Cb 66-654
(3) These costs are celleder through 600 Cb 66-654
(3) 10C contracts that directly support the sector is included/not included in this liem
(4) IT Costs are included in "Policy, Strategy, and Regulatory Reporting Complaince".

### - Table showing costs by functional area of management structure

• - Expenses broken out into labor, non-labor O&M (with contract labor identified)¶ • → Identify any capital costs¶

#### B. → Attachment-A, Question · C.9¶

"Using a common budget template developed in consultation with interested stakeholders (hopefully agreed upon at a "meet and confer" session), display how much of ead year's budget each PA anticipates spending "in-house" (e.g., for administration, non-outsourced direct implementation, cother non-incentive costs, marketing), by sector and by cross-cutting program." •

- TURN and ORA invite the PAs to propose a common table format for this information. We don't have anything specific in mind.

  Additionally, include a brief description of the method used by the PA to estimate the chast presented in the C.9 Table.

		=======================================			-				
Sector	Cost Element	Functional Group	Expenditures	2022 EE Portfolio Budget	2022 EF Portfolio Budget   2023 EF Portfolio Budget   2024 EE Portfolio Budget   2025 EE Portfolio Budget   2026 EE Portfolio Budget   2027 EF Portfolio Budge	Portfolio Budget	2025 EE Portfolio Budget	2026 EE Portfolio Budget	2027 EE Portfolio Budg
Agricultural	Labor(1)	Policy, Strategy, and Regulatory Reporting Compliance	\$ 151,254	\$ 147,451	\$ 172,264 \$	261,742	\$ 306,780	\$ 333,219	\$ 356,16
		Program Management	\$ 451,659	\$ 126,732	\$ 139,470 \$	261,156	\$ 287,872	\$ 300,599	\$ 356,65
		Engineering services	\$ 178,453	\$ 37,062	\$ 42,834 \$	272,140	\$ 264,413	\$ 317,653	\$ 332,53
		Customer Application/Rebate/Incentive Processing	\$ 19,454	\$ 18,914	\$ 19,564 \$		- \$	. \$	- \$
		Customer Project Inspections	\$ 10,616	606'6 \$	\$ 10,250 \$		- \$	. \$	- \$
		Portfolio Analytics	\$ 39,142	\$ 23,640	\$ 27,508 \$	77,110	\$ 90,378	\$ 98,167	\$ 104,92
		ME&O (Local)	\$ 13,665	\$ 18,659	\$ 21,711 \$	30,698	\$ 35,981	\$ 39,082	\$ 41,77
		Account Management / Sales	\$ 354,724	\$ 13,357	\$ 13,193 \$	47,335	\$ 55,480	\$ 60,262	\$ 64,41
		Ш	\$ 35,640	\$ 20,823	\$ 24,230 \$	75,714	\$ 88,743	\$ 96,391	\$ 103,02
		Call Center	\$ 19,137	\$ \$,095	\$ 2,270 \$		- \$	. \$	- \$
	Labor Total		\$ 1,273,744	\$ 421,642	\$ 476,294 \$	1,025,895	\$ 1,129,647	\$ 1,245,373	\$ 1,359,49
	Non-Labor	Third-Party Implementer (as defined per D.16-08-019, OP 10)		\$ 1,981,132	\$ 2,377,359 \$	4,655,643	\$ 4,786,416	\$ 5,549,304	\$ 10,811,22
		Local/Government Partnerships Contracts (3)							
		Other Contracts							
		Program Implementation							
		Policy, Strategy, and Regulatory Reporting Compliance			\$	113,636	\$ 129,379	\$ 136,582	\$ 153,13
		Program Management	\$ 128,190	\$ 54,960	\$ 19,500 \$	7,758	\$ 8,828	608'6 \$	99'6 \$
		Engineering services		\$ 16,554	\$ 17,532 \$	606'06	\$ 91,034	\$ 112,000	\$ 102,64
		Customer Application/Rebate/Incentive Processing							
		Customer Project Inspections							
		Portfolio Analytics							
		ME&O (Local)							
		Account Management / Sales							
		IT (4)		\$ 21,164	\$ 23,810 \$	103,030	\$ 117,241	\$ 123,636	\$ 128,30
		Call Center							
		Facilities							
		Incentives(PA-implemented and Other Contracts Program Implementation) Programs	\$ 478,649						
		IncentivesThird Party Program (as defined per D.16-08-019, OP 10)	. \$	\$ 3,200,000	\$ 3,840,000 \$	1,635,516	\$ 1,810,132	\$ 2,280,431	\$ 4,029,39
	Non-Labor Total		\$ 606,839	\$ 5,273,810	\$ 6,278,201 \$	6,606,492	\$ 6,943,030	\$ 8,211,262	\$ 15,234,35
Agricultural Total (5)	al (5)		\$ 1,880,583 \$	5	9	7,632,387 \$	\$ 8,072,677	ć \$	\$ 16
	Other (collected through GRC) (2)	Labor Overheads	\$ 358,954	\$ 137,680	\$ 153,489 \$	409,262	\$ 450,652	\$ 496,819	\$ 542,34

(1) Labor costs are already loaded with (state baders covered by EE)
(2) Three costs are cellected funcing/ROC Da Ed-Gusd.
(3) Three costs are cellected funcing/ROC Da Ed-Gusd.
(3) LGP contracts that directly support the extent is included from included in this item
(4) IT Costs are included in " Policy, Strategy, and Regulatory Reporting Compliance".

Notes:

### - Table showing costs by functional area of management structure

 - Expenses broken out into labor, non-labor O&M (with contract labor identified)¶
• Identifyany.capital.costs¶

#### Attachment-A, Question C.99 В. →

stakeholders (hopefully agreed upon at a "meet and confer" session); display how-much of seah year's budget each PA antiopates spending: Tin-house' (e.g., for-administration, non-outsourced direct implementation, other non-incentive costs, marketing), by sector and by cross-cutting program: """ "Using a common budget template developed in consultation with interested

- TURN and ORA invite the PAs to propose a common table format for this information. We don't have anything specific in mind.

  Additionally, include a brief description of the method used by the PA to estimate the chast presented in the C.9 Table.

Sector	Cost Element	Functional Group	2020 Et Portfolio Expenditures	2022 EE Portfolio Budget	2023 EE Portfolio Budget	2022 EF Portfolio Budget 2023 EF Portfolio Budget 2024 EE Portfolio Budget 2025 EE Portfolio Budget 2026 EE Portfolio Budget 2027 EE Portfolio Budget 2027 EF Portfolio Budget 2027 EE Portfolio Bud	2025 EE Portfolio Budget	2026 EE Portfolio Budget	2027 EE Portfolio Budget
Public Sector	Labor(1)	Policy, Strategy, and Regulatory Reporting Compliance	\$ 326,239	\$ 215,849	\$ 246,901	\$ 850,662	\$ 766,949	\$ 749,742	\$ 801,375
		Program Management	\$ 2,081,989	\$ 501,445	\$ 407,879	\$ 933,723	\$ 811,580	\$ 822,564	\$ 892,746
		Engineering services	\$ 180,574	\$ 63,876	\$ 57,758	\$ 448,786	\$ 407,851	\$ 489,563	\$ 516,280
		Customer Application/Rebate/Incentive Processing	\$ 22,208	\$ 70,993	\$ 73,429	\$ 7,470	- \$	- \$	- \$
		Customer Project Inspections	\$ \$17,119	\$ 37,193	\$ 38,469	\$ 2,491	- \$	- \$	- \$
		Portfolio Analytics	006,27 \$	\$ 36,048	\$ 41,534	\$ 250,608	\$ 225,946	\$ 220,876	\$ 236,087
		ME&O (Local)	680'65 \$	\$ 26,116	\$ 28,043	077,66 \$	\$ 89,952	\$ 87,933	\$ 93,990
		Account Management / Sales	\$ 115,218	\$ 114,390	\$ 36,498	\$ 153,840	\$ 138,701	\$ 135,589	\$ 144,927
		Ш	\$ 71,856	\$ 29,144	\$ 31,295	\$ 246,072	\$ 221,857	\$ 216,879	\$ 231,815
		Call Center	\$ 56,276	\$ 19,124	\$ 19,782		. \$		. \$
	Labor Total		\$ 3,054,968	\$ 1,114,178	\$ 981,588	\$ 2,993,422	\$ 2,662,836	\$ 2,723,146	\$ 2,917,220
	Non-Labor	Third-Party Implementer (as defined per D.16-08-019, OP 10)	\$ 1,285,725	\$ 2,814,909	\$ 4,570,692	606'665'6 \$	\$ 8,293,971	\$ 7,845,943	\$ 13,873,692
		Local/Government Partnerships Contracts (3)							
		Other Contracts							
		Program Implementation							
		Policy, Strategy, and Regulatory Reporting Compliance				\$ 369,318	\$ 323,448	\$ 307,309	\$ 344,547
		Program Management	\$ \$193,190	\$ 1,956,941	\$ 518,711	\$ 700,212	\$ 328,069	\$ 325,945	\$ 21,736
		Engineering services		\$ 23,168	\$ 22,644	\$ 433,455	\$ 290,586	\$ 307,000	\$ 230,943
		Customer Application/ Rebate/Incentive Processing							
		Customer Project Inspections				- \$	- \$	- \$	- \$
		Portfolio Analytics							
		ME&O (Local)				- \$	- \$	- \$	- \$
		Account Management / Sales							
		IT (4)		\$ 29,620	\$ 30,751	\$ 334,848	\$ 293,103	\$ 278,182	\$ 288,679
		Call Center							
		Facilities							
		Incentives(PA-implemented and Other Contracts Program Implementation) Programs	\$ 5,186,983	\$ 3,490,683	. \$				
		Incentives-Third Party Program (as defined per D.16-08-019, OP 10)	. \$	\$ 4,048,080	\$ 6,717,351	\$ 5,811,564	\$ 5,883,335	\$ 5,570,069	\$ 7,514,762
	Non-Labor Total		868'599'9 \$	\$ 12,363,401	\$	\$	\$		\$
Public Sector Total (5)	otal (5)		\$ 9,720,866	\$ 13,477,579	\$ 12,	\$ 2	\$ 1	1	\$ 2
	Other (collected through GRC) (2)	Labor Overheads	\$ 472,309	\$ 409,664	\$ 347,149	\$ 1,194,172	\$ 1,062,291	\$ 1,086,350	\$ 1,163,773

(1) Labor costs are already baded with (state loaders covered by E1)
(2) These costs are cellectral frough 6RC Dick 66-65-65.
(3) These costs are cellectral through 6RC Dick 66-65-65.
(3) 10C contracts that directly support the sector is included in this ferm
(4) IT Costs are included in\* Policy, Strategy, and Regulatory Reporting Compliance". Notes:

# - Table showing costs by functional area of management structure

 $\bullet \to Expenses \cdot broken \cdot out \cdot into \cdot labor, non-labor \cdot O\&M \cdot (with \cdot contract \cdot labor \cdot$ identified)¶ • - Identify any capital costs¶

### B. → Attachment-A, Question · C.9¶

"Using a common budget template developed in consultation with interested stakeholders (hopefully agreed upon at a "meet and confea" session), display howmuch of each year, is budget each PA antioptes spending "in-house" (e.g., for administration, non-outsourced direct implementation, other non-incentive costs, marketing), by sector and by cross-cutting program."

-- TURN and ORA invite the PAs to propose a common table format for this information. We don't have anything specific in mind.
-- Additionally, include a brief description of the method used by the PA to estimate the chast presented in the C.9-Table.

Pa Name:
Budget Year:
CROSS -CUTTING BUDGET DETAIL

Regulatory Reporting Group   Expenditures   Stazza Er Portfolio Begulatory Regulatory	Proportion (1782-570)  1. Op. 10)  1. Op.	960,569 \$ 900,569 \$ 900,569 \$ 900,569 \$ 9	2024E Fordina budget 705.52.2 5.558.960 745.65.52.2 5.558.960 745.66.5 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.66.8 5.558.8638 745.6 5.558.	2005 EF Portion banges; 2005 EF Portion banges; 2005 EF Portion 25 55 54 50 57 57 57 57 57 57 57 57 57 57 57 57 57	91 6.53 Fe Periolo Bulger 91 6.53 7 75.92 846 2.56.789 3.56.579 2.66.789 3.56.573 2.66.789 3.56.573 2.66.789 3.77.132 2.66.789 3.77.132 2.66.789 3.77.132 2.66.789 3.77.132 2.66.789 3.77.132 2.66.789 3.77.132
Labor (1)   Program Management   S 1,202,570   \$ 960,569   \$ 7	S   1,0,0,0,0	\$\text{\$\alpha\$} \text{\$\alpha\$} \text{\$\alpha\$} \text{\$\alpha\$} \text{\$\alpha\$} \text{\$\alpha\$} \text{\$\alpha\$} \text{\$\alpha\$}	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	1	
Program Promptement	\$ 6003.429 \$  \$ 700.912 \$  \$ 700.913 \$  \$ 700.910 \$  \$ 9.990.020 \$	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	2		1
Customer Application (Publisher)   Customer Applisher)   Customer Applish	\$ 700.591 \$	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		1
Cuctomer Application (Nabular Processing 19, 186,345) 5, 186,345	\$ 38,345 \$ 38,345 \$ 19,833 \$ 5 19,833 \$ 5 10,033,377 \$ 19,09 10	~ ~ ~ ~ ~ ~ ~ <mark>~ ~</mark> ~	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		
Control Popular Inspections   S	\$ 10,883 \$ 10,883 \$ 5	~ ~ ~ ~ ~ <mark>~ ~</mark> ~	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e	17
Particle Analytics   Partics   Particle Analytics   Particle Analytics   Particle Analytics	\$ 20.66.4 \$ 10.281 \$ 5 10.681 \$ 5 10.693 \$ 5 4.300.587 \$ 5 4.300.587 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	~ ~ ~ ~ <del>~</del> ~	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	17	r r
MCRO   LOGAL	\$ 10.0831 \$ 10.0831 \$ 5 10.083	<i>\$</i> \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1	1
Account Management / Sales   \$ 750,015 \$ 9,000   \$ 6 for the form to the form of the for	\$ 72,035 \$ \$ 72,035 \$ \$ 9,367,020 \$ \$ 4,200,587 \$ \$ 3,006,387 \$ \$ 5 4,200,587 \$	ν, ν, ν, <mark>ν</mark> , ν	\$ \$ 7,	1	1
Call Center   S   S   S   S   S   S   S   S   S	\$ 35.72. \$ 5 5.7	ν, ν, <b>ν</b> , ν	\$ \$ \$ \$ \$	1	1
Call Center   S 938,722 \$ 12,154 \$ 6,14	\$ 35,722 \$ 5,950,020 \$ 5 4,300,587 \$ 5 5 5,000 \$ 5 5 5,000 \$ 5 5 5,000 \$ 5 5 5,000 \$ 5	<b>ν, ν,</b> ν,	ۍ <mark>۸</mark> ې	1	i.
The departy implementer (as defined per D. 16 de 0.13, OP 10)   S	\$ 9395,020 \$	<b>\$</b> \$	\$ 1	1	1
Third-Party Imprometrie for defined per D. 56 de 30, 50 P. 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	\$ 4,300,587 \$	\$	\$		
And The Contracts (3)  Independent Complance  S 10,603,197 S 19,800,078 S 18,4  And Regulatory Reporting Complance  S 10,603,197 S 19,800,078 S 18,4  The Complance Processing  Inspections  The Complance Processing  The Complan	\$ 10603.97 \$				
ration of Agustian Paperting Compliance \$ 10,603,197 \$ 19,800,078 \$ 18,4 ment to reserve the Processing \$ 10,603,197 \$ 19,800,078 \$ 18,4 ment to reserve the Processing \$ 10,003,000,000 \$ 10,000,000 \$	\$ 10.603.197 \$				
A complete   A c	\$ 10,603.197				
Regulatory Reporting Compliance   \$ 10,003,49   \$ 19,800,070   \$ 18,000,070   \$	\$ 10.603.197 \$				
Second Control	\$		\$ 397,728	355,794	375,599 421,114
S 99,645 \$		\$	18,483,175 \$ 12,926,109	14,734,589 15	15,129,495 13,265,353
Impedions	· · ·	99,645 \$	70,199 \$ 8,771,181	8,703,346	8,761,000 8,735,264
Impertions	Processing		- \$		
nent/Sales   5   127,380   5					
nent/Sales \$ 127,390 \$					
Nent / Sales   \$ 127,390   \$			\$ 477,259	642,184	645,412 419,916
\$ 127,380 \$					
	\$	127,390 \$	95,332 \$ 760,607	722,414	740,000 752,830
Incentives—(PA-implemented and Other Contracts Program Implementation) Programs \$ 302,973	\$				
Incentives-Third Party Program (as defined per D.16-08-019, OP 10) \$ 277,573	\$				
\$ 31,645,698 \$	\$	\$	\$		
Cross-Cutting Total (5) \$ 25,434,350 \$ 38,289,891 \$ 37,122)	\$	\$	37,122,081 \$ 44,792,637	46,620,402	47,071,534 45,343,087
Other (collected through GRC) (2)   Labor Overheads   \$ 2,041,241   \$ 2,556,911   \$ 2,394,	\$ 2,041,241 \$	\$	2,394,114 \$ 3,088,440	3,077,040	3,060,266 3,191,348

Notes:

(1) Labor costs are already loaded with (state loaders covered by EE)

The good sare clifted through GRC Dat 56-65-64

(3) Life costs are included in "Policy, Strategy, and Regulatory Resporting Compliance".

(4) IT Costs are included in "Policy, Strategy, and Regulatory Resporting Compliance".

(5) Under the previous programs are rowed basified as Commercial with the elimination of Costs Curing programs.

C. - Table-showing-costs-by-functional-area of management-structure.

• - Expenses broken out into labor, non-labor O&M (with contract labor identified)¶
• Identify any capital costs¶

### B. → Attachment-A, Question C.9¶

"Using a common budget template developed in consultation with interested stakeholders (hopefully agreed upon at a "meet and confer" session); display howmuch of each year's budget each PA anticipates spending "in-house" (e.g., for administration, non-outsourced direct implementation, other non-incentive costs, marketing). by sector and by cross-cutting program."

TURN and ORA invite the PAs to propose a common table format for this information. We don't have anything specific in mind.

Additionally, include a whief description of the method used by the PA to estimate the class presented in the C9 Table.



Aggregated Category	Definition	Functional Category Detailed Definition	Detailed Definition
Policy, Strategy, and Regulatory Reporting Compliance	includes policy, strategy, compliance, audits and resulations support	Planning & Compliance	DSM Coil Paining, but legislate were positioning pilot; support on reg proceedings, portfolio optimizabili und observable management of the proceedings, portfolio optimizabili und robervable management political but proport 2000 certification, tweelings ground plans, therebying so that sign controllar management proport 2000 certification, type amilypoolicit QAAC deciden compliance oversight/trading chair requests; policies & proceedings.
		Company Regulatory Support	Case management for EE proceedings
		Program Management & Delivery	Makeed Signates, Baccado Marcado program, Baccado Carlo Agon Bras. Lagge Power Of Degenario, Port Agon Bras. Lagge Power Of Degenario, Port Agon Marcado Porta Agon Marcado Port Agon Marcado Po
R ogam management	includes labor, contracts, admin costs for program design, program implementation, product and channel management for all sectors	Product Management	Manage et de Pend ener portional, and servent pells halles, evaluation, and lautarip posses, develop and ristine de Risponson and risponson de Pendenson and risponson and
		Channel Management Contract Management	budget for exasting, spend tracking, invoice processing, and contract management with vendors and unumbience. Remainston cumons for MRRO, activative.
	includes engineering, project management, and contracts	Custom project	and the same of th
Engineering Services	associated with workpaper development and pre/post sales project technical reviews and design	Deemed work papers Project	Management of Emerging Products projects Customized reviews: LCRRFO support. Examte review management, Technical policy support, Technical assessments, Workpapers, Tod development, End sus subject matter expertise
	assistance	management	
Customer Application/Rebate and Incentive Processing	Costs associated with application management and rebate and incentive processing (deemed and custom)	Rebate & Application Processing	
Inspections	Costs associated with project inspections	Inspections	
Portfolio Analytics	includes analytics support, including internal per formance reporting and external reporting	Data analy tics	Dit development for program, product and services; Staded and all box date entract for in enal and external dients. Database menagement CPU, CAS to propriet grade in excellations. B support and external dients to fundament engine met of the service of the servi
EM&V	EM&V expenditures	EM&V Studies EM&V Forecasting	Program and product review; manage evoluation studies Et lead for UR and EPPs, market potential study, integration w/ procurement planning, CPUC Demand Analysis Working Group
ME&O	Costs associated with utility EE marketing; no statewide; focus on outsourced portion	Mark eting Customer insights	Customer Programs, Products, and Services Marketing, Digital Product Development, Digital Content & Optimization Optimization Voice of Use Contener; Customer satisfaction study measurement and analysis (ID Power, SDS); Volcomer (Statomer) Customer satisfaction study measurement and analysis (ID Power, SDS);
Account Management / Sales	Costs associated with account rep energy efficiency sales functions	Account Management	
E	IT project specific costs and regular O&M	T - project specific	Project and minor enhancements. Includes project management flouriness integration (FMO/BID). Excluded: maintenance (which SCE defines as when something goes down, normal batch processing, verifying interfaces, etc.).
Call Center	Costs associated with call center staff fielding EE program questions	Call Center	
Incentives	Costs of rebate and incentive payments to customers	Incentives	

2024-2027

Budget Year:

Sector	Baseline Year	Baseline Number	Baseline Num	Baseline Denom	2017 Achievements	2018 Achievements	2019 Achievements	Short Ten	Short Term Annual Targets (2018-2020)		Mid Term Annual Lc Targets	Long Term Annual Target	2020 Achievements 20	2020 Numerator	2020 Ta	Target 2021- 2023
		W/W			236.380	61357	920 38	225,780	71.5 CB.5	296.867	(2021-2023)	(2024-2025)	66.442	V/N	4	692 967
Portfolio Level (PL)-All Sectors	2016	·/w	N/A	A 252,978		(CC/TD	900,000	00//077	2.45,6.17	100/067	230,303	760/101	00,445	M/M	W/N	492,300
Portfali o Level (PL)-All Sectors	2016	N/A				113,497	82,091	164,636	180,486	195,043	148,393	105,861	39,007	N/A	N/A	445,179
Portfolio Level (PL)-All Sectors	2016	N/A	N/A			103,818	75,732	118,106	129,584	140,139	131,384	93,864	36,725	N/A	N/A	394,153
Portfolio Level (PL)-All Sectors	2016	N/A				591,468,619	472,070,111	679,050,055	723,567,464	761,852,925	687,545,285	498,393,942	273,109,786	N/A	N/A	2,062,635,854
Portfolio Level (PL)-All Sectors	2016	N/A		A 508,866,337	469,994	531,804,789	431,459,843	491,066,876	524,233,442	552,920,433	605,016,433	439,793,123	267,247,437	N/A	N/A	1,815,049,299
Portfolio Level (PL)-All Sectors	2016	N/A				N/A	N/A	N/A	N/A	N/A	11,006,284	7,918,605	N/A	N/A	N/A	N/A
Portfolio Level (PL)-All Sectors	2016	N/A				N/A	N/A	N/A	N/A	N/A	10,095,308	7,204,935	N/A	N/A	N/A	N/A
Portfolio Level (PL) – All Sectors	2016	N/A			1	1,147,924	751,181	1,428,181	1,554,179	1,668,548	986,591	703,816	1,027,250	N/A	N/A	2,959,774
Portfolio Level (PL)-All Sectors	2016	N/A				1,040,413	701,389	959,022	1,042,539	1,118,331	714,007	510,105	120/169	N/A	_	2,142,022
Portfallo Level (PL)-All Sectors	2016	N/A	N/A	4 6,247,467,909		5,850,646,232	4,253,877,025	6,401,370,654	6,778,964,111	7,096,644,950	7,149,788,321	5,182,802,156	1,798,582,134	N/A	_	21,449,364,962
Portfolio Level (PL)-All Sectors	2016	N/A	N/A	4,285,849,360	0,542,428,022	5,278,907,422	3,892,923,193	4,417,936,739	4,673,429,665	4,887,566,448	5,861,204,888	4,260,574,529	1,737,621,128	N/A	N/A	17,583,614,664
Portfolio Level (PL)—All Sectors	2016	N/A	A/N	A/M		N/A	N/A	N/A	N/A	N/A	83,629,803	60,168,485	N/A	N/A	N/A	N/A
Portfolio Level (PL) All Sectors	2016	N/A			A/A	N/A	A/A	N/A	W/W	N/A	64,029,739	45,697,479	Ν/A	N/A	N/A	N/A
Portfolio I avai (8) 1-4    Sertors	2016	N/A		98	18	89,804	20,254	107,351	117,686	127,178	2,232	1,556	6,085	N/A	N/A	6,697
Doetfollo Lecol (D) - All Contace	2016	4/4				85.475	19,433	79.231	86.931	94.011	1.551	1084	5.499	N/A	N/A	4.652
Portfolio Level (PL)—All Sectors	2016	of re			634	204 000 002	132,603,005	15,55	100,000	2120712	10070 020	7 553 153	CO2 CO2 OC	V/W	V/N	37 03C EOA
Portfalio Level (PL)—All Sectors	2016	E/6				709/666/660	12,7000000	9/0/27/500	47.5,212,000	204, 304, 13	10,37 0,033	(,500,133	700/700/07	W/N	W/N	32,300,004
Portfolio Level (PL)-All Sectors	2016	N/A	N/A	345,873,831	326,357	361,251,845	103,214,283	333,775,629	356,318,773	375,817,174	7,794,019	5,372,493	22,219,510	N/A	N/A	23,382,057
Portfolio Level (PL)-All Sectors	2016	N/A	N/A	A N/A		N/A	N/A	N/A	N/A	N/A	112,278	80,921	ΝΆ	N/A	N/A	N/A
Portfolio Level (PL)-All Sectors	2016	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	88,953	62,892	N/A	N/A	N/A	N/A
Portfolio Level (PL)-All Sectors	2016	A/N	N/A	751,134	4 689,117	639,962	231,718	912,667	993,185	1,066,272	24,024	16,747	52,237	N/A	N/A	12,071
Portfall o Level (PL)—All Sectors	2016	N/A			1 502,406	578,737	205,011	611,105	664,324	712,620	16,524	11,546	40,767	N/A	N/A	49,572
Portfolio Level (PL1-All Sectors	2016	N/A		4.02	4,199,577,342	4,032,170,880	1,504,083,343	4,122,373,099	4,365,536,820	4,570,117,841	120,346,045	82,904,569	237,237,907	N/A	N/A	361,038,135
Portfolio Level (B) 1- All Sectors	2016	N/A	W/W		3,072,843,659	3,649,041,400	1,338,725,437	2,860,097,442	3,025,499,236	3,164,127,763	84,141,727	57,999,712	187,401,260	N/A	N/A	252,425,182
Bortfolio Level (B) 1- All Service	2016	A/N				N/A	N/A	N/A	N/A	N/A	237,593	171.238	WA	N/A	N/A	N/A
Bortfoll of evol (Pl.) - All Sectors	2016	A/N				N/A	N/A	N/A	N/A	N/A	95,982	67,862	N/A	N/A	N/A	N/A
POLICE CONTRACTOR AND AND AND AND AND AND AND AND AND AND	2010	4/8			132	3106	2 016	130 775	153 231	165 590	3 333	1556	2.024	N/A	N/A	6 697
Portrollo Level (PL)—All Sectors	2016	6/N		061,611		27.05	2 689	730 375	793,980	851 702	1 551	1.084	1 584	W/W	W/W	A 65.2
POLICOID LEVEL (PL) — All Sectors	5078	ST N			-	200 000 0	ara ero v	100 000 000	001000000	200000	10 010 01	2 5 5 5 5 5	300 000 0	W. W.	W W	200 000 000
Portfolio Level (PL)—All Sectors	2016	W/N				0,333,047	D/ C/ C7 G/h	37 0,000,000	607'079'070	040,304,303	10,976,633	CCT 'COC'/	060/607/0	A/N	W/N	32,330,304
Portfolio Level (PL)—All Sectors	2016	6/8		452,344	400,000	/ AN / A	of the contract of the contrac	450,122,001	50 8/8-00 (0.08-	481,504,997	610,84,019	5,372,493	06C,PC1,2	N/N	N/N	/CU,286,62
Portfolio Level (PL)—All Sectors	2016	W/N				W/M	M/N	W/NI	W/N	W/N	112,278	00,921	whi	W/N	W/N	wh:
Portfolio Level (PL)-All Sectors	2016	N/N			A N/A	N/A	N/A	N/A	A/N	N/A	88,953	768/79	N/A	N/A	N/A	N/A
Portfall a Level (PL)—A III Sectors	2016	N/A				SS#TT	10,137	151,180,1	1,170,533	1,203,112	24,024	10,747	715'/	N/A	N/N	12,0/1
Portfolio Level (PL)-All Sectors	2016	N/A				10,349	9,123	730,375	793,980	851,702	16,524	11,546	6,581	N/A	N/N	49,572
Portfallo Level (PL)-All Sectors	2016	N/A	N/A	4,653,473,624		65,309,232	34,871,935	4,768,109,246	5,049,362,582	5,285,989,552	120,346,045	82,904,569	19,623,162	N/A	N/A	361,038,135
Portfolio Level (PL)-All Sectors	2016	N/A	N/A	3,238,836,548	4,072,958,779	58,778,309	31,058,662	3,338,655,603	3,531,732,810	3,693,556,985	84,141,727	57,999,712	17,660,846	N/A	N/A	252,425,182
Portfolio Level (PL)-All Sectors	2016	N/A	N/A	N/A		N/A	A/A	N/A	W/W	N/A	237,593	171,238	N/A	N/A	N/A	N/A
Portfolio Level (PL)-All Sectors	2016	N/A	N/A	N/A	A N/A	N/A	N/A	N/A	A/N	N/A	95,982	67,862	NA	N/A	N/A	N/A
Portfolio Level (PL)-All Sectors	2016	282,529,425	805,064	351		203	230	295	271	253	872	578	179	24,433,043	639,826	2,615
Portfall o Level (PL) - All Sectors	2016	282,529,425.05	4,285,849,360		90'0 0	0.04	0.04	90'0	90'0	90'0	0.19	0.13	0.07	24,433,043	3,155,857,447	1
Portfolio Level (PL)-All Sectors	2016	N/A	N/A	N/A		N/A	A/A	N/A	N/A	N/A	1.25	0.83	N/A	1,592,612	16,296,957	N/A
Portfall o Level (PL)-All Sectors	2016	420,375,326	805,064	524		316	295	438	381	376	1,228	815	195	107,489,593	639,826	3,684
Portfolio Level (PL)-All Sectors	2016	420,375,326.42	4,285,849,360	0		0.00	0.05	0.10	0.08	60'0	0.27	0.18	0.08	107,489,593	3,155,857,447	1
Portfolio Level (PL)-All Sectors	2016	N/A	N/A	N/A	A N/A	N/A	ΝΆ	N/A	N/A	N/A	1.76	1.17	N/A	7,006,463	16,296,957	N/A
Residential (RSF)	2016	N/A	N/A	۸ 67,811	1 67,811	85,106	27,036	88,390	101,567	114,277	114,168	79,587	26,041	N/A	N/A	342,504
Residential (RSF)	2016	N/A	N/A	49,517	7 49,517	996'08	55,546	64,544	74,166	83,448	105,280	73,565	25,437	N/A	N/A	315,839
Residential (RSF)	2016	A/N	N/A	A 327,238,818	8 269,083,126	384,136,109	294,152,378	199,125,984	229,349,438	258,542,680	211,437,658	145,656,202	184,905,073	N/A	N/A	634,312,975
Residential (RSF)	2016	A/N	N/A	x 251,749,378	8 251,749,378	370,044,113	431,459,843	153,190,391	176,441,715	198,900,483	159,314,653	109,817,142	190,881,936	N/A	N/A	477,943,960
Residential (RSF)	2016	A/N	N/A	A/A	A/A	N/A	N/A	N/A	N/A	N/A	2,655,968	1,914,215	N/A	N/A	N/A	N/A
Residential (RSF)	2016	A/N	N/A	N/A	A WA	N/A	N/A	N/A	N/A	N/A	2,104,965	1,488,259	N/A	N/A	N/A	N/A
Residential (RSF)	2016	N/A		511	4 511,414	870,191	751,181	666,621	765,994	861,857	424,015	295,584	861,857	N/A	N/A	1,272,046
Residential (RSF)	2016	A/N	N/A	336,304	336,304	808/823	701,389	438,367	503,714	566,753	302,778	211,568	266,753	N/A	N/A	908,334
Residential (RSF)	2016	A/N		2,500	3,500,572,493	3,927,716,299	4,253,877,025	1,521,607,249	1,752,557,656	1,975,635,771	2,007,024,136	1,382,608,548	962,945,209	N/A	N/A	6,021,072,407
Residential (RSF)	2016	A/N	N/A	A 1,663,695,085	1,663,695	3,696,750,602	3,892,923,193	1,012,364,372	1,166,021,608	1,314,441,206	1,274,960,432	878,842,639	605'079'066	N/A	N/A	3,824,881,295
Residential (RSF)	2016	N/A	N/A	A/A	A N/A	N/A	ΝΆ	N/A	N/A	N/A	5,354,430	3,859,056	N/A	N/A	N/A	N/A
Residential (RSF)	2016	N/A		N/A		N/A	A/N	N/A	N/A	N/A	2,039,548	1,442,007	N/A	N/A	N/A	N/A
Residential (RSF)	2016	N/A	N/A	128,460	136	47,214	711.98	78,168	880'06	101,493	75,933	52,309	52,221	N/A	N/A	227,800
Residential (RSF)	2016	336,303.60	99		5.04	28.60	25.09	9.15	8.64	827	1.38	0.95	156.95	6,198	968'9	4

Target 2024						Decree Evolusion
	Target 2025	Target 2026	Target 2027	Methodology	Key Definitions	
202,584	184,732	211,059	225,997	Jacobing on Ship PROGRAM specification, Includes Codes and Standards.	ROUGES COLE DUTING NUCK, ATO FIND FIND A TREAT ATE THIS UST REQUIRED. THEW UNITE ADDISES TO CELL FOR LOSA.	
151,448	194,087	192,627	220,549	and EM. ANTI: and ESA over included from the Standards, ESA, Bay Area Regional for Molife in the Standards of Molife in the Standards of Standards o	s, of dentities 2000 abstraction or american confusion unions outside by the Cost fill action may finely and displaced and Standards savings are not with 5% market effects.	
122,826	140,599	137,054	158,974	inergy Metwork (Bay REM), and Ashim Clean Energy (MKE), consistent with how for those by Sawings include Codes and Standards, ESA, Bay Area Regional	odes and Standards savings are net with 5% market effects.	
847,593,880	890,703,634	967,777,812	935, 334,576	negy Network (layelit), and whim Clean Integy (MXII), consident with how or folio line gy 5 avings include Codes and Standards, ISA, Bay Area Regional	odes and Standards savings are net with 5% market effects.	
686,366,501	681,762,271	722,969,895	692,324,482	nnegy/ketwork (Bay684), and harin Clean Energy (MKE), consistent with how for folio Energy Savings Include Codes and Standards, ESA, Bay Area Regional	odes and Standards savings are net with 5% marbot effects.	
A/A	N/A	N/A	N/A	negy Network (layelitti, and whim clean line by MACII, consident with how or folio brengy 5 avings include Codes and Standards, ESA, Bay Area Regional	Codes and Standards savings are net with 5% market effects.	
N/A	Ν/A	N/A	N/A	nnegy/ketwork (Bay684), and harin Clean Energy (MKE), consistent with how for folio Energy Savings Include Codes and Standards, ESA, Bay Area Regional	Odes and Standards savings are net with 5% marios effects.	
N/A	N/A	N/A	N/A	negy/Network (Bay88N), and Marin Clean (Inegy (MXI), consistent with how for folio brengy savings include Codes and Standards, ESA, Bay Area Regional	odes and Standards savings are net with 5% market effects.	
N/A	N/A	N/A	N/A	or folio linengy Savings include Codes and Standards, ISA, Isay Area Regional	Codes and Standard's savings are net with 5% market effects.	
7,828,472,095	7,716,408,916	7,456,050,263	7,374,949,513	ous I	odes and Standards savines are net with 5% market effects.	
6,128,664,942	6,115,242,580	5,814,892,283	5,543,883,935	or folio linengy Savings include Codes and Standards, ISA, Isay Area Regional	Codes and Standards savings are net with 5K market effects.	
N/A	N/A	N/A	N/A		odes and Standards savings are net with 5% market effects.	
N/A	NA	N/A	N/A	negy Network (laydilly, and Mann Clean Integy (Mr.I.), which is consistent with or oblide lineary Savings include Codes and Standards, ISA, Isay Area Regional	odes and Standards savings are not with SK market effects.	
23,626	30,277	30,049	34,405	steeline data aligns with underfying savings data reported in the 2016 Annual	AC definition adopted in D.18-05-041	
18,390	21,051	20,520	23,802	opport. I arge is a last, with the movement of over all portfolio swings goves. So aline data aligns with underlying savings data reported in the 2016 Annual	AC definition a diseased in D.18-05-041	
89,016,209	93,543,692	101,638,195	98,230,933	based: Tarasts alian with the movement of overall actificious assistances as a large with underlying savings data reported in the 2016 Annual	AC definition adopted in D.18-05-041	
57,065,945	56,683,139	60,109,227	57,561,304	Acceline data aligns with underfying savings data reported in the 2016 Annual	AAC definition a dopaed in D.18-05-041	
N/A	N/A	N/A	N/A	Asserted as a light with the incomment of the angle of the same base.  See In a serial aligns with under Aring starting of a propertied of the 2016 Annual money. Turnets aligns with the movement of runnal mortificial cardinal and a serial properties and a serial angle of the serial and a se	AC defintion adopted in D.18-03-041	
N/A	N/A	N/A	N/A	Asseline data align with under hing savings data reported in the 2016 Annual money. Transmissing the savings of a saving data reported in the 2016 Annual money. Transmissing the savings of the 2016 Annual money.	AACdefintion adopted in D.18-05-041	
N/A	N/A	N/A	N/A	Asserted as a light with the incomment of the angle of the same base.  See In a serial aligns with under Aring starting of a propertied of the 2016 Annual money. Turnets aligns with the movement of runnal mortificial cardinal and a serial properties and a serial angle of the serial and a se	AC definition adopted in D.18-03-041	ease note that during data quality
N/A	N/A	N/A	N/A	Asseline data align with under hing savings data reported in the 2016 Annual money. Transmissing the savings of a saving data reported in the 2016 Annual money. Transmissing the savings of the 2016 Annual money.	ACCerintian adopted in D.18-05-041	ease note that during data quality
1,032,596,900	1,017,815,459	983,473,440	972,776,029	keeline data aligns with undertying savings data reported in the 2016 Annual become Turcate aligns with the movement of runnal mortificio cadios, easier	ACdefinition adopaed in D.18-05-041	ease note that during data quality
660,972,356	659,524,764	627,132,188	597,904,122	sizeline data aligns, with underlying savings data reported in the 2016 Annual baport. Targets align with the movement of overall porticious assings goals.	IAC definition adopted in D.18-05-041	assence that during data quality wew, this 2018 metric was found to be
N/A	ΝΆ	N/A	N/A	kseline data aligns with underfying savings data reported in the 2016 Annual Opport. Targets align with the movement of overall portidio savings goals.	AC definition adopted in D.18-05-041	
N/A	N/A	N/A	N/A	specifie data stigits with the movement of overall portiol organists and services.	JAC definition a disposed in D.18-03-041	
6,555	6,339	4,599	276	specimen days represented rying sample of overall portfolio savings posts.	TR definition adopted in 0.18-05-041	mmercial customer rents their facility or
5,572	2,388	3,910	234	specime data angle with uncertying savings dust reported in the outs william appear. Targets also, with the movement of over all portion packing goods, to also days also with making to remove on the concept of the concept of the saving.	TR definition adopted in 0.18-05-041	mmercial customer rents their facility or
40,213,124	40,934,160	32,793,182	648,313	designed data angre, with underrying swangs data reported in the July Ambail Association states also, with the movement of overall partition (a swangs souls, to also data allow with understand soulous data resourced in the 2016 Ambail	TR definition adopted in 0.38-05-041	mercial customer rents their facility or
32,833,170	33,314,966	26,888,924	obli,tee	Aspect. Targets along with the movement of overall portions saving spale.	TR definition adopted in 0.18-05-041	mmercial customer rents their facility or 58E does not currently collect whether a
A/N	W/W	A/N	N/M	soon. Tares ales with the movement of overall portiols souls souls leading allow with underlying savings data reported in the 2016 Annual	TR definition adopted in 0.38-05-041	mmercial customer rents their facility or 361 does not curently odiect whether a
N/A	N/A	N/A	N/N	Apport. Targe is also with the movement of overall portificio savings goals.  Section of an also seek underfine savings data reported in the 2016 Annual		mmercial customer rents their facility or 385 does not currently collect whether a
N/A	N/A	N/A	N/N	based: Targets also with the movement of overall portiols savings gods.  And the data alone with underfate saving data record of the 2016 Amena	TR definition adopted in 0.18-05-041	mmercial customer rents their facility or
N/A	A.VI	N/A	A/N	Aspect. Targets a light with the movement of overall portions saving spark.	TR definition adopted in 0.18-05-041	mmercial customer rents their facility or 38E does not currently collect whether a
236,596,526	470,491,327	32,50,130,100	27,24,097	bapor. Targets align with the movement of overall portiols savings gods. spelne days aligns with underfang savings data reported in the 2016 Annual	TR definition adopted in 0.38-05-041	mmercial customer rents their facility or 3&E obesnot currently collect whether a
N/A	N/A	N/A	N/M	based: Tarasts also, with the movement of overall nortifolio savings ands.	TR demittion adopted in U.32-US-US1	mmercial customer rents their facility or S&E does not currently collect whether a
4/N	4/4	A/M	4/N	Associated as a light with the movement of overall portions askings gools.	I IX demicros adoptes in Liab-do-da.	mmercial customer rents their facility or 3 &E does not currently collect whether a
A/M	K/N	A/M	A/N	baport. Tarasts also, with the movement of overall portidio sakings apals, aveliad costs are reported by sector consistent with primary sector groupings in	TR definition application to 128-03-041	mmercal customer rants their facility or
\$ 6600	\$ 2500	0.044	\$ 0.055	TID ARS PROCREAM specifications. Aveland costs are reported by sector consistent with primary sector groupings in	evertible costs do not include codes and standards per U.BUn-da II.	
d/M	N/a	N/A	N/N	:ED ARS PROGRAM specifications. Aveland costs are reported by sector consistent with primary sector groupings in	Thomas on the same and the same	
A/M	4/4	A/M	A/M	ED ARS PROCRAM specifications.  Availated costs are reported by sector consistent with primary sector groupings in	evetzed coxis do not include codes and standards, per D.38-05-04.	
\$ 2000	\$ 0000	2/4	9900	ED ARS PROGRAM specifications. Aveland costs are reported by sector consistent with primary sector groupings in	everzab costs do not include codes and standards per U.SUs-da.I.	
N/A	N/A	N/A	N/A	ED ARS PROGRAM specifications. Avelized costs are reported by sector consistent with primary sector groupings in	everses consocial incline codes and standards are D18-06-041	
19,522	14,072	11,692	899'6	TID JASS PROCESSAM SEACHT OF BOOK STATES AND A SIGNED WITH CPUC adopted Isoseline samings to to 2016 Amusi Report. Targets are aligned with CPUC adopted	ingle family savings are based on dwelling type, and includes 83% of the savings from Rasidential Energy Advisor	
51,875	74,322	65,133	650,17	Speak in Lift-Age Log and the Zook propriets and Ages a supply.  Stacking site to Age Annual Report. Talk greate aligned with CPUC adopted  Log and Age Ages and Ages	a sid on the god on or spine draingy helpone, white to shipper early concerning.  They came to see on the concerning type, and includes 8% of the savings from Residential Energy Advisor	
184,913,178	259,502,271	335,101,039	413,940,825	Soas in u.g. 42-425 and the 2018 Properties and Goods Supp. Asseline savings the to 2018 Annual Report Tales of soas Supp.	Sign control por agnic braining webs. Serie to stringer a may consormer.  The savings from Residential Energy Advisor includes 83% of the savings from Residential Energy Advisor.	
869,349,993	780,357,248	710,651,158	638,473,120	See The Savings to be 2016 Amust Report. Targets are already with CPUC adopted Saveline savings to be 2016 Amust Report. Targets are already business in 17.70a.078 and the 2018 powerful and Could Study.	a ground many and a control memory receives a ground state of a control many from Residential Energy Advisor and for the sample are to a ground many type, and the followers as in the savings from Residential Energy Advisor and not have provided by thems finance theory was the sind and analyze or some many and the savings from Residential Energy Advisor	
N/A	ΝA	N/A	N/A	keeine sakings tile to 2016 Amusi Report. Targets are aligned with CPUC adopted posts in 0.17-09-025 and the 2018 Potential and Gods Study.	sakings from Resa ters.	
N/A	N/A	N/A	N/A	keseline savings tie to 2016 Amusi Report. Targets are aligned with CPUC adopted pais in 0.17-09-025 and the 2018 Potential and Goals Study.	ingle family savings are based on dwelling type, and includes 83% of the savings from Residential Energy Advisor ased on the portion of Home Energy Reports sent to single-family customers.	
N/A	N/A	N/A	N/A	1016 achievements align with savings reported in 2016 Annual Report.	ingle family savings are based on dwelling type, and includes 83% of the savings from flosidential Energy Advisor ased on the portion of Home Energy Reports sent to single-landy customers.	
N/A	N/A	A/A	N/A	coro acinter ententa argai vanti serringa tepar eta in zuza entitua espara. Officiarbitas emente calcon with cautinos namentad in 2016 Annual Remort	inge annry soming are kolocus un overning types, and includes som or are soming morn respectivals in the gy warood and on the good of both and the group Raports and posingle-family outcomers.	
080,010,000	800,140,220	779.380.503	2,013,677,142	OS6 achievements a fan with savings reported in 2016 Annual Report.	ased on the portion of Home Energy Reports and to singled and y customers. Ingle family sakings are by and on owell to the sam of includes 3.5% of the sakings from Residential I meny Advisor	
A/M	W/W	A/M	CZP(CPL,ULP(L)	Oli 6 achiev ements align with savings reported in 2016 Annual Report.	a sid don the portion of Home Energy Reports sent to single-landy customers. Ingle family savings are based on dwelling type, and includes 83% of the stavings from Residental Energy Advisor	
N/A	N/A	N/A	N/A	(056 achiev ements align with savings reported in 2016 Annual Report.	a sed on the portion of Nome thengy Reports; sent to single-famly customers. Ingle famly savings are based on dwelling type, and includes 83% of the savings from Residential Energy Advisor	
5,987	2,976	2,239	1,743	aloubted using CIT, and reported in the MF segment by dwelling type.	a sad on the portion of Home Energy Reports and to single-family outcomers. Includes CO2 but not NOK and PMILD as these are not GHS equivalents.	
0/10					The state of the s	

Table 9: Metrics Compliance Filing	Bu		•			i		·	
Index	PA	AttA Page	Atta Order	Method Code	Units of Measurement	Metric Type	Metric/ Indicator	Business Plan Att A Description	Metric
58	SCE	A03	RSF3	01-0	Lifecyde NET KWfn	D.I. Depth of interventions: Per downstream	Metric	Average savings per participant in both opt-in and opt-out programs formen drum he drumetream mill chain and unctream as	Average iffecycle ex-ante XVVn net savings per participant -
59	SCE	A03	RSF3	01-0	Lifecycle NET Therms	D1: Depth of interventions: Per downstream	Metric	Average savings per participant in both opt-in and opt-out programs for oken down by downstream, mid stream and unstream, as	Aveage Illecycle ex-ante Therm net savings per particionnt - Opt-in - Downstream
09	SŒ	A03	RSF3	D1-M	Lifecycle NET kW	U.I. Depth of interventions: Per midstream	Metric	Average savings per participant in both opt-in and opt-out programs (broken down by downstream, midstream and sustream, as	Average III ecycle ex-ante KW net savings per participant - Onb-in - Midstream
61	SŒ	A03	RSF3	D1-M	Lifecycle NET kWh	D.L. Deptil Of Interveltions, rec minutes and	Metric	Area age savings per participant in both optimism objector, programs options by the control of t	Average meryice extent arm necessarily per participant
62	SCE	A03	RSF3	D1:M	Lifecycle NET Therms	narticinant	Metric	downstream per participant	participant - On Lin - Midstream Avenge lifecycle ex ante kw net savings per participant -
63	SŒ	A03	RSF3	01-0	Lifecycle NET KW	D1: Depth of interventions: Per opt out participant	Metric	forcisen drum by dramstream, midstream and unstream, as Average savings per participant in both opt-in and opt-out programs	Ont-out Average Illecycle ex-ante KWh net savings per participant -
64	SCE	A03	RSF3	010	LIRCYGE NET KWII	D.L. Deptin of interventions: Per opt out participant	Metric	discisen down by downstream, missream and unstream, as werage savings per participant in both opt-in and opt-out programs	One-out Average lifecycle ex-ante Therm net savings per
59	SG	A03	RSF3	03-0	Lifecycle NET Inerms	D1: Depth of interventions: Per opt out participant D1: Depth of interventions: Per upstream	Metric	protein drap by downstream, missream and unstream, as Average savings per participant in both opt-in and opt-out programs	narticinant - Opt-out Average lifecycle ex-ante KW net savings per participant -
99	SCE SCE	A03	NSF3	DTG	LIECTORE NET INTO	DI: Depth of interventions: Per upstream	Metric	Broken down by downstream, midistream and unstream, as Average savings per participant in both opt-in and opt-out programs	Oob in - Up stream Average lifecycle ex-ante kinn net savings per participant -
68	SOF	A03	BSE3	DIA	liferate NFT Therms	DI: Depth of inferventions: Per upstream	N September 1	direction draw for drawstream, misteeam and unstream, as Average savings per participant in both opt-in and opt-out programs	One in - Unstream Average lifecycle ex-ante Therm net savings per
69	SG	A03	RSF4	P1	Percent	P.I.: Penetration of energy efficiency programs in the	Metric	froken down by downstream, midstream and upstream, as Percent of participation relative to eligible population	participant - Opt-in - Upstream Percent of participation relative to eligible population
70	SCE	A03	RSF4	P3	Percent	P.S. Penetration of energy efficiency programs in the	Metric	Percent of participation in disadvantaged communities	Percent of participation in disadvantaged communities
7.1	SCE	A03	RSF4	P4	Percent	P4: Penetration of energy efficiency programs in the	Metric	Percent of participation by customers defined as "hard-to-readh"	Perch
7.2	SCE	A03	RSF5	27	PAC Levelized Cost (\$/kW)	Cost per unit saved	Metric	Levelzed cost of enegy efficiency per KMh, therm and KM (use both TRC and PAC)	ă
73	SCE	A03	RSF5	TC TC	PAC Levelized Cost (5/kWh)	Cost per unit saved	Metric	Levelated cost of energy efficiency per KWh, therm and KW (use both TRC and PAC)	PAC Levelized Cost (\$/kWfi)
74	SCE	A03	RSF5	C	PAC Levelized Cost (\$/therm)	Cost per unit saved	Metric	Levelzed cost of energy efficiency per kWh, therm and kW (use both TRC and PAC).	PAC Levelized Cost (\$/therm)
75	SŒ	A03	RSF5	C	TRC Levelized Cost (\$/kW)	Cost per unit saved	Metric	Levelaed cost of energy efficiency per KWh, therm and KW (use both TRC and PAC)	TRC Levelized Cost (\$/kW)
2/6	SCE	A03	RSF5	71	TRC Levelized Cost (\$/kWh)	Cost per unit saved	Metric	Levested cost of energy efficiency per kinn, therm and kin (use both TRC and PAC)	TRC Levelized Cost (\$/kwh)
77	SCE	A03	RSF5	C	TRC Leve lized Cost (\$/therm)	Cost per unit saved	Metric	Levelaced cost of energy efficiency per kivin, therm and kivi (use both TRC and PACI.	TRC Levelized Cost (\$/therm)
78	SCE	A03	RSF6i	EII	Btu	Energy intensity per SF household	Indicator	Average energy use intensity of single family homes (average usage per honsehold -not adjusted)	Average electric and gas usage per household
79	SCE	A03	RMF1	S1-IU	First year annual kW gross	S1: Ener gy Savings	Metric	hrst year armusi and intecycle ex-ante (pre-evaluation) gas, electric, and demand sayings (gross and net) for multifamily customers.	First year annual kW gross - In Unit
80	SCE	A03	RMF1	S1+IU	First year annual kW net	S1: Energy Savings	Metric	and demand single forces and neither the "exitation (1925, erectric, and demand sons largest forces and neith for multipling on the meeting of the meeting o	First year annual kW net - In Unit
81	SŒ	A03	RMF1	S1-IU	First year annual kWh gross	S1: Ener gy Savings	Metric	and demand saving strong and extra for the framework government.  In the saving and libraries for extra for the formed libraries and the saving formed librari	First year annual kWh gross - In Unit
82	SCE	A03	RMF1	S1-IU	First year annual kWh net	S1: Energy Savings	Metric	and demand savines laroes and nell for multifamily customers.  First year armust and lifecude ex anne fore-exclusion as: electric	First year annual kWh net - In Unit
88 89	SŒ	A03	RMF1	SI-IU	First year annual Therm gross	S1: Energy Savings	Metric	and demand savings bross and nell for multismily customers has been armal and mecyde ex ane (pre-evaluation) gas, electro,	First year annual Therm gross - In Unit
5 64	SCE	A03	KMF1	21-10	First year annual Therm net	ST: Eugl Savings	Metric	and demand sarines larross and netl for multifamily customers. Hist year annual and lifecycle ex-ante (pre-evaluation) gas, electric,	First year annual incemines - in Unit
50	SCE	A03	BME1	St-III	Lifetyle example NV gloss	City Description	Marrie	and demand sacious farous and netl for multifamily outlamers. Hrst year armust and lifecyde ex-ante (pre-evaluation) gas, electro,	Menche or sale at gross - in our
8 28	203	v03	DAAEI	0.75	He was a second to the second	Section (Section 19)	Mantella	and demand savings (gross and net) for multifamily out tomers. Hist year annual and lifecyde ex-ante (pre-evaluation) gas, electric,	Manual and and a Mark and a last
/0	SCE	A03	BME1	St-III	Liferoria accente MMP nat	City Description	Marrie	and demand sacious farous and netl for multifamily outlamers. Hrst year armust and lifecyde ex-ante (pre-evaluation) gas, electro,	Mercylate as and a Mark national and their
88	SG	A03	RMF1	SI-10	Lifecycle ex-ante Therm gross	S1: Energy Swings	Metric	and demands agings farces and nell for multifamily customers hist year annual and linecycle ex-arite (pre-evaluation) gas, electric,	Lifecycle ex-ante Therm gross - In Unit
06	SCE	A03	RMF1	S1-IU	Life social entire Therm net	S1: Energy Savings	Metric	and demand sacrass around the multishing outside first year annual and lifecycle ex-ante (pre-evaluation) gas, electric,	Lifecycle ex-ante Therm net - in Unit
91	SCE	A03	RMF1	S1-MM	First year annual kW gross	S1: Energy Savings	Metric	and demands arrives and integrate the self-thmily out to mers.  Hist year arrival and linecycle ex-ante (pre-editation) gas, electric, the self-thmily out to th	First year annual kW gross - Master Metered
92	SCE	A03	RMF1	S1-MM	First year annual kW net	S1: Energy Savings	Metric	Hist year annual and lifecycle existing (pre-exaution) gas, electric, and element cacines forms and neil for multifamily out to me.	First year annual kW net - Master Metered
93	SCE	A03	RMF1	S1-MM	First year annual kWh gross	S1: Energy Savings	Metric	HISL year annual and lifecycle ex ante (pre-evaluation) gas, electric, and demand savinas farces and neil for multifamily customers	First year annual kWh gross - Master Metered
94	SCE	A03	RMF1	S1-MM	First year annual kWh net	S1: Energy Savings	Metric	First year annual and lifecyde ex-ante (pre-evaluation) gas, electric, and demand savinas (gross and net) for multifamily customers	First year annual kWh net - Master Metered
98	SŒ	A03	RMF1	S1-MM	First year annual Therm gross	S1: Ener gy Savings	Metric	Hrst year armust and intecycle ex-ante (pre-evaluation) gas, electric, and demand saginas faross and net) for multifamily customers.	First year annual Therm gross - Master Metered
96	SCE	A03	RMF1	S1-MM	First year annual Therm net	S1: Energy Savings	Metric	First year annual and lifecyde ex-ante (pre-evaluation) gas, electric, and demand sacious faross and neil for multifamily customers.	First year annual Therm net - Master Metered
97	SCE	A03	RMF1	S1-MM	Lifecycle ex-ante kW gross	S1: Ener gy Savings	Metric	hrst year armusi and intecycle ex-ante (pre-evaluation) gas, electric, and demand sayings (gross and net) for multifamily customers.	Lifecycle ex-ante kW gross - Master Metered
86	3DS	A03	RMF1	S1-MM	Lifecycle ex-ante kW net	S1: Energy Savings	Metric		Lifecycle ex-ante kW net - Master Metered
66	SCE	A03	RMF1	S1-MM	Lifecycle ex-ante kWh gross	S1: Energy Savings	Metric	and demand some size second and need to multiple page meeting,	Lifecycle ex-ante kWh gross - Master Metered
100	SGE	A03	RMF1	S1-MM	Lifecycle ex-ante kWh net	S1: Ener gy Savings	Metric	and demand savins farross and nell for multifamily customers.  First war a moust and lifecular savins and nell for multifamily customers.	Lifecycle ex-ante kWh net - Master Metered
101	SG	A03	RMF1	S1-MM	Lifecycle exante Therm gross	S1: Energy Savings	Metric	and demand savings leroes and netl for multitamily customers. Histy year armual and linecycle ex-ante (pre-evaluation) gas, electric,	Lifecycle ex-ante Therm goos - Master Metered
103	SGE	A03	RMF1	SI-CA	First year annual kW gross	S1: Energy Savings	Metric	and demands agines, larges and netlifor multitamily customers.  First year annual and lifecycle existing (one-evaluation) gas, electric,	First year annual kW gross - Common Area
104	SCE	A03	RMF1	SI-CA	First year annual kW net	S1: Ener gy Savings	Metric	and demonstrated safeting and process and the process of the proce	First year annual kW net - Common Area
105	SCE	A03	RMF1	SI-CA	First year annual kWh gross	S1: Energy Savings	Metric	Hist year annual and lifecycle existine (pre-evaluation) gas, electric, and demand savines (pross and net) for multifamily customers.	First year annual kWh gross - Common Area
106	SCE	A03	RMF1	SI-CA	First year annual kWh net	S1: Energy Savings	Metric	First year annual and lifecycle ex-ante (pre-evaluation) gas, electric, and demand savinas farces and netl for multifamily customers.	First year annual kWh net - Common Area
107	SCE	A03	RMF1	SI-CA	First year annual Therm gross	S1: Energy Savings	Metric	Hrst year annual and lifecyde ex-ante (pre-evaluation) gas, electric, and demand savinas feroes and neil for multifamilk outlonners.	First year annual Therm gross - Common Area
108	SŒ	A03	RMF1	SI-CA	First year annual Therm net	S1: Energy Savings	Metric	first year annual and liflecycle ex-ante (pre-evaluation) gas, electric, and demand savings faross and net) for multifamily customers.	First year annual Therm net - Common Area
109	SŒ	A03	RMF1	SI-CA	Lifecycle ex-ante KW gross	S1: Ener gy Savings	Metric	Hist year annual and lifecycle existing (pre-evaluation) gas, electric, and demand sagins (gross and nell for multifamily customers	Lifecycle ex-ante KW gross - Common Area
110	SCE	A03	RMF1	SI-CA	Lifecycle exante kW net	S1: Ener gy Savings	Metric	mst year armus and mecyde ex-ante (pre-estuation) gas, electric, and demoid savings (gross and net) for multifamily customers.	Lifecycle ex-ante kW net - Common Area
111	SCE	A03	RMF1	SI-CA	Lifecycle ex-ante kWh gross	S1: Energy Savings	Metric	Hist year amusi and inecycle existing (pre-exaluation) gas, electric, and demand sarines larges and help for multiplimity case must be made from the control of the control for the control of the control for the control of the contr	Lifecycle ex-ante kWh gross - Common Area
112	SCE	A03	RMF1	SI-CA	Lifecycle ex-ante kWh net	S1: Ener gy Savings	Metric	and demand savings (gross and net) for multifamily customers histy year arrival and literapide ex-antie (pre-evaluation) gas, electric,	Lifecycle ex-ante kWh net - Common Area
113	SCE	A03	RMFI	N-CA	Lifecycle exante Inerm gross	ST: Eugl Savings	Metric	and demand sarines larross and netl for multifamily customers. Hist year annual and lifecycle ex-ante (pre-evaluation) gas, electric,	Lifecyde ex-ante Therm gloss - Common Area
115	SC	A03	RMF2	S-CA	utecycle ex-ante i herm net	SHS SH: Euclide SHS	Metric	and demand savings (gross and nell for multifamily, out tomers oreen notice gasses (MTCO.org) Nell Rwn savings, reported on an	Lifecycle ex-ante Therminet - Common Area CO2-equivalent of net annual kWh savings
116	SGE	A04	RMF3	D3a	Lifecycle NET kW	D3: Depth of interventions per building	Metric	annual basis Enegy savings (kMh, kw, thems) per project (building)	Lifecycle ex-ante kW net per project (building)
117	SCE	A04	RMF3	D3a	Lifecycle NET kWh	D3: Depth of interventions per building	Metric	Bnegy savings (kWh, kw, thems) per project (building)	Lifecycle ex-ante kWh net per project (building)
118	SGE	A04	RMF3	D3a	Lifecycle NET Therms	D3: Depth of interventions per building	Metric	Energy savings (KMh., kw., therms) per project (building)	Lifecycle ex-ante Therm net per project (building)

Continue   Continue	Sector	Baseline Year	Baseline Number	Baseline Num	Baseline Denom	2017 Achievements	2018 Achievements	2019 Achiev ements	Short Term	Short Term Annual Targets (2018-2020)		Mid Term Annual Targets (2021-2023)	Long Term Annual Target (2024-2025)	2020 Achieve ments	2020 Numerator D	Z0Z0 Ta	Target 2021- 2023 Cumulative
No. 1981   Column	dential (RSF)	2016	1,663,695,085	66,721	24,935	51,558	37,891	42,057	21,139	19,996		9,864	6,795	176,396	46,277,627	968'9	29,593
The column   Column	dential (RSF)	2016	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	16	11	N/A	1,235,876	968'9	ďΛ
The control of the	dential (RSF)	2016	N/A	N/A	N/A	N/A	N/A	N/A	TBD	TBD	TBD	NOT FEASIBLE	NOT FEASIBLE	N/A	755	6,324	TBD
The control of the	ide mia I (RSF)	2016	N/A	N/A	N/A	N/A	N/A	N/A	TBD	TBD	TBD	NOT FEASIBLE	NOT FEASIBLE	N/A	13,821,276	6,324	TBD
The control of the	idential (BSE)	3016	A/N	A/A	M/A	N/A	N/A	N/A	N/A	N/A	N/A	NOT FEASIBLE	NOT FEASIBLE	N/A	433,545	6,324	V/A
The control of the	phomis (BSE)	2016	6,720	002 800	u.	00	43	53	0	0	0	4	3	49	N/A	N/A	13
The control of the	oldential (BSE)	2016	27,340,091	A92 800	23 215	46,424	195,927	266,902	47	26	20	212	154	116,358	N/A	N/A	989
Section   Sect	0307	3046	e/N	N.f.v	VIN	N/A	e/N	N/A	N/A	N/A	N/A	9	4	N/A	N/A	N/A	άN
	Side must (NSF)	2010	V/W	N/W	W.W.	V/W	35.9 66	211.30	COL	Ten	Car	AOT CEASIBLE	NOT DEACIBLE	2.10	332	7653	Tan
	side mtial (RSF)	2016	K/N	N/A	N/A	N/A	324.23	07.11.2	180	IBD	UBI	NOI PEASIBLE	NOI PEASIBLE	ST'/	00/	0,324	091
10.10   1.00	side mtial (RSF)	2016	N/A	N/A	N/A	N/A	2,705,001	1,457,455	TBD	TBD	TBD	NOT FEASIBLE	NOT FEASIBLE	15,044	13,821,276	6,324	TBD
The control of the	side mial (RSF)	2016	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	NOT FEASIBLE	NOT FEASIBLE	N/A	433,545	6,324	ďΝ
400          100          100          100	sidential (RSF)	2016	66,721.00	3,224,146	0	1.60%	%85'0	0.28%	0	0	0	2	1	0.25%	96£′9	989,323	9
The control of the	( )	2000	37.392.00	1 601 040		2650	88	22.22	C	C	0	0	0	0.32%		25.819	0
This control of the	sidemai (RSF)	2010	00 300 30	1,001,949	0	WC510	1.05%	70.00	0 0	0	0	0	0 0	0.459		12611	,
	sidential (RSF)	2016	36,205,00	1,552,486	0	0.0.79	TODA	0.85%	0	0	0	0	0	0.45%		110/11	0
No. 11   Column   C	side mial (RSF)	2016	69,271,056	336,304	206	351	81	103	158	138	122	700	465	87	4,906,988	6,138	2,101
The continue of the continue	side mial (RSF)	2016	69,271,055.93	1,663,695,085	0	0.04	0.02	0.02	0	0	0	0	0	90.0	4,906,988	46,277,627	0
	sidential (RSE)	2016	A/N	N/A	N/A	N/A	N/A	N/A	N/A	A/A	N/A	0	0	N/A	1,255,970	1,235,876	ďΝ
401         101 <td>G30714000</td> <td>9100</td> <td>102.006.913</td> <td>A 00 200</td> <td>303</td> <td>339</td> <td>172</td> <td>140</td> <td>233</td> <td>203</td> <td>180</td> <td>1021</td> <td>710</td> <td>582</td> <td>5 200 283</td> <td>6.198</td> <td>3.213</td>	G30714000	9100	102.006.913	A 00 200	303	339	172	140	233	203	180	1021	710	582	5 200 283	6.198	3.213
1	adential (KSF)	2010	41 (0 00)		303	500	2 4 6	0 0	0	0	0	410/4	or :	0 0	confoonic	000000000	,
No.   1964   100	idential (RSF)	2016	102,006,913.12		0	90:0	0.04	0.03	0	0	0	0	0	0.05	5,200,283	46,277,627	-
4.0         1.0 <td>idential (RSF)</td> <td>2016</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>1</td> <td>0</td> <td>ΝA</td> <td>1,331,040</td> <td>1,235,876</td> <td>σN</td>	idential (RSF)	2016	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1	0	ΝA	1,331,040	1,235,876	σN
318.         318.         318.         418. <t< td=""><td>idential (RSF)</td><td>N/A - Indicator</td><td></td><td></td><td>N/A - Indicator</td><td>2</td><td>2</td><td>2</td><td>N/A - Indicator</td><td>N/A - Indicator</td><td>N/A - Indicator</td><td>#VALUE!</td><td>#VALUE!</td><td>2</td><td>W/W</td><td>N/A</td><td>N/A - Indicator</td></t<>	idential (RSF)	N/A - Indicator			N/A - Indicator	2	2	2	N/A - Indicator	N/A - Indicator	N/A - Indicator	#VALUE!	#VALUE!	2	W/W	N/A	N/A - Indicator
348          448 </td <td>dential Sector – Multi-family (RMF)</td> <td>2016</td> <td>N/A</td> <td>N/A</td> <td>2.126</td> <td>2,717</td> <td>640</td> <td>123</td> <td>1,582</td> <td>1,818</td> <td>2,046</td> <td>6,137</td> <td>4,278</td> <td>237</td> <td>N/A</td> <td>N/A</td> <td>18,410</td>	dential Sector – Multi-family (RMF)	2016	N/A	N/A	2.126	2,717	640	123	1,582	1,818	2,046	6,137	4,278	237	N/A	N/A	18,410
318          319          310          311	Idential Sector - Multifamily (BME)	2016	N/A	Δ/Ν	1.403	1,946	462	73	1,044	1,199	1,349	5,638	3,939	169	N/A	N/A	16,913
10.1          10.0          10.0          10.0	Carried Country of the Country of th	0.000	0/2	43.44	200 000 00	11 120 794	11 296 922	1 388 038	4317.497	4 9 72 8 00	5 605 784	12 401 927	8 605 409	822 812	N/A	N/A	37 475 781
This continue conti	nemal sector – muturaliniy (kwir)	0707	0/10	W/N	27,423,000	9 115 275	969 686 6	006 522	2694 803	3 103 034	2 409.014	0.457.830	6 510 381	7.95 57.9	V/N	W/W	20 272 515
	demai sector – Murti-ramily (RMF)	2076	VIV.	N/A	1,738,428	O CALCARO	ONCO.	2000000	TO VIEW	AT IN	AL DALCO	310000	100001	ALL ALL ALL ALL ALL ALL ALL ALL ALL ALL	V/N	V/N	A Line of the last
	idential Sector – Multi-family (RMF)	2016	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	150,980	108,815	N/A	N/A	N/A	N/N
30.0          10.0          10.0          10.0	idential Sector – Multi-family (RMF)	2016	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	118,850	84,030	N/A	N/A	N/A	N/A
	idential Sector – Multi-family (RMF)	2016	N/A	N/A	20,409	16,619	5,446	1,308	15,186	17,450	19,634	21,919	15,280	12,748	N/A	N/A	65,758
2016         1016 <t< td=""><td>idential Sector – Multi-family (RMF)</td><td>2016</td><td>N/A</td><td>N/A</td><td>13,356</td><td>11,850</td><td>3,908</td><td>773</td><td>866'6</td><td>11,419</td><td>12,849</td><td>16,188</td><td>11,312</td><td>8,343</td><td>W/N</td><td>N/A</td><td>48,565</td></t<>	idential Sector – Multi-family (RMF)	2016	N/A	N/A	13,356	11,850	3,908	773	866'6	11,419	12,849	16,188	11,312	8,343	W/N	N/A	48,565
2010         3010 <t< td=""><td>idential Sector – Multi-family (RMF)</td><td>2016</td><td>N/A</td><td>N/A</td><td>122,842,586</td><td>114,171,624</td><td>96,163,742</td><td>14,714,555</td><td>42,669,408</td><td>49,145,795</td><td>55,401,424</td><td>104,506,763</td><td>71,993,127</td><td>6,941,780</td><td>N/A</td><td>N/A</td><td>313,520,285</td></t<>	idential Sector – Multi-family (RMF)	2016	N/A	N/A	122,842,586	114,171,624	96,163,742	14,714,555	42,669,408	49,145,795	55,401,424	104,506,763	71,993,127	6,941,780	N/A	N/A	313,520,285
10.   10.	dential Sector – Multi-family (RMF)	2016	N/A	N/A	76,772,182	82,947,477	65,846,882	9,314,751	26,666,840	30,714,348	34,623,890	65,446,365	45,112,817	5,507,586	N/A	N/A	196,339,096
10.00   10.0	dential Sector – Multi-family (RMF)	2016	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	585,389	421,903	N/A	N/A	N/A	ν/N
364         Mode         14         0         15         1	electrical Section - Multi-familia (BME)	2016	A/N	W/W	N/A	N/A	N/A	A/A	N/A	N/A	N/A	360,014	254,538	WA	N/A	N/A	VN
2010          1010 <t< td=""><td>dential Sector - Multifamily (BME)</td><td>2016</td><td>N/A</td><td>N/A</td><td>4</td><td>11</td><td>162</td><td>662</td><td>19</td><td>22</td><td>24</td><td>524</td><td>365</td><td>644</td><td>N/A</td><td>N/A</td><td>1,571</td></t<>	dential Sector - Multifamily (BME)	2016	N/A	N/A	4	11	162	662	19	22	24	524	365	644	N/A	N/A	1,571
40.0          10.0          10.0          10.0	idential Sector - Multi-family (BMF)	2016	N/A	N/A	σ	8	711	771	12	14	16	481	336	458	N/A	N/A	1,443
216          316          11,00          11,00 <th< td=""><td>elemental Context — Multi-familia (BMC)</td><td>3016</td><td>A/N</td><td>V/W</td><td>00 000</td><td>43.013</td><td>2.854.558</td><td>3.366.182</td><td>51.104</td><td>58.861</td><td>66.353</td><td>1.065.832</td><td>734236</td><td>2.395.508</td><td>N/A</td><td>N/A</td><td>3.197.496</td></th<>	elemental Context — Multi-familia (BMC)	3016	A/N	V/W	00 000	43.013	2.854.558	3.366.182	51.104	58.861	66.353	1.065.832	734236	2.395.508	N/A	N/A	3.197.496
	derical Sector - Mutu-lating (KMT)	9707	0/10	W/W	00,300	61 310	0003 023	C90 20 0 C	31 80 8	36.740	41 416	0000000	00000	1 911 999	V/N	N/0	200 000 0
2016         NAM         NAM <td>idential Sector – Multi-family (RMF)</td> <td>2016</td> <td>N/A</td> <td>N/A</td> <td>13,847</td> <td>51,219</td> <td>993,973</td> <td>3,923,JUGZ</td> <td>31,898</td> <td>36,/40</td> <td>41,416</td> <td>806,939</td> <td>32 0°7 444</td> <td>1,811,938</td> <td>N/A</td> <td>N/A</td> <td>2,420,874</td>	idential Sector – Multi-family (RMF)	2016	N/A	N/A	13,847	51,219	993,973	3,923,JUGZ	31,898	36,/40	41,416	806,939	32 0°7 444	1,811,938	N/A	N/A	2,420,874
2006         NAM         NAM <td>dential Sector – Multi-family (RMF)</td> <td>2016</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>12,882</td> <td>9,284</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>ďλ</td>	dential Sector – Multi-family (RMF)	2016	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	12,882	9,284	N/A	N/A	N/A	ďλ
2016         NAM         NAM <td>dential Sector – Multi-family (RMF)</td> <td>2016</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>10,140</td> <td>7,170</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/ν</td>	dential Sector – Multi-family (RMF)	2016	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10,140	7,170	N/A	N/A	N/A	N/ν
2016         NAM         NAM <td>idential Sector – Multi-family (RMF)</td> <td>2016</td> <td>N/A</td> <td>N/A</td> <td>138</td> <td>15</td> <td>1,376</td> <td>3,171</td> <td>180</td> <td>202</td> <td>232</td> <td>1,870</td> <td>1,304</td> <td>34,599</td> <td>W/N</td> <td>N/A</td> <td>5,611</td>	idential Sector – Multi-family (RMF)	2016	N/A	N/A	138	15	1,376	3,171	180	202	232	1,870	1,304	34,599	W/N	N/A	5,611
2016         MAY         NA         RAD         ABAD         ABA	idential Sector – Multi-family (RMF)	2016	N/A	N/A	06	96	886	1,874	118	135	152	1,381	962	22,642	N/A	N/A	4,144
2016         MAIN         NA         G18         S18,20         TOTAL STATES	idential Sector – Multi-family (RMF)	2016	N/A	N/A	830,001	441,593	24,298,986	35,661,692	850'505	581,716	192'599	8,916,692	6,142,574	18,840,285	N/A	N/A	36,750,076
2016         MAI         NA	idential Sector – Multi-family (RMF)	2016	N/A	N/A	518,720	320,825	16,638,418	22,574,913	315,643	363,552	409,827	5,583,993	3,849,101	14,947,820	N/A	N/A	16,751,980
2016         MAI         NAI         NAI <td>dential Sector – Multi-family (RMF)</td> <td>2016</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>NA</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>49,946</td> <td>35,997</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>ďΝ</td>	dential Sector – Multi-family (RMF)	2016	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	49,946	35,997	N/A	N/A	N/A	ďΝ
2016         MAI         NAI         612         424         747         727         132         640         646         646         646         646         646         646         646         646         646         747 <td>idential Sector – Multi-family (RMF)</td> <td>2016</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>30,717</td> <td>21,718</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>ν/N</td>	idential Sector – Multi-family (RMF)	2016	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	30,717	21,718	N/A	N/A	N/A	ν/N
2016         MAI         VAI         SASA         LASA         LASA         LASA         LASA         CALA         C	idential Sector – Multi-family (RMF)	2016	N/A	N/A	952	4,797	236	4	2,417	2,778	3,125	6,660	4,643		N/A	N/A	19,981
2016         NA         NA         S,567,74         19,64,690         6,670         6,570         7,579,760         6,570         11,267,79         6,236,770         13,267,79         13,267,79         13,267,79         13,267,79         13,267,79         13,267,79         13,267,79         13,267,79         13,267,79         13,267,79         13,267,79         13,267,79         13,267,79         14,	dential Sector - Multi-family (BMF)	2016	N/A	N/A	628	3,436	387	2	1,595	1,832	2,062	6,119	4,275		N/A	N/A	18,356
2016         NA         N	dential Sector - Multi-family (BMF)	2016	N/A	N/A	5.567.742	19,634,499	9,459,994	96,700	6,596,470	7,597,686	8,564,774	13,557,759	9,339,735		N/A	N/A	40,673,277
2016         NA         N	Martin Sartor - Multi-family (BAE)	3016	A/N	N/A	2 475 369	14,328,056	6.522.971	30,480	4.117.380	4,742,319	5,345,955	10,264,798	7,075,625		N/A	N/A	30,794,394
2016         NA         N	Hondrid Corton - Multi from the JONE	3016	4/8	N/A	Series (c	N/A	N/A	N/A	N/A	N/A	N/A	163.862	118.099	N/A	N/A	N/A	d/M
2016         NA         N	Address Sector - Motor description	2016	4/2	W/W	V /N	N/A	N/A	N/A	N/A	N/A	N/A	128.990	91199	N/A	N/A	N/A	ø/N
2016         N/A         N/A         5,84         20,827         3,873         64,74         15,84         17,57         15,27         12,27         17,8	dental sector - water all my (warr)	2010	9/8	W/N	W.A.	138#	4561	44	23 303	36 660	79 997	23 789	16584		V/N	N/A	71 365
2016         N/A         N/A         N/A         2017-358         8,502,870         4,502,816         6,512,228         7,502,509         8,646,488         1,62,647         7,066,539         7,066,539         N/A	idential Sector – Mutit-family (MMF)	2010	9/10	N/A	9,142	20 922	33.73	92	15 18.4	17.447	10 631	17 5 30	12227		0/N	N/A	52.70
2006 W.N. N.N. N.N. N.N. N.N. N.N. N.N. N.N	side mai Sector – Mutit-family (KM F.)	2016	0,00	N/A	5,983	201 577 561	202 9CS US	192 909	782 (0) 383	25.087.208	84 644 848	10.358.471	7.066.905		U/N	V/W	20 775 A13
2016         WA         WA         34,38,37         Page 2014         ALABA 2015         21,100         ALABA 2015         ALABA 20	sidential Sector – Multi-family (RMF)	2016	47/4	N/A	55,025,460	195,775,102	757 020 22	12/202	03,132,287	10,080,203	04,044,040	10,236,471	2,000,303		W/N	W/W	214/6/1/06
Table   Tabl	sidential Sector – Multi-family (RMF)	2016	N/A	N/A	34,388,927	140,449,202	ZCD/ECT/CC	OSI, CLC	40,742,828	40,920,735	P/ 6/889/20	7 1, 430, 359	46,361,916		W/N	N/A	2.15,091,016
2016 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	adential Sector – Multi-family (RMF)	2016	K/N	N/A	N/A	w A	M/M	M/N	M/M	W/N	A/N	000,000	000,100	WAL.	W/N	W/N	- A
2016         111.24.11         5.03         1.04         4.50         2.51         4.20         1.15         1.15         1.15         1.16         1.15         1.16         1.17         4.10         1.17         4.10         1.10         4.10         1.10         4.10         1.10         4.10         1.10         4.10         1.10         4.10	idential Sector – Multi-family (RMF)	2016	N/A	N/A	N/A	N/A	N/N	N/A	N/N	N/A	N/A	390,730	27,6/25	N/A	N/A	N/A	d/M
206	idential Sector – Multi-family (RMF)	2016	N/A	N/A	4,947	8,724	2,274	292	1,185	1,365	1,539	5,2,70	3,630	80/	N/A	N/A	15,810
	idential Sector – Multi-family (RMF)	2016	19,362.99	5,018	10,174	49,589.79	570.39	1,802.43	/ 200 01	,	9	18	21	204:92		19,125	20 4 01
	dential Sector – Multi-family (RMF)	2016	111,298,132	5,018	2,566	7157	6,313	4,323	18,802	11,785	17,064	1/7'89	4/,031	32,153		19,125	204,813

1975   1975	Target 2024	Target 2025	Target 2026	Target 2027	Methodology	Key Definitions	Proxy Explanation
No.   No.	19,186				fumerator: Total downstream savings claimed	Per ED "E Perey savina" = 1 Necocke NET savinas.	
No. 10	N/A				benominator. Total number of downstream participants funique premise and tumerator. Total downstream savings daimed	Per (D.: "Devrey savings" - lifecucle NIT savings.	
No.   No.	N/A		N/A		Anominator: Total number of downstream participants (unique premise and afdatream methodology -4/OTFEASIBLE****Numerator: Total midstream savings	Since it is currently under how to define middream "participants," PAs and ED agreed to report only the numerator	
No.   No.	N/A		N/A		damed • •Denominator: (not available) number or sector of midsbream participants, «Notre am methodology •NOT fil ASBLL» • • •Numer ator: Total midstream stvings	for this making in the compliance filling. Since it is currently unclear how to define midstream "participants." PAs and ID agreed to report only the numerator	
No.   No.	N/A		N/A		damed • • Denominator: (not available) number or sector of midstream participant; «Fidstream methodology - NOT FEASIBLE» • • • Numerator: Total midstream savings	for this mayric in the compliance filing. Since it is currently unclear how to define middineam "participants," PAs and EO agreed to report only the numerator	
No. 10, 100, 100, 100, 100, 100, 100, 100,	N/A		N/A		damed • •Denominator: (not available) number or sector of midstream participants, tumerator net lifecycle savings from Home Energy Reports	for this making in the compliance filing. 1) Currendly, the only opt-out program is the Home linergy Report using social noming through neighborhood	
No.   No.	9				Nanominabor: total number of Home Energy Reports sumerator: net lifecycle savings from Home Energy Reports	comparisons 2.) Par ED : "Enaray sandnas" = Macockis NET sandnas. 1) Currendy, the only opt-out program is the Home Energy Report using social nomling through neighborhood	
10   10   10   10   10   10   10   10	N/A				Senomina Cumera to	comparisons 2) Per IID : "The rgy savings" = 18s cute MIT savings. 1) Currently, the only opt-out program is the Home Energy Report saing social norming through neighborhood	
10   10   10   10   10   10   10   10	N/A				Jpstream Jpstream	comparisons 2.) Per ED. "Energy sarkings" = Mecocke NET sarkings. Since it is unclear how to define upstream "participants," PMs and ED agreed to report only the numera tor for this	
5	TBD			TBD	damed •• Denominator: (not available) number or sector of of upstream patre am methodology – NOT FEA SIBLE •• Numerator: Total upstream savings	metric is the compliance filing. Since it is unclear how to define upstroam "participants," We and ED agreed to report only the numerator for this	
100   0   0   0   0   0   0   0   0	N/A		N/A	N/A	Samed+•Denominator: (not available) number or sector of oil upstream.  Japaream methodology-NOT FILA SBLIF+*Numerator: Total upstream savings	metric is the compliance filting. Since it is unclear how to define upstream "participants," the and ED agreed to report only the numerator for this	
2	0		0	0	damed •• Denominator: (not available) number or sector of of upstream temerator: Number of downstream Si participants (unique account and premise	metric in the compliance filing. Participation" is defined as the first instance of participation.	
5         NAME         NA	0		0	0	Db)  Vumera bor: Number of SF participants in DACs (unique account and premise IDS)	DAC customers defined in accordance with D.38-05-043	
5         OLOS 3         OLOS 4         CORD PRODUCTION CONTRACTOR CONT	0		0	0	Anominator: Total number of St outcomers in DMCs (unique account and premise numerator: Number of St-HTR participants (unique account and premise IDs)	TAT. 20. 61 to 46 to secretarize and the Control of	Since PG&E does not yet report language
5	N/A				Denominator: Total number of ST MTR customers (unique account and premise ID 9 PAC cost per KWh or per therm or per KW is (PAC Cost x Electric Benefits)/Total	nne concentrar dennos en accondance manicade da crea. Insultado rosas ane renorded ha carther residente such nelman contror entralistos in CFDLBA DRPGRBAM soundivalence	data, this metric identifies residential
5         NAME         NA	\$ 0003	*5	•	\$ 0.019	kanefits.)/Life cycle Met kWft or (PAC Cost x Gas Benafits,/Total Banefits.)/Life cycle	sported by sector consistent with primary around	
\$ 0.077         \$ 0.073         \$ 0.073         \$ 0.074 <t< td=""><td>₹/N</td><td></td><td></td><td>N/N</td><td>ACCOST per KWh or per therm or per kW is (PACCOST X BECT/C Benefits/Total ACCOST DEY KWh or per therm or per kW is (PACCOST X Electric Benefits/Total</td><td>sported by second consistent with prima</td><td></td></t<>	₹/N			N/N	ACCOST per KWh or per therm or per kW is (PACCOST X BECT/C Benefits/Total ACCOST DEY KWh or per therm or per kW is (PACCOST X Electric Benefits/Total	sported by second consistent with prima	
5         0.0273         0.033         0.033         0.033         0.034           8         0.0274         0.0273         0.033 <td>V/W</td> <td></td> <td>V/N</td> <td></td> <td>ene fits Ville cocie Net k Whor IPAC Cost x Gas Benefits (Total Benefits VIII ecocle RC cost per MMh or per therm or per MW is ITAC Cost x Electric Benefits (Total</td> <td>consistent</td> <td></td>	V/W		V/N		ene fits Ville cocie Net k Whor IPAC Cost x Gas Benefits (Total Benefits VIII ecocle RC cost per MMh or per therm or per MW is ITAC Cost x Electric Benefits (Total	consistent	
NA	W/W		v		lane fits. VLife cocke Net k Whor (TRC Cost x Gas Banefits/Total Benefits) Life cocke Net TC cost per KMh or per them or per KW is (TRC Cost x Electric Benefits/Total	about on the cook consistent, with bringery second groupings	
NA	17.00		>		lene first Vide coule. Net it With or CTRC Costs x Gas. Benefit of total. Benefit of Utfacoule Net RC cost not kink or not therm or not kink to CTRC Costs x Storiet is Benefit of Loss.		
No. 1962   No. 1972   No. 1973	N/A		N/N	N/A	Annual Control of the	Level and coats are reported by sector consistent with primary sector groupings in CII DARS PROGRAM specifications.	
20,000   2	N/A - Indicator	- WAI	II - W/N	N/A - Indicator	Pengninabor: Number of unique account and premise ID: In St. segment are ine swiner the 2010's Amuel Recort. Tare is an alread with Chil Carbonic	Househidd refers to a unique account and premise ID in SF segment. Multi-Amily designation broad on dowl from twee in PSGAT database and refers to any building or proceers with at least	
85.387.70  NA NA NA NA NA NA NA NA NA NA NA NA NA N	15,355			709'97	posts in 0.17-09-02.5 and the 2018 Potential in Goals Study.  To one control of the 2018 Potential in the Study of the Stu	two residents foursing units, shalls kently, sayings include 2.7% of the savings from Residents at Energy Advisor based on Multi-Sanity sayings includes and reflected to the sayings of the sayings and sayings and sayings and sayings of the sayings and sayings and sayings and sayings of the sayings and sayings	
6.4.81,29   7.292,38   8.662,33   100,000	14,454	8	DIT, LL	15,000	coals. In D. 17-09-025 and the 2018 Potential and Goals Study. Speline savings the to 2016 Amsula Report. Target sare algored with CPUC adopted.	was reidential bousing units, shalls, family cavings include 17% of the gavings from Residential Energy Advisor based. Muta-dentify designation based on dwelling type in Polisi detakes and refers to any building or property with at least	
NA	05,741,993	201,286,28	/52,219,UUL	1/6,640,011	boals in 0.17-09-025 and the 2018 Potential and Goals Study.	two residential bousing units. Must Family savings include 17% of the savings from Basidantial Ernergy Advisor based. Mustin samily desponsible based on dwellings two in PSAE database and refers to any building or enginets which at least	
NA	0/1/2/1/20	674/164/20	805' /67'5 /	80,000,019	posts in 0.17-09-025 and the 2018 Potential and Goals Study.	two residential bousing units. Multi-family savings include 17% of the savings from Baladential affine revolvation based.	
NA	N/N	N/N	V/N	N/N	pais in 0.17-09-025 and the 2018 Potential and Goals Study.	two residential housing units, shuttle family savings include 17% of the savings from Residential Energy Advisor based. Multi-family designation based on dwelling twee in POSE database and refers to any business or property Advisor based.	
187, 197, 197, 197, 197, 197, 197, 197, 19	N/N		N/N	A/N	polis in 0.17-09-025 and the 2018 Potential and Gods Study. Those line savings to to 2005 Amusi Report. Targets are aligned with CPUC.	wo residents in bousing units, shalik, family sayings include 17% of the sayings from Residents of line py AdMicy based. Mids-family disgmaton board on dwelling type in PGAE distabase and refers to any building or property with at least	
48.9.36.59   48.9.41.1.27   10.0000000000000000000000000000000000	N/N		W/M	A/N	dooped book in 0.17-09-025 and the 2018 Potential and Gools Study. Il baceline cadnostie to 2016 Amust Report Targets are altered with CPUC.	two-residential bousing units. Multi-family savines include 17% of the savines from Residential Energy Advisor based. Multi-damly despraines based on dwelfath savines include 17% of the savines from Building or engines which at least	
\$3,0,000,000	N/N	N/N	W/N		dopend goals in 0.17-09-025 and the 2018 Pogential and Goals Study. If became swines to book 5 Amusi Report. Targets are allowed with CPUC.	wo residential housing units, shuits, family, sayings include 17% of the sayings from Residential lineary. Advisor based https://amin.doisentagon.bised.on.dowlines.tven.pr.95c.database and refers to any building or procedery with all least	
NA	327.068.421	359 089 478	9CU 0U 2 808	533 714501	dopped goals in 0,17-09-025 and the 2018 Potential and Goals Study. If beseine savings tie to 2016 Amusi Report, Targets are aligned with CPUC.	two residential housing units. Multi-family zavings include 17% of the savings from Residential Energy Advisor baard Multi-family designation based on dwelling type in PG&E database and refers to any building or property with at least	
18.7 According to the Control of Control o	N/A	enotine a	V/N		dopped goals in D. 17-09-025 and the 2018 Potential and Goals Study.  VI baseline sakings tie to 2016 Amsual Report. Targets are aligned with CPUC.	two residential housing units. Multi-family savings include 17% of the savings from Residential Energy Advisor baard Multi-family designation based on dwelling type in PGAE database and refers to any building or property with at least	
64.50   75.5	N/A		N/A		doobed soals in 0.17-09-025 and the 2018 Posential and Goals Study.  Vi baseline savings the to 2016 Amusi Report. Targets are aligned with CPUC.	two residential housing units. Multi-family sayings include 17% of the sayings from Residential Energy Advisor based Multi-family designation based on dwelling type in PGBIE database and refers to any building or property with at least	
100   100	46,666			79,820	adopted goals in 0.17-09-02.5 and the 2018 Potential and Goals Study. OSE is unable to report this metric at this time because PG SE has not historically	two residential housing units. Multi-family savings include 17% of the savings from Residential Energy Advisor based	PG&E consulted the American Community
10.546.00   10.5	43,301			800'25	equired program data to be tracked and reported at this level of detail, and was YOME is unable to report this metricat this time because PG All has not historically		Survey and the 2010-2012 PG& and X-I PG&E consulted the American Community
18.754.288	191,225,978	248,	304,236,710	350,5	equired program data to be tracked and reported at this level of detail, and was folks is unable to report this metric at this time because PG & has not historically		Survey and the 2010-2012 PG&E and SCE PG&E consulted the American Community
NA	176,774,926	187,354,288	225,892,103	258,188,037	equired program data to be tracked and responded at this level of detail, and was GRE is unable to report this metric at this time because PG &E has not historically		Survey and the 2010-2012 PG&E and SCE PG&E consulted the American Community
NA	N/A		N/A	N/A	equired program data to be tracked and respected at this level of detail, and was folke is unable to report this metric at this time because PG &E has not historically		Survey and the 2010-2012 PG&E and SCE PG&E consulted the American Community
NA	N/A		N/A	N/A	equired program data to be tracked and reported at this level of debt i, and was folke is unable to report this metric at this time because PG &E has not historically		Survey and the 2010-2012 PG&II and SCI PG&E consulted the American Community
NA NA NA NA NA NA NA NA NA NA NA NA NA N	N/A		N/A	N/A	equired program data to be tracked and reported at this level of detail, and was folks is unable to report this metric at this time because PG &s has not historically		Survey and the 2010-2012 PGAE and SCE PGAE consulted the American Community
1, 2000 25 31 1, 166 23 15 30 15 15 15 15 15 15 15 15 15 15 15 15 15	N/A				equired program data to be tracked and respected at this level of their, and was G&E is unable to report this metric at this time because PG &E has not historically		Survey and the 2010-2012 PGAIL and SCI. PGAE consulted the American Community
1,07,240,394	1,131,794,077	1,309,097,851	1,498,233		equired pressure data to be studied and reported at this swell or best using well.  Galf, is unable to report this metric at this time because PG & has not historically		PG&I consulted the American Community
NA	981,205,264	1,077,268,284			equires program data to be tracked and reported at this level of botals, and was 'G&E is unable to report this metric at this time because PG &E has not historically		Survey and the 2010-2012 PG&E and SCE PG&E consulted the American Community
NA	N/A	N/A	N/A		equired pressure data to be indeed and recorded at the evel of position and was VGBI is unable to report this metric at this time because CGBI has not historically position processes from the form of the indeed and appearance at this fund of death and may		PG&II consulted the American Community consulted the American Comm
Note	N/A	N/A	W/N	N/A	regards to appear one or or an order of the other strategy and the order of the order of the other order of the other order of the other order of the other order of the other order of the other order of the other order of the other order of the other order order or other orde		PG&E corsulted the American Community Survey and the 2010-2012 PG&E and SCI
No.   No.					GBRI is unable to report this metric at this time because PGBII has not historically rquired program data to be tracked and reported at this level of detail, and was		PG&E consulted the American Community Survey and the 2010-2012 PG&E and SCE
NA					GBE is unable to report this metric at this time because PG BE has not historically guared program data to be tracked and reported at this level of detail, and was		PG&E consulted the American Community Survey and the 2010-2012 PG&E and SCE
NA					*G&E is unable to report this metric at this time because PG & has not historically equired program data to be tracked and reported at this level of detail, and was		PG&E consulted the American Community Survey and the 2010-2012 PG&E and SCE
NA NA NA NA NA NA NA NA NA NA NA NA NA N					'G&E is unable to report this metric at this time because PG&E has not historically equired program data to be tracked and reported at this layel of detail, and was		PG&E consulted the American Community Survey and the 2010-2012 PG&E and SCE
NA	N/A		N/A	N/A	roste is unable equired progra		Proat consulted the American Community Survey and the 2010-2012 PG&E and SCE
VA         NA         NA<	N/A		N/A	N/A	roke is unable to report this metricat this equired program data to be tracked and re		Flows consulted the American Community Survey and the 2010-2012 PGMI and SCI
NA	N/A		N/A	N/A	course is unlessee to report one men		Survey and the 2010-2012 PG&E and SCE
NA	N/A		N/A	N/A	equired program data to be tracked and reported a		Survey and the 2010-2012 PG&E and SCE
NA NA NA NA NA NA NA NA NA NA NA NA NA N					course in committee to be tracked and reported at this level of detail, and was VSBI is unable to report this meetics if this time because PGBI has not hisborically		Survey and the 2010-2012 PG & and SCE PG & consulted the American Community
NA NA (SALE)	W/W	V/N	Z/W		equired program data to be tracked and reported at this level of detail, and was OSE is unable to report this metric at this time because PG SE has not historically		Survey and the 2010-2012 PG&E and SCE PG&E consulted the American Community
50,000 66,822 83,183 Gardina transfer at the second at the	N/A		N/A		equired program data to be tracked and responded at this level of detail, and was KGE is unable to report this metric at this time because PG Bit has not hisborically		Survey and the 2010-2012 PG& and SCII PG&I consulted the American Community
N/A N/A NAME NAME NAME NAME NAME NAME NAME NAM	39,991			88	equired program data to be tracked and reported at this level of detail, and was also labelinesing CFL and reported in the MF comment by dwelling type.	includes CO2 but not NOK and PMID as these are not GHS equivalents.	Survey and the 2010-2012 PG&E and SCE
32,153	N/A				sumerator: Total savings claimed for MF retrofit projects	or detais regarding decaric CO2 emissions reduction vitus, refer to orde in col. AAS Savings do not include savings attributed to multi-family ousboners receiving Home Energy Reports, as this metric is	Since PG&E does not require building
	32,153				demonstrates a variable to produce of the control o	Subsequent and account to the state of the mails family outsomers receiving Home Energy Reports, as this metric is free and new models.	Since PG&E does not require building
N/A N/A	N/A		A/A		dunerabe: Total savings claimed for MF retrofit projects	Sangs of process.  Sangs of process and go attributed to multi-family customers receiving Home Energy Reports, as this metric is	Since PG&E does not require building

Table 9: Metrics Comp	liance Filing								
Index	PA	AttA Page	AttA Order	Method Code	Units of Measurement	Metric Type	Metric/ Indicator	Business Plan Att A Description	Metric
119	SCE	A04	RMF3	D4	Lifecycle NET kW	D4: Depth of interventions per property	Metric	Werage savings per participant Savings per project (property) Lifecycle ex ante kW net per project (property)	set per project (property)
120	SCE	A04	RMF3	D4	Lifecycle NET kWh	D4: Depth of interventions per property	Metric	Average savings per participant Savings per project (property) Lifecycle ex-ante KWh net p	Lifecycle ex-ante kWh net per project (property)
121	SCE	A04	RMF3	D4	Lifecycle NET Therms	D4: Depth of interventions per property	Metric	t (property)	:fecycle ex-ante Therm net per project (property)
122	SCE	A04	RMF3	02	Lifecycle NET kW	D5: Depth of interventions: Per square foot	Metric	2	net per square foot
123	SG	A04	RMF3	02	Lifecycle NET KWn	D5: Depth of interventions: Per square foot	Metric		n net per square foot
125	SCE	A04	RMFs	614	Percent Percent	P1: Penetration of energy efficiency programs in the	Metric	peregl serings (km), ray, intensity for adjuste took.  Percent of participation relative to eligible population (by unit, and Percent of participation relative to eligible population (by unit, and	ercent of participation relative to eligible population by
126	5	A04	BMEa	IFIG.	Barrant	P.I. Penetration of energy efficiency programs in the	Metric	grobertyl Percent of participation relative to eligible population (by unit, and Percent of participation rela	on relative to eligible population by
127	DS S	A04	RMF4	P2	Percent	P2: Penetration of energy efficiency programs in	Metric	percent of square feet of eligible population participating (by Percent of square feet of el	at of eligible population participating
128	305	A04	RMF4	P3: DAC	Percent	P.S. Penetration of energy enriced by programs in the	Metric	propertyl (tyr.argoety)  Percent of participation in disadvantaged communities Percent of participation in c	n in disadvantaged communities
129	SCE	A04	RMF4	P4	Percent	P4: Penetration of energy efficiency programs in the	Metric	Perc	pent of participation by customers defined as
130	SCE	A04	RMFS	81	Percent	MF Benchmarking Penetration	Metric	Percent of bendmarked multi-tamily properties relative to the "hatch do control of the control o	dorgani entro f bermined multi-family properties relative
131	SCE	A04	RMF5	98	Percent	Benchmarking of HTR Properties	Metric	perions population  On the earlies consisted by properties defined as "hard-to-reach"  Percent of benchmarking by properties defined as "hard-to-reach"	king by properties defined as
132	SCE	A04	RMF6	)I	PACLevelized Cost (\$/kW)	Cost per unit saved	Metric	Leveland cost of energy efficiency per XWD, therm and XW (use both pAc Leveland Cost (\$/kW)	/kW)
133	SCE	A04	RMF6	21	PAC Levelized Cost (\$/kWh)	Cost per unit saved	Metric	Loveland cost of energy efficiency per KMP, therm and KM (use both PAC Levelized Cost (\$/kMh) TRC and PAC)	/kwh)
134	SCE	A04	RMF6	71	PACLevelized Cost (\$/therm)	Cost per unit saved	Metric	ERVELDED COST of energy efficiency per KMP, therm and KM (use both PAC Levelized Cost (5)therm TRC and PAC)	(therm)
135	SCE	A04	RMF6	21	TRC Levelized Cost (\$/kW)	Cost per unit saved	Metric	Levelzed cost of energy efficiency per KWh, therm and KW (use both TRC Levelzed Cost (\$/kW) TRC and PAC)	(kW)
136	SCE	A04	RMF6	27	TRC Levelized Cost (\$/kWh)	Cost per unit saved	Metric	iku	/kwh)
137	ЭDS	A04	RMF6	21	TRC Levelized Cost (\$/therm)	Cost per unit saved	Metric	Levelized cost of en egy efficiency per KMh, therm and KM (use both TRC Levelized Cost (5/therm) TRC Levelized Cost (5/therm)	(therm)
138	DS	A04	RMF7i	EIZ	Btu	Energy Intensity per MF unit	Indicator	Average energy use intensity of multifamily units. Including in-unit Average electric and gas usage per unit	tas usage per unit
139	SGE	A04	RMF7i	E13	Btu	Energy Intensity per MF unit square foot	Indicator	i multiamiy buldin	too auenbs and altesn sell
140	DS	A05	13	SI	kW	S1: Energy Savings	Metric	First year annual and lifecycle ex-ante (pre-evaluation) gas, electric, First year annual kW gross and remand cavines forms and neil	yross
141	SGE	A05	D	SI	kW	S1: Energy Savings	Metric	waln	net
142	DS	A05	13	SI	kWh	S1: Energy Savings	Metric	First year annual and lifecycle ex-ante (pre-evaluation) gas, electric, First year annual kWh gross and demand cavines forms and neil	gross
143	SGE	A05	D	SI	kWh	S1: Energy Savings	Metric	Hist year annual and linecycle ex-artie (pre-exaluation) gas, electins, First year annual kWh net an demand carines farms and net	.net
144	ЭDS	A05	13	IS	Therm	S1: Energy Savings	Metric	te (pre-evaluation) gas, electric,	m gross
145	SCE	A05	Ŋ	. S1	Therm	S1: Energy Savings	Metric	hrist year armual and mecycle ex-ante (pre-exatuation) gas, electric. First year annual Them net and demand savings forces and net)	m net
146	3DS	A05	13	IS SI	kW	S1: Energy Savings	Metric	First year annual and lifecycle ex ante (pre-evaluation) gas, electric, Liflecycle ex-ante kW gross and demand savings forces and nell	iross
147	SCE	A05	IJ	SI	kw	S1: Ener gy Savings	Metric	(bre-eval	net
148	3DS	A05	13	IS SI	kwh	S1: Energy Savings	Metric	First year annual and lifecycle ex ante (pre-evaluation) gas, electric, Liflecycle ex-ante kMh gross and demand savings forces and nell	grass
149	SCE	A05	IJ	SI	kwh	S1: Ener gy Savings	Metric	First year annual and liflecycle ex-ante (pre-exaluation) gas, electric, and demand savinas laross and netl	net
150	SCE	A05	D	. S1	Therm	S1: Energy Savings	Metric	649	rm gross
151	DS	A05	D	S1	Therm	S1: Energy Savings	Metric	First year annual and lifecycle ex-ante (pre-evaluation) gas, electric, and demond a surjoor forces and only	-m net
152	SCE	A05	D	SS	Percent	S2: Percent Overall Sectoral Savings	Metric	evaluation) gas, electric,	uslikW gross
153	SGE	A05	ū	SS	Percent	S2: Percent Overall Sectoral Savings	Metric	First year annual and lifecycle ex ame (pre-evaluation) gas, electric, Percent first year annual kW net	ualkW net
154	SG	A05	D	ZS.	Percent	S2: Percent Overall Sectoral Savings	Metric	HEST year armust and interjoide extenting (pre-exaluation) gas, electric, percent first year annual kWh gross	ual kWh gross
155	SCE	A05	D	SS	Percent	S2: Percent Overall Sectoral Savings	Metric	setric,	ualkWhnet
156	SG	A05	D	ZS.	Percent	S2: Percent Overall Sectoral Savings	Metric	Salua Salua	uslTherm gross
157	SCE	A05	D	23	Percent	S2: Percent Overall Sectoral Savings	Metric	First very arms and likecycle extent for evaluation gas, electric, percent first year annual Th	ualTherm net
158	SCE	A05	13	23	Percent	S2: Percent Overall Sectoral Savings	Metric	first year armust and lifecycle ex-artie (pre-evaluation) gas, electric. Percent lifecycle ex-ante kW gross and demand a subsequence force and not a suppression of operall	1 te kW gross
159	SCE	A05	13	25	Percent	S2: Percent Overall Sectoral Savings	Metric	Hrst year armust and litecycle ex-ante (pre-evaluation) gas, electre, Percent lifecycle ex-ante kW net	Te kW net
160	SCE	A05	13	23	Percent	S2: Percent Overall Sectoral Savings	Metric	first year armust and lifecycle ex-artie (pre-evaluation) gas, electric. Percent lifecycle ex-ante kWh gross and demand a subsequence force and not a suppression of page 11.	1 te kWh gross
161	SGE	A05	D	SS	Percent	S2: Percent Overall Sectoral Savings	Metric	evalue	nte kWh net
162	DS	A05	13	SS	Percent	S2: Percent Overall Sectoral Savings	Metric	First year annual and lifecycle ex-ante (pre-evaluation) gas, electric, Percent lifecycle ex-ante Therm gross and electrics and neith as a necreation of overall	nte Therm gross
163	SGE	A05	D	SS	Percent	S2: Percent Overall Sectoral Savings	Metric	HSS year armas and interjet ex-artic (pre-exaluation) gas, electric. Percent lifecycle ex-ante Therm net and demand savines forms and net as a new extens of number.	nte Therminet
164	ЭDS	A05	23	9	MT CO2eq	GHG	Metric	Greenhouse gasses (MT COZeq) Net RWh savings, reported on an COZ-equivalent of net annual kWh saving annual basis.	tannual kWh savings
165	SCE	A05	cs	02	Percent	D2: Depth of interventions by project	Metric	In egy savings (gross kmh, therms) as a fraction of total project consumption	s low
166	SCE	A05	C3	02	Percent	D2: Depth of interventions by project	Metric	Enegy savings (gross kWh), therms) as a fraction of total project Percent lifecycle gross kWh consumption.	skwh
167	SCE	A05	8	D2	Percent	D2: Depth of interventions by project	Metric	2	s Therms
168	SCE	A05	CA	P1L	Percent	P.1. Penetration of energy efficiency programs in the alieible market: Berrent of Barticination	Metric	23	rcent of participation relative to eligible population for secustomes.
169	SCE	A05	50	P1M	Percent	P1: Penetration of energy efficiency programs in the eliable market: Percent of Participation	Metric	to eligible population for small, Pe	rcent of participation relative to eligible population for indum customers
170	SCE	A05	C4	P1S	Percent	P.1: Penetration of energy efficiency programs in the alieible market: Percent of Particination	Metric	Percent of participation relative to eligible population for small, Percent of participation relational medium, and large customers	on relative to eligible population for
171	SCE	A05	22	P2	Percent	P.z. Penetration of energy enciency programs in terms of square feet of elieible nonulation	Metric	Percent of square feet of eligible population Percent of square feet of eli	Percent of square feet of eligible population
172	SCE	A05	2	P4	Percent	P4: Penetration of energy efficiency programs in the ATB market	Metric	Percent of participation by customers defined as "hard-to-reach" "hard-to-reach".	on by customers defined as
173	SCE	A05	53	82	Percent	Square rootage of Commercial Benchmarking Penetration	Metric	Percent of benchmarked square feet of eligible population population	ked square neet of eligible
174	SCE	A05	5	158	Percent	Benchmarking Penetration for Commercial Sector	Metric	S Se	mers
175	SCE	A05	CS	BSM	Percent	Benchmarking Penetration for Commercial Sector	Metric	arked oustomers relative to engine population PN	moustomers relative to eligible
176	SCE	A05	S	855	Percent	Benchmarking Penetration for Commercial Sector	Metric		8
177	SCE	A05	5	98	Percent	Benchmarking of HTR Properties	Metric		Control of the contro
178	SCE	A05	90	27	PACLevelized Cost (\$/kW)	Cost per unit saved	Metric		/kWj
179	SCE	A05	90	27	PAC Leve lized Cost (\$/kWh)	Cost per unit sawed	Metric	TRC and PACI	(kwh)

Sector	Baseline Year	Baseline Number	Baseline Num	Baseline Denom	2017 Achievements	2018 Achievements	2019 Achievements	Short Tem	Short Term Annual Targets (2018-2020)		Mid Term Annual Targets (2021-2023)	Long Term Annual Target (2024-2025)	2020 Achievements	2020 Numerator Den	2020 Targ	Target 2021- 2023 Cumulative
Residential Sector – Multi-family (RMF)	2016	19,363	33,362	10,174	49,590	570	1,802	1	1	1	32	22	202	5,016	2,125	26
Residential Sector – Multi-family (RMF)	2016	111,298,132	33,362	2,566	2,517	6,313	4,323	2,828	2,675	2,567	125,009	86,116	32,153	22,663,131	2,125	375,026
Residential Sector – Multi-family (RMF)	2016	A/N	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	822	295	N/A	581,705	2,125	N/A
Residential Sector – Multi-family (RMF)	2016	19,362.99	51,666,229		0.02	0.01	0.01	0	0	0	0	0	1.43	5,016	1,757,375	0
Residential Sector – Multi-family (RMF)	2016	111,298,132	51,666,229	4	3	4	38	2	2	2	80	9	23	22,663,131	1,757,375	24
Residential Sector – Multi-family (RMF)	2016	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	N/A	581,705	1,757,375	N/A
Residential Sector – Multi-family (RMF)	2016	3336200.00%	1,08		8.40%	1.86%	102%	0	0	0	0	0	0.05%	2,125	504,747	0
Residential Sector – Multi-family (RMF)	2016	3713600.00%	1.081.850	0	3.84%	1.83%		0	0	0	0	0	%50'0	1,984	504,747	0
Residential Sector - Multi-family (RMF)	2016	5166622920.28%	150	o	9.11%	1.92%	0.25%	0	0	0	0	0	%90'0	L	417,425,769	0
Dodge order Contract Multi-frame to JDMC1	3016	2305300.00%		• •	5.41%	3.43%		0	0	0	0	0	%50'0		30.713	0
residential sector — motor anni y (with)	0102	XXX 200 000 L			VK-0 3	3 420/							70000	21.2	23 620	
Residential Sector – Multi-family (RMF)	2016	NOCOCOTECT		0	3.078	0.0000	NEWO W	0		0	0	0 0	0.04%	210	950,50	0
Residential Sector – Multi-family (RMF)	2016	4500.00	1,0	0	0.00%	0.00%		0	Ī	D	э	э	0.00%	177	10,938	0
Residential Sector – Multi-family (RMF)	2016	600.00%	1,996	0	%0000	8,000			0	0	0	0	%00.0	15	1,165	0
Residential Sector – Multi-family (RMF)	2016	282,529,425	19,363	624	351	1,240	1,628	11,194	9,742	859'8	1,761	1,168	92	2,849,813	5,016	5,284
	2016	282,529,425.05	111.5	0	90'0	0.07	0.14	4	4	e	0	0	0.14	2,849,813	22,663,131	1
Booklebooking Courter - Maile Jersell (DMC)	2016	e/N	1	W/W	N/A	N/A	N/A	N/A	N/A	N/A	en	2	N/A		581,705	WA
residence Sector - more entry (cont.)	0404	are are one	U/N			1900		94	14 405	100.01		200	. 0	00000	2010	0.00.00
Residential Sector – Multi-family (RMF)	2016	3750 6 150 07%		772	403	ODC'T			74,430	14,003	GbY'7	07 tr/4	***		orn'c	14,739
Residential Sector – Multi-family (RMF)	2016	420,375,326.42	111,298,132	0	90'0	0.08		9	5	5	1	0	0.14		22,663,131	2
Residential Sector – Multi-family (RMF)	2016	A/N	N/A	N/A	N/A	N/A	W/N	A/A	A/N	A/N	4	2	ΝΆ	654,473	581,705	ΝA
Residential Sector – Multi-family (RMF)	N/A - Indicator	N/A - Indicator	n N/A - Indicator	N/A - Indicator	0.000987904	0	0	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A-Indicator	0	9,355,296,832	465,308	N/A - Indicator
Dodge onto Contract Multi-frame to IDMC)	M/A Indicator	Policy N.W.	V/W	N/A - Indicator	11 22 22 20 000	22	283	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A-Indicator	292		1	N/A - Indicator
residential sector - Mutu-laminy (MMP)	N/A-INDICATOR	N/A = III dicato	W/N	N/A -INDICATOR	E11.3322.7009	20000	200 00	0.000	47.454	1000000	00 100	44.032	00.7	1	1	400 435
Commercial Sector (C)	2016	N/A		45083.29699	33,317	GET'/T	C C C ' 7 T	600'0h	TC#//#	46,400	601'00	4T33/	4,039	W/W	W/W	100,470
Commercial Sector (C)	2016	N/A		31954.93168	23,680	12,782		32,653	33,633	34,306	38,265	26,738	3,455	N/A	N/A	114,794
Commercial Sector (C)	2016	N/A	N/A	220966132.8	179,894,418			270,505,278	278,620,436	284, 192,845	282,874,136	194,867,711	23,785,330	N/A	N/A	848,622,409
Commercial Sector (C)	2016	N/A	N/A	157299045.6	124,846,862		36,109,300	192,564,451	198,341,384	202,308,212	174,955,430	120,598,482	17,437,721	N/A	N/A	524,866,291
Commercial Sector (C)	2016	A/N		N/A	WA	N/A			A/A	N/A	3,201,812	2,307,616	N/A	N/A	N/A	WA
7-1	0.000	0/10		4) 14	M/A				N/A	V/W	1 749 000	1 235 976	N/A	N/A	N/N	N/A
COTHITICION SECTOR (C.)	9707	e) in		N/A	340 vcc	7.00	E 0 20 90 9	***	000 000	20.0	202(0.1/2	AE0 100	v 30 34	VI W	V/10	100001
Commercial Sector (C)	2016	2/11		45 65 45 ,8 68 /	0.00/1-30	by by by by by by by by by by by by by b	10/1001		000,000		101/000	NO YOU	10000	W/N	U/N	4,070,46.A
Commercial Sector (C)	2016	N/A		327480.2133	77,072	113,8/2	\$16°C)	334,638	344,577	351,5 U	415,929	Z90,633	35,407	N/A		1,247,788
Commercial Sector (C)	2016	N/A		2364015445	1,796,810,180	756,197,983	451,178,860	2,894,012,063	2,980,832,425	3,040,449,073	3,093,181,369	2,130,845,825	215,134,213	N/A		9,279,544,107
Commercial Sector (C)	2016	N/A	N/A	1674932399	1,237,502,671	539,166,102	322,22	2,050,441,158	2,111,954,393	2,154,193,481	1,906,582,104	1,314,225,607	162,660,376	N/A		5,719,746,312
Commercial Sector (C)	2016	N/A	A/A	N/A	N/A	N/A		N/A	A/N	A/A	36,440,824	26,263,706	N/A	N/A	N/A	N/A
Commercial Sector (C)	2016	A/N	N/A	N/A	N/A	N/A		N/A	N/A	A/A	19,912,317	14,078,467	N/A	N/A	N/A	N/A
Commercial Sector (C)	2016	4508329.70%	ľ	0	0.31%	0.16%	0.12%	0	0	0	0	0	0.04%	45,438	1,102,322	0
Commercial Sector (C)	2016	3195493.17%	10,638,349	0	0.22%	0.12%	%80'0	0	0	0	0	0	%80'0	44,723	1,102,322	0
Communicial Section (C)	2016	22096613283.87% 20.260 49E 236	30 200 400 230	0	0.61%	0.28%		0	0	0	0	0	980:0	218,445,474 6.0	5,000,884,416	0
Commercial sector (c)	2016	30,209,000,000	30,269,465,230		0.42%	302.0		0	0	0			78900		6 000 884 416	
Commercial Sector (C)	2016	41-300-00-03-104	30,269,485,236		NAME OF THE PARTY	N. 07-0			2	2	0	0	47.00	4	0.10,000,000	2
Commercial Sector (C)	2016	NA		ΝΆ	N/A	N/A			N/A	N/A	0	0	N/A		185,056,143	W.W
Commercial Sector (C)	2016	N/N		N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	N/A		186,158,465	N/A
Commercial Sector (C)	2016	45634586.87%	10,638,349	0	3.02%	1.43%		0	•	0	0	0	0.43%	615,972		0
Commercial Sector (C)	2016	32748021.33%	10,638,349	0	2.10%	1.05%		0	0	0	0	0	0.33%	610,341	1, 102, 322	0
Commercial Sector (C)	2016	236401544464.90%	30,269,485,236	0	%60'9	2.51%	153%	0	0	0	0	0	0.76%	2,986,538,275 6,0	6,000,884,416	0
Commercial Sector (C)	2016	167493239880.58% 30,269,485,236	30,269,485,236	0	4.20%	1.79%		0	0	0	0	0	0.57%	2,958,404,551 6,0	6,000,884,416	0
Commercial Sector (C)	2016	N/A	N/A	NA	N/A	N/A	N/A	A/N	N/A	N/A	0	0	N/A	12,536,116	185,056,143	ΝA
Commercial Sector (C)	2016	N/N		N/A		N/A	W/W		N/A	N/A	0	0	N/A		185,056,143	N/A
Commercial Server (C)	2016	A/N		74,707	62	7,514		91	94,200	96	114,364	78,784	5,452	L	N/A	343,093
(a) connection	0.00	S 2		1114		W/W			N/A				N/A	1		M/A
Commercial sector (c)	9707	NEW COCKETSSTOCK		6	74460	70 PO P			o'		• •	• 0	ACO C	000 000 000	200 000 000 0	
Commercial Sector (C)	2016	200000000000000000000000000000000000000	4,754,674		MANA	D. ADVY			2			> .	2000	4	0.0000000	> :
Commercial Sector (C)	2016	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A - Indicator	N/A - Indicator	N/A	864,068	2,191,828	ΝA
Commercial Sector (C)	2016	94300.00%	900'5	0	18.92%	9.61%		0		0	0	0	3.53%	63	1,806	0
Commercial Sector (C)	2016	205500.00%	28,873	0	7.70%	3.60%		0	0	0	0	0	1.94%	989	23,782	0
Commercial Sector (C)	2016	1540500.00%	421,665	0	3.26%	2.12%		0	0	0	0	0	0.13%	1,880	116,835	0
Commercial Sector (C)	2016	42382526422.24%	2,581,749,800	0	11.47%	1.69%	26.29%	0	0	0	1	1	10.69%	43,998,213 2,8	2,893,180,822	0
Commercial Sector (C)	2016	617000.00%		0	41.11%	1.80%		0	0	0	0	0	0.31%	197	7,650	0
Communicial Sartor (C)	3016	7794357600.00%	2591		3.03%	3.01%		0	0	0	1	0	2.25%	L	2.893.180.822	0
Commercial Section (C)	0.002	18500	7000	0	3 3 0 0 7	3 96%	7011		0				1 40%		1 806	
Commercial Sector (C)	2016	COCOCCI		0	8/67°C	BCDACC		0	7	0	>	5	THOSE	r	000/1	>
Commercial Sector (C)	2016	26900.00%		0	11.76%	28.2.3%		0	0	0	0	0	58.26%	9	23,782	0
Commercial Sector (C)	2016	55500.00%		0	0.14%	0.19%	%270	0	0	0	0	0	0.24%	226	116,835	0
Commercial Sector (C)	2016	55800.00%	21,343	0	3.02%	8.12%	8.13%		0	0	0	0	25.44%	2	7,650	0
Commercial Sector (C)	2016	92'999'55	327,480	292	351	472	376	286	278	272	879	583	383	7,724,024	610,341	269
Commercial Sector (C)	2016	95,666,525.55	1,674		90'0	0.10	60'0	0	0	0	0	0	80'0	7,724,024 2,9	2,958,404,551	0
														1		Ĭ

Part   Part	Target 2024	Target 2025	Target 2026	Target 2027	Methodology	Key Definitions	Proxy Explanation
110   110	N/A				Vumerabor - Total savings claimed for hit retrofit projects Denominator - Number of existination percenties	Sakings do not include sakings attributed to multi-family customers receiving Home Energy Raports, as this metric is removed no notices.	
1962   1965	32,153				Vamentanova - Total Savings on an account of projects  Namentanova - Total Savings calmed for NPF refront projects  Darroninators - Manufact of namicination recoverings.	Social or products and sample statistical to multi-family customers receiving Home Energy Reports, as this metric is frivand no mediants.	
10   10   10   10   10   10   10   10	N/A				Americano - Number do para do para propietas Numerados - Number do bara do for Mar estra propietas Da constituidos - Number do caráctera fina recognidade	occident on projects. Social on projects and go stitlbut of so mails family customers receiving Home Energy Reports, as this metric is formed on projects.	
10   10   10   10   10   10   10   10	N/A	N/A	N/A	N/A	Numerator: Total MF savings. Denominator: Total number of unique MF oremise and account IDs of participants	Per ID: "Thergy savings" = lifecycle NIT savings.	PG&E does not currently odlect square footage data from multi-family program
1   100	23	23	23	23	Numerabor: Total MF savings: Denominator: Total number of unique MF premise and account IDs of perticipants	Per ED!"Energy sakings" = Mecycle NET sakings.	PG&E does not currently collect square footage data from multi-family program
10   10   10   10   10   10   10   10	N/A	N/A	N/A	N/A	Numera toc: Total NP savings Denominator: Total number of unions. NP premise and account IDs of participants	*	PG&E does not currently other square footage data from multi-family occuran
1	0	0	0	0	Numera tor: Number of downstream MF projects Denominator: Total number of unique: account and gremises IDs in the MF segment	dicipation. PG&E assumes project = participating p	PG&E has not historically tracked and reported the number of unique properties
1         0	0	0	0	0	Authorities (IQ) where to downserial perodipions we use (disigne account and seemice (IQ) (disigned foot assert new injuries (MF customere, business account and	Panticipation is defined as the first instance of participation.	reacted the number of unique units 8586 does not number of unique units
1	0	0	0	0	. 15		footage data from multi-family program
1         (1) <td></td> <td></td> <td></td> <td></td> <td>DS) umber of HTR NV perticipants (unique account and premise</td> <td>D.A.C. customers defined in accordance with 0.181-05-041</td> <td>Since PG&amp;II does not collect language</td>					DS) umber of HTR NV perticipants (unique account and premise	D.A.C. customers defined in accordance with 0.181-05-041	Since PG&II does not collect language
§         (M)         (M) <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>Denominator: Total number of NF HTR customers (unique a cocunt and premise. IDs)</td> <td>ed in accordance v</td> <td>data, this metric identifies residential PG&amp;E attempted to identify the number of</td>	0	0	0	0	Denominator: Total number of NF HTR customers (unique a cocunt and premise. IDs)	ed in accordance v	data, this metric identifies residential PG&E attempted to identify the number of
N         N	0	0	0	0	Human boc Total number of multifamily accounter benchmarked (c) Bordollo	properties benchn	MFproperties from the American Since PG&E does not collect language
<ul> <li>1 0011 3 0081 3</li></ul>	N/A	N/A	N/A		Account of the form of per therm of per KW is (PACCOSX ENCYCLES ANNING) TO SE	Leveland cods are reported by sector condistant with primary sector groupings in CEDARS PROGRAM specifications.	data, this metric identifies multiamity
5         Mod.	\$ 0031	\$	\$	45	American Metalla Metalla Costa Adel Costa Adel Costa Mercello Marcello Marc	consistent with primary sector	
1 0.001 5         0.001 0	N/A					consistent with primary sector	
	N/A					reported by sector condistent with primary sector groupings	
No. 10   N	\$ 0.035	\$	\$	\$	TRC cost per kMh or per them or per kW is (TRC Cost x flectric Benefits/Total	reported by sector consistent with prin	
No. No. No. No. No. No. No. No. No. No.	W/W	N/A	N/A	N/A	RRC cost per KWh or par therm or par KW is (TRC Cost x Electric Benefits/Tosa) Benefits/Villecocle Net KWh or (TRC Cost x Gas Benefits/Total Benefits/Villecocle Met	oonssterre	
10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator			PG&E will use unique premise and account IDs as a proxy for total units in the MF
10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	N/A - Indicator	N/A - Ir	N/A - Indicator	N/A - Indicator	Numera bor. Total Niff energy use from Prosiz dialata se gas, + electric). Denominator: Total number of Niff units, multiplied by the average square footage of		Pro & E will use unique premise and account ID as a proxy for total units in the MF
10   10   10   10   10   10   10   10	40,853		44,019	52,977	Reselve data is reported consistent with primary sector groups in CLDARS PROSRAM specification and aligns with a criev ements reported in 2016. Annual	None	Since the Potential Study does not distinguish public sector energy savings
10,000,000   10,000,000   10,000,000   10,000	31,883		30,587	37,583	sedeline data is reported consistent with permany arous igroups in colours. PROGRAM as edited to an analysis with achievements reported in 2016 Annual Intelline data is according to entire with a chieve and action of the consistent with a chieve and a colour and a	None	Short the Potential Study does not distinguish guible geobr energy sakings Short the Borganial Study character
1985   1985	302,285,402	302,103,440		212,945,370	isserine das is reparted unespera, which primary security buyes in durant PROGRAM specification and algors with active emerts reported in 2016. Annual	None	distinguish public sector energy savings
No.   No.	238,368,377		225,106	154,218,080	PROGRAM specifications and aligns with action ements reported in 2016 Annual specification and aligns with action ements reported in 2016 Annual specified days is reported consistent with primary parcing groups in CIDMAS	None	distinguish public sector energy savings Since the Potential Study does not
100   100	N/A			N/A	PROGRAM specification and aligns with achievements reported in 2016 Annual baseline data is reported consistent with primary sector groups in GEMAS	WORKS MARKET	distinguish public sector energy savings Since the Potential Study does not
111   11   12   13   13   13   13   13	N/A			N/A	ROCRAM specification and aligns with a chievements reported in 2016. Annual Baseline data is reported consistent with primary sector groups in CEDARS	Mone	distinguish public sector energy savings Since the Potendal Study does not
2.00 (1) 10 May 12         1.00 (1) 11 May 12 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	N/A			N/A	PROCEAM specification and algass with a other emerge resorted in 2016. Minus Baseline data is reported consistent with primary sector groups in CDMSS	None	distinguish gublic gcdor energy savings Since the Potential Study does not
111346659   1107.141409   1107.14141   100.14141   100.14141   100.14141   100.14141   100.14141   100.14141   100.14141   100.1414   100.141	2,458,576,942			1,530,997,390	See Interest Secure 19 Consistent with primary sector groups in CDMS  BOOLEAN manifestors and allower table of four particles from the DMS	None	Since the Potential Study does not
NA         NA         NA         NA         ANY CONTRICTORY OF CON	1,953,114,961	2,111,348	1,927,341,803	1,079,313,893	Reselved as exercised on the second state of the second se	None	Shoe the Potential Study does not
NA         NA         NA         NA         NA           0<	N/A		N/A	N/A	Received days account of a consistent with primary sector groups in CEDARS 8005 RAM service and allows with a chievement concert of in 20% Annual	None	Shoe the Potential Study does not
1	N/A		N/A	N/A	Naceline debi is reported consistent with primary sector groups in CLDARS PROGRAM specification and aligns with achievements reported in 2016 Annual	None	Since the Potential Study does not dissinguish public sector energy savings
0   0   0   0   0   0   0   0   0   0	0	0	0	0	Numera tor = Matrix C1 Denominator = Total commercial usage from RG &II database	None	
No.   No	0	0	0	0	E	None	
NA	0	0	0	0	Ē	None	
MAY   MAY	0	0	0	0	emmercial	None	
NA	N/A		N/A	N/A	ommercial u	None	
NA   NA   NA   NA   NA   NA   NA   NA	N/A		N/A	N/A	Numera tor = Metric C1 Denominator = Total commercial usate from PG &E data base	None	
Maintain Continues   Maintai	N/A		N/A	N/A	Numerator = Metric C1 Denominator = Total commercial usage from PG & E database	None	
1	N/A		N/A	N/A	Numera tor = Metric C1 Denominator = Total gormential usate from PG &E data base	None	
NA	0	0	0	0	Numera tor = Metric C1 Pannamianor = Total commercial usage from PG &E data base	None	
NA	0		0	0	Numera bor = nwit v.c.c Numera bor = Advisor CT.	None	
20,706   20,706   20,707   2	N/N		N/A	N/A	Denominator = Total commercial usage from PG&E database Vunesing for = Metric C1	None	
No.   No.	N/A		N/A	N/A	Denominator = Total commercial usage from RG &E database Seculated using CET, and reported by sector consistent with primary sector	None None Industry (20) on metric tors) but not NGK and PM10 as these are not GHG equivalents.	
1	N/A		8/8/ N/A	179'07 WN	grouping s in CEDARS PROGRAM specification. Old not colouble as Attachment A space: "Energy savings (gross KWI), therms) as a	For details regarding electric CD2 emissions reduction values, refer to note in cell AA5	
NA	d/m	N. O	N/A	A/M	reation of host inners consumation. Does not include annes 844 Wanten bor Briefly savings claimed for commercial projects, consistent with	None	
	N/A	N/A	N/A	N/N	CED ARS PROCREAM classification Numerator: Energy savings claimed for commercial projects, consistent with	Project" is defined as "per application".	
Compared to the control of the con	0	0	0	0	LID ARS PROCEEDING CASH CABON. Munerator: Number of participating large customers (defined by unique	Participation is defined as the first instance of participation. Large customers are defined as those using greater than	
1	0	0	0	0	comprison or account and premise III)  Numer abor Number of appropriate modium customers (defined by unique	or <u>edial to sto con xwn or 25,000 trems</u> sintaine. Participatoris defined as the first instance sintaine. Medium customers are defined as those who use habitates at the son of the set should be son the set of	
Committee   Comm	0	0	0	0	American Section account and premise not Warmer above four the control and premise not worked and account and recently all to control and control and recently all to the control and	pervises in account of the control o	
Color   Colo	0	0	0	0	Numerator: square footage of participating service commercial customers. Denominator: square footage of the commercial sector	PG&8 desnot currendy collect square footage data from participants. The numerator for this metric multiplies the number of commercial sector participants by the average square footage of commercial buildings in PG&E's service	PG&E also considered using data from the Commercial Saturation Survey to
Comparison of the Comparison	0	0	0	0	Numera bor: Number of commercial HTR participants (unique account and premise (ii)	HTR customers defined in accordance with 0.18-05-041.	PG&E dbes not curendy called whether a PG&E dbes not curendy called whether a
1   1   1   1   1   1   1   1   1   1	0	0	0	0	Name par saing Majarte Cocage or percrimansos commercia a publicings in Portrollo Managares saing Majarte of large commercial calomients that benchmanos do Portrollo	benchmarked within the calendary	of the commercial sector using data from State commercial sector using data from State considered using data on covered
1,000   1,00	-			0 -	Wena per using PG &E portal Mumera tor: Number of medium commercial oustomers that benchmarked on	<ul> <li>με που than \$50,000 k.Wh or 250,000 therms per year.</li> <li>Madaum customers are defined consistent with criteria approved in PG&amp;II's Business Plan. Specifically, medium</li> </ul>	connectal buildings from the AB 802 PG&E considered using data on covered
0   0,000   0   0   0   0   0   0   0	0	0	0	0	Portfolio Managar using PG &£ portal Vumerator: Number of small commercial customers that benchmarked on Portfolio	ousborners use between 40,000-99,0000 MMn or 30,000-250,000 thems per year. Small outdomers are defined consistent with criteria approved in PG &E's Business Plan. Specifically, small outdomers	commercial buildings from the AB 302 PG&E considered using data on covered
NA	0	0	0	0	Water Both Table Figure 10 or 51.  Water Both Consumer and FIR customer's that benchamed on Ford dio  Water and Consumer and Consumer Consumer Consumers that benchamed on Ford dio	State that a substance found them are were.  HTR customers defined based on 0.1805-041.	PG&E does not currently called whether a
\$ 0.002   \$ 0.004   \$ 0.005   \$ 0.00	N/A				NAMESSET GENERAL SEGRE GOT SET.  **ACCOST, part KNN for part therm on part KNN is (PACCOST, x Electric Benedits). Total intendits Unit and excellent Set of the KNN or (PACCOST x Got sile-redits). Total intendits Unit incuted in the KNN or (PACCOST x Got sile-redits). Total intendits Unit incuted in the Cost x Got sile-redits.	reported by sector consistent with pr	ommercal costomer rens are 1 actions of
	\$ 0.045	\$	\$	\$ 0	AC cost por KWho there there or per KW is (PAC Cost x Exicts Benefits/Total	reported by sector consistent with pr	

Table 9: Metrics Compliance	e Filing								
Index	A	Atta Page	AttA Order	Method Code	Units of Measurement	Metric Type	Metric/ Indicator	Business Plan Att A Description	Metric
180	SCE	A05	90	71	PACLevelized Cost (\$/therm)	Cost per unit saved	Metric	Levelzed cost of energy efficiency per KWh, therm and KW (use both	PAC Levelized Cost (5/therm)
181	SCE	A05	90	27	TRC Levelized Cost (\$/kW)	Cost per unit sawed	Metric	Level and your cost of energy efficiency per kWh, therm and kW (use both my and the cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, therm and kW (use both my cost of energy efficiency per kWh, the cost of energy effici	
182	SCE	A05	90	21	TRC Levelized Cost (\$/kWh)	Cost per unit sawed	Metric	Mr. and Mil.  We seld your menty efficiency per kinn, therm and kin (use both	
183	SCE	A05	90	21	TRC Levelized Cost (\$/therm)	Cost per unit saved	Metric	negy efficiency per kWh, th	TRC Levelized Cost (5/therm)
184	SCE	A06	10	N1	Percent	NMEC	Indicator	Fraction of the projects utilizing Normalized Metered Energy	2 3
185	SCE	A06	ΙD	N2	Percent	NMEC	Indicator	Fraction of total savings (gross kinn and them) derived from NMEC an above	Percent of total savings (gross kWh and therm) derived from MMEC analysis
186	SCE	A06	i80	S	Percent	Satisfaction	Indicator	Improvement in customer satisfaction	Percent Improvement in customer satisfaction
187	SCE	A06	ī	TS	Percent	Satisfaction	Indicator	Improvement in trade ally satisfaction	Percent Improvement in trade ally satisfaction
188	SCE	A06	ig	FI	Percent	Investment in EE	Indicator	Fraction of total investments made by ratepayers and private capital	a. o
189	SCE	A06	14	SI	First year annual kW gross	S1: Energy Savings	Metric	First year annual and lifecycle ex ante (pre-evaluation) gas, electric, and demand savinas (pross and nell across Public Sector programs	First year annual kW gross
190	SCE	A06	14	SI	First year annual kW net	S1: Ener gy Savings	Metric	First year annual and lifecycle ex-ante (pre-evaluation) gas, electric, and demand savinas faross and net) across Public Sector programs	First year annual kW net
191	SCE	A06	P1	\$1	First year annual kWh gross	S1: Ener gy Savings	Metric	Hrst year annual and lifecycle ex-ante (pre-evaluation) gas, electric, and demand savinas fanos and netl across Public Sector programs	First year annual kWh gross
192	SCE	A06	14	51	First year annual kWh net	S1: Ener gy Savings	Metric	First year annual and lifecycle ex-ante (pre-evaluation) gas, electric, and demand savings (gross and net) across Public Sector programs	First year annual kWh net
193	SCE	A06	ы	51	First year annual Therm gross	S1: Ener gy Savings	Metric	First year annual and lifecycle ex-ante (pre-evaluation) gas, electric, and demand saginas faross and netl across Public Sector programs	First year annual Therm gross
194	SCE	A06	P1	S1	First year annual Therm net	S1: Ener gy Savings	Metric	First year annual and lifecyde ex-ante (pre-evaluation) gas, electric, and demand savings (gross and net) across Public Sector programs	First year annual Therm net
195	SCE	A06	14	51	Lifecycle ex-ante kW gross	S1: Ener gy Savings	Metric	Histy year annual and illecyde existine (pre-exilitation) gas, electric, and demand sagints faross and nell across Public Sector programs	Lifecycle ex-ante kW gross
196	SCE	A06	ы	S1	Lifecycle ex-ante kW net	S1: Ener gy Savings	Metric	First year annual and lifecyde ex-ante (pre-evaluation) gas, electric, and demand saginas faross and neil across Bublic Sector programs.	Lifecycle ex-ante kW net
197	SCE	A06	п	SI	Lifecycle ex-ante kWh gross	S1: Ener gy Savings	Metric	hirst year armual and lifecycle ex-ante (pre-evaluation) gas, electric, and demand savinas (gross and net) across Public Sector programs	Lifecycle ex-ante kWh gross
198	SCE	A06	ы	S1	Lifecycle ex-ante kWh net	S1: Ener gy Savings	Metric	First year annual and lifecyde ex-ante (pre-evaluation) gas, electric, and demand saginas faross and neil across Bublic Sector programs.	Lifecycle ex-ante kWh net
199	SCE	A06	14	SI	Lifecycle ex-ante Therm gross	S1: Ener gy Savings	Metric	First year annual and lifecycle ex-ante (pre-evaluation) gas, electric, and demand savinas faross and net) across Public Sector programs	Lifecycle ex-ante Therm gross
200	SCE	A06	14	SI	Lifecycle ex-ante Therm net	S1: Energy Savings	Metric	First year annual and interycle ex-ante (pre-evaluation) gas, electric, and demand sacines larros and nell arross Bulb ic Sector programs.	Lifecycle ex-ante Therm net
201	SCE	A06	P2	9	MT CO2 eq	GHG	Metric	Greenhouse gasses (MTCO2eq) based on net iffecycle kWh and Thems sayings, reported on an annual basis, in corporating average	CO2-equivalent of net annual kWh savings
202	SCE	A06	P3i	D3b	Percent annual NET kW	D3: Depth of interventions per building	Indicator	P-D3 indicator   Aveage percent energy savings (KWh, kw, therms) per project building or facility**	Percent annual net kW per project building or fadility
203	SCE	A06	P2	9	MT CO2 eq	SHS	Metric	PrG+6reemhouse gasses (MT COZeq) based on net liftecycle kWh and Thems cavines reported on an annual basis, in compating	CO2-equivalent of net annual kWh savings
204	SCE	A06	P3i	D3b	Percent annual NET kW	D3: Depth of interventions per building	Indicator	Average percent en egy savings (XMT), KW, in emis) per project to indoor or facility.	Percent annual net kW per project building or fadility
205	SCE	A06	P3i	D3b	Percent annual NET kWh	D3: Depth of interventions per building	Indicator	Average percent energy savings (XWh, kw, therms) per project building or facility	Percent annual net kWh per project building or facility
902	SCE	A06	P3i	D3b	Percent annual NET Therms	D3: Depth of interventions per building	Indicator	Average percent energy savings (xwn, xw, mems) per project building or facility	Percent annual net Therms per project building or fadility
207	SCE	A06	P3i	0.5	Annual NET kW	DS: Depth of interventions: Per square foot	Indicator		Average annual net law savings per project building floor plan area
208	SCE	A06	P3i	0.5	Annual NET kWh	D5: Depth of interventions: Per square foot	Indicator	Average annual energy savings (kWP), kw, therms) per project building floor plan area	Average annual net kw savings per project building floor olan area
509	SCE	A06	P3i	0.5	Annual NET Therms	D5: Depth of interventions: Per square foot	Indicator	Average annual energy savings (kWh, kw, therms) per project building floor clan area	Average annual net Therm savings per project building floor nian area
210	SCE	A06	P3i	W1	Annual NET kW	Water	Indicator	Average annual energy savings (kWh, kW therms) per annual flow through project water/wastewater facilities	Average annual Net kW savings per annual flow through project water/wastewater facilities
211	SCE	A06	P3 i	W1	Annual NET kWh	Water	Indicator	Average annual energy savings (xWV, kW therms) per annual flow finduals project water/wastewater facilities	Average armusi Net KWh sarrigs per armusi flow through project water/wastewater facilities.
212	SCE	A06	P3i	W1	Annual NET Therms	Water	Indicator	Average annual energy savings (kWhy, kW therms) per annual flow through project water/wastewater facilities	Average annual Net Therms savings per annual flow through project water/vastewater facilities
213	SCE	A07	P4	P1	Percent	P.L. Penetration of energy efficiency programs in the elielible market: percent of Particination	Metric	Percent of Public Sector accounts participating in programs	Percent of Public Sector accounts participating in programs.
214	SCE	A07	P4i	P2	Percent	P.2: Penetration of energy efficiency programs in terms of square feet of elliable population	Indicator	Percent of estimated floorplan area (i.e., #2) of all Public Sector buildings participating in building projects—estimate within +/-15%.	Percent of estimated floorplan area (i.e., ft.2) of all Public Sector buildings participating in building projects
215	SCE	A0.7	P4i	W2	Percent	Water	Indicator	Percent of Public Sector water, wastewater flow (i.e., annual average Million Gallons oner Davi eprofied in	2.5
216	SCE	A07	P5	10	PACLevelized Cost (\$/kW)	Cost per unit saved	Metric	Levelzed cost of energy efficiency per KWh, therm and KW (use both TRC and PAC)	PAC Levelized Cost (\$/kW)
217	SCE	A07	PS	IC	PAC Levelized Cost (\$/kWh)	Cost per unit saved	Metric	ueveszed cost of energy efficiency per kivin, therm and kivi (use bott TRC and PAC)	PAC Levelized Cost (\$/kWh)
218	SCE.	A07	PS	21	PAC Levelized Cost (\$/therm)	Cost per unit saved	Metric	Levelzed cost of energy efficiency per KWh, therm and KW (use bott IRC and PAC)	PAC Levelized Cost (\$/therm)
219	SCE	A07	PS	IC	TRC Levelized Cost (\$/kW)	Cost per unit saved	Metric	Levelsed cost of energy efficiency per kwm, therm and kw (use both TBC and PAC)	TRC Levelized Cost (\$/kW)
220	SCE	A07	PS	IC	TRC Levelized Cost (\$/kWh)	Cost per unit saved	Metric	Levelace cost or energy enciency per kinn, therm and kin (use both TRC and PAC)	TRC Levelized Cost (\$/kWh)
221	SCE	A07	PS	IC	TRC Leve lized Cost (\$/therm)	Cost per unit saved	Metric	Developed cost of energy emicrery per xxvv, therm and xxv (use both TRC and PACI.	TRC Leveliz ed Cost (S/therm)
222	SCE	A07	196	F2	w	Investment in EE	Indicator	outomers requiring repayment if a. loans, ORFI	Sector customers requiring repayment
223	SCE	A07	Р7	83	Percent	Year	Metric	Percent of Public Sector buildings with current benchmark	Percent of Public Sector buildings with current benchmark
\$777	SG	407	74	P14	Btu	Public Sector Square Foot Benchmarking	Metric	Average energy use mensing or all Public Sector buildings Percent of floorplan area of all Public Sector buildings with current	Average energy use interesty of all Public Sector buildings Percent of floorpian area of all Public Sector buildings
336	205	40%	lei lei	2 2	Ned Ned	Penetration in Calendar Year	Matric	bench mark First year annualized and lifecycle ex-ante (pre-exclusition) gas,	with current benchmark
227	SCF	A08	101	7 2	3	St. Energy Savings	Metric	plicitic, and demand savings farous and net Lin inclustrial sector Hist year annualized and lifecycle ex-ante (pre-evaluation) gas,	First vear armual kW net
228	SCE	A08	Int	13	\$ 1 m	S1: Energy Savings	Metric	electric and demand savings forces and net in inclusted sector first year annualized and lifecycle ex-ante (pre-evaluation) gas,	First veer annual kWh gross
229	SCE	A08	Int	SI	kwh	S1: Ener gy Savings	Metric	escent and demand savings arrors and not in industrial sociol first year amualized and lifetycle ex ante (pre-evaluation) gas,	First year annual kWh net
230	SCE	A08	Int	SI	Therm	S1: Ener gy Savings	Metric	First year annualized and lifet yele ex-ante (pre-evaluation) gas,	First year annual Them gross
231	SCE	A08	Int	SI	Therm	S1: Energy Savings	Metric	HTST West annualized and lines where examine (pre-evaluation) gas, abover, and of annual cautions forces and neal included carties carried and the contract of	First year annual Therm net
232	SCE	A08	Int	SI	kw	S1: Ener gy Savings	Metric	First year annualized and lifecycle ex-ante (pre-evaluation) gas, electric, and demand savinas farous and pet) in industrial sector	Lifecycle ex-ante kW gross
233	SCE	A08	Int	\$1	kw	S1: Ener gy Savings	Metric	First year annualized and lifecycle ex-ante (pre-exclustion) gas, plectric, and degrand sayings farges and nell in industrial sector	Lifecycle ex-ante kW net
23.4	SCE	A08	Int	\$1	kwn	S1: Ener gy Savings	Metric	First year annualized and lifecycle ex-ante (pre-evaluation) gas, efectric, and demand sayings farous and net) in industrial sector	Lifecycle ex-ante kWh gross
235	SCE	A08	Int	51	kwh	S1: Energy Savings	Metric	First year annualized and lifecycle ex-ante (pre-evaluation) gas, electric, and demand savings forces and nell in industrial sector	Lifecycle ex-ante kWh net
236	SCE	A08	Int	51	Therm	S1: Energy Savings	Metric	Histy year annualized and lines yille ex anne (pre-exclusion) gas, electric, and draind symmes feroes and net in industrial sector electric, and entired say into gross, and net on a capital sector	Lifecycle ex-ante Therm gross
237	SCE	A08	In1	SI	Therm	S1: Energy Savings	Metric	electric and demand savings forces and min instrating sector seventhous gasses (MT COzed) Net kWh savings, reported on an	Lifecycle ex-ante Therm net
239	SOF SOF	A08	103	p11	MI COZEG	P.I. Penetration of energy efficiency programs in the	Metric	annual basis Percent of participation relative to eligible population for small,	Coxequation or net armus xxvi saving. Percent of participation relative to eligible population for
240	\$00	90v	E11	MIA	Percent	P.I. Penetration of energy efficiency programs in the	Metric	medium and large customers Percent of participation relative to eligible population for small,	large customers Percent of paracipation relative to eligible population for
						elicible market: Percent of Particination		medium and large or formers	medium customers

	Sector	Baseline Year	Baseline Number	Baseline Num	Baseline Denom	2017 Achievements	2018 Achievements	2019 Achievements	Short Terr	Short Term Annual Targets (2018-2020)		Targets (2021-2023)	Target (2024-2025)	Achievements	2020 Numerator	Denominator	Cumulative
	nmercial Sector (C)	2016	N/A	N/A	NA	N/A	N/A	N/A	N/A	A/A		T	1	N/A	371,398	12,209,713	N/
	nmercial Sector (C)	2016	162,083,151	327,480	495	526	616	515	484	470	461	1,230	816	530	87,785,699	610,341	45
	nmercial Sector (C)	2016	162,083,150.85		0		0.13	0.12	0	0	0	0	0	0.12	87,785,699	2,958,404,551	
	nmercial Sector (C)	2016	N/A		N/A		N/A	N/A		N/A		2	1	ΝA		12,209,713	W.
The control of the	mmercial Sector (C)	N/A - Indicator	N/A - Indicator		N/A -Indicator		N/A	N/A	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A	N/A	0.17%	N/A	N/A	N/A - Indicat
	mmercial Sector (C)	N/A - Indicator			N/A - Indicator		N/A	N/A	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A	N/A	6.18%		N/A	N/A - Indicat
The continue of the continue	mmercial Sector (C)	N/A - Indicator	_	N/A -Indicator	N/A - Indicator	TBD	75.00%	TBD	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A	N/A	TBD		N/A	N/A - Indicat
	mmercial Sector (C)	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A-Indicator	TBD	%00'08	TBD	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A	N/A	TBD		N/A	N/A - Indicat
	mmercial Sector (C)	N/A - Indicator	N/A - Indicator		N/A - Indicator	60.23%	34.25%	76.83%	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A	N/A	5.19%		N/A	N/A-Indicat
	blic Sector (P)	2016	N/A	N/A	3,445	4,338	1,621	292,425,115	3,728	3,840	3,917	19,790	13,796	681	N/A	N/A	59,37
1	blic Sector (P)	2016	N/A	N/A	2.369	3,143	1,184	916	2,564	2,641	2,693	12,588	8,796	447	N/A	N/A	37,76
	hicsortor(B)	2016	N/A	N/A	26 337 042	52,345,935	37,453,853	28,686,906	28,686,906	29,547,513	30,138,463	93,057,280	64,105,751	18,696,992	N/A	N/A	279,171,83
	hills Contact (h)	3016	N/A	N/A	10 217 100	35.661.969	37.453.853	20,926,499	20,931,800	21559754	21.990.949	57.555.196	39.673.357	12 777 256		N/A	172 665 58
	Director (P)	9707	V/W	V/W	061,/12,61	COCCUPACION		V/W	DODO TO TO TO	N/W	N/W	1.053.303	350138	DCT 11 17T		VIV	IN IN
	blic Sector (P)	2016	M/M	W/M	WA	W 201		W/NI		M/M	W/N	7003'307	133,130	WAI		W/N	N.
	blic Sector (P)	2016	N/A	N/A	N/A	ΝΆ		N/A		N/A	N/A	575,041	406,567	N/A		N/A	N
19   10   10   10   10   10   10   10	blicSector (P)	2016	N/A	N/A	50,429	53,499		6,614		56,204	57,328	216,695	151,060	9,966		N/A	80'059
	blicSector (P)	2016	N/A	N/A	35,594	38,541	6,445	4,913		39,670	40,464	136,828	95,610	6,714	N/A	N/A	410,48
	blic Sector (P)	2016	N/A	N/A	269,178,268	596,048,410	179,575,671	167,498,881	293,195,094	301,990,947	308,030,766	1,017,565,789	700,985,670	150,310,598	N/A	N/A	3,052,697,36
4         4	blic Sector (P)	2016	N/A	N/A	198.143.730	406,742,864	137,214,347	111,185,651	215,822,658	222,297,338	226,743,285	627,209,495	432,341,611	103,596,628	N/A	N/A	1,881,628,48
The continue of the continue	The Section (B)	2016	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	11.987.960	8,639,988	N/A	N/A	N/A	N.
1	The second of th	2010	N/A	N/A	V A	N/A	N/A	M/A	N/A	A/A	V/W	6 550 567	4 63 1 40 2	A/A	Δ/Μ	N/A	/N
No. 1964   Column	DIR SECTOR (P.)	9107	ri din	and an	WA.	VIA:	es de	w) to		100	radia.	100/000/0	20101	V/A	4)14	1/11	
Mathematical Control of Control	blic Sector (P)		A PARTY			WA	N/A	N/M			100	V 6,62	ZNC'6T	N/A	M/M	N/N	N. T. T.
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	olic Sector (P)	N/A - Indicator	N/A - Indicator		N/A - Indicator	0	0	o T	N/A - Indicator	N/A - Indicator	N/A - Indicator			0			N/A - Indicato
	olic Sector (P)	2016	N/A	N/A	10,906	17,390	3,157	0	11,879	12,235	12,480			0			
	olic Sector (P)	N/A - Indicator			N/A - Indicator	0	0.04%	98200		N/A - Indicator	N/A - Indicator	N/A -Indicator	N/A-Indicator	0.02%		N/A	N/A - Indicato
	elic Sector (P)	N/A - Indicator			N/A - Indicator	0	0.34%	0.30%	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator	0.19%	N/A	N/A	N/A - Indicato
Week, Mindright         Week, Min	ilic Sector (P)	N/A - Indicator	N/A	N/A	N/A	ΝΆ	N/A	N/A	N/A	N/A	N/A	N/A - Indicator	N/A-Indicator	N/A	N/A	N/A	W.
	ilic Sector (P)	N/A - Indicator			N/A - Indicator	0	0	0	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A	N/A	0	N/A	N/A	N/A - Indicato
	ilic Sector (P)	N/A - Indicator			N/A - Indicator	0	1	1	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A	N/A	1	N/A	N/A	N/A - Indicato
M. A. Harden         M. A. Harden<	ilic Sector (P)	N/A - Indicator	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	W.
	lic Sector (P)	N/A - Indicator			N/A - Indicator	N/A	N/A	N/A	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A	N/A	N/A	N/A	N/A	N/A - Indicato
	Sector (P)	N/A - Indicator	N/A-Indicator		N/A - Indicator	N/A	N/A	N/A		00	6.759	N/A	N/A	N/A	N/A	N/A	WALU
Name         Common Ministry	500	N/A - Indicator	M/A-Indicator		M/A - Indicator	N/A	N/A	N/0		M/A - Indicator	M/A - Indicator	N/A	N/A	W/W		N/A	N/A - Indicato
M. A. Marcheller         M. A. Marcheller<	blic Sector (p)	2016			0	4.49%	121%	0.40%		0	0	0	0	0.81%		16,810	
(A) A columned of A c	olic Sector (P)	N/A - Indicator			N/A - Indicator	0	15.98%	6.17%		N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A-Indicator	4.88%		386,058,460	N/A - Indicato
2016         31.50         31.50         31.50         31.50         31.50         31.50         31.50         41.50	lie Sector (p)	N/A - Indicator			N/A - Indicator	0 V/N	N/A	N/A		N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A-Indicator	N/A			N/A - Indicato
	The Section (F)	2016		1	No.	351	3705	3.559		452	443	678	583	1.563		12.459	2.63
7016         7110         7110         7110         7110         7110         7110         7110         7111 <th< td=""><td>olic sector (P)</td><td>2016</td><td>Cable 305 500 Th</td><td>55,594</td><td>504</td><td>100</td><td>2000</td><td>9500</td><td></td><td>40</td><td></td><td>000</td><td>900</td><td>4,000</td><td></td><td>200 101 300</td><td>en fy</td></th<>	olic sector (P)	2016	Cable 305 500 Th	55,594	504	100	2000	9500		40		000	900	4,000		200 101 300	en fy
	olic Sector (P)	2016	17,923,525.29	198,143,730	0	0.0/	(I.I)	OT:0		0 0	0 5		0 +	01.0	7	83,131,320	100
P)         2016         Casted	ilic Sector (P)	2016	N/A	N/A	N/A	N/A	N/N	N/N		N/A	N/A	1	7	N/A	ľ	385,470	W.
Part   Part	llic Sector (P)	2016	30,886,U51	- 1	868	1,228	6,493	6,041		6//	763	1,230	816	7,346		12,439	3,68
P)         10         NA         NA<	olic Sector (P)	2016	30,886,050.79		0	0.12	0.30	770		0	0	0 (	0	0.15	5,893,112	85, 131, 326	
P)         Mode of the control of	olic Sector (P)	2016	N/A	N/A	N/A	WW	N/N	N/M		M/M	W/W	7	4	MW	926	36 5/4 20	N.
P)         2016         5500         6180	alic Sector (P)	N/A - Indicator	N/A	N/A	N/A - Indicator	2,322,051	6,260,382	3,256,359	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A	N/A	1,699,213		N/A	N/A - Indicato
Part   Part	Slic Sector (P)	2016	95/00.00%	63,650	0	1578	0.80%	88 CU	0 0	0	0	0	0 002.200	0.82%	/ 000 700 440 34	16,810	10 200
Particular   Par	ilic Sector (P)	2016			8,	5	, No. of	20	N/A to discharge	CC CC	and the land of the	- 11	encion viv	30	'm=7'OT	300,050,400	TC' / Dh
2016         NAA         12,866         A.33         1,139         6,349         7,349         1,349         8,499         8,	ilic Sector (P)	N/A - Indicator		ğ		0	0.80%	U.S.S.R.	N/A - Indicator	N/A - Indicator	N/A - Indicator	÷ I	N/A - Indicator	0.82%		386,058,460	N/A - Indicato
2016         N/A         N/A         0,500         27,546/73         11,200,624         52,116,50         11,000,123         11,000,123         0,11,128         0,11,128,128         11,000,123         11,000,123         0,11,128,128         11,000,123         11,000,123         0,11,128,128         11,000,123         11,000,123         0,11,128         0,11,128,128         11,000,123         11,000,123         0,11,128,128         11,000,123         0,11,128,1	ustrial (I)	2016	N/N	N/A	12,456	3,313	TGTT	7,338	8,130	8,5/4	8,542	870'7	1,414	1,220		N/N	90'0
2016         NA         NA         ANA         SSS1536         A.1.2.0.2.0.0.1         A.1.0.2.0.0.0         A.1.0.2.0.0         A.1.0.2.0.0.0         A.1.0.2.0.0         A.1.0.2.0.0         A.1.0.2.0.0         A.1.0.2.0         A.1.0.2         A.1.0.2.0         A.1.0.2.0         A.1.0.2.0         A.1.0.2.0         A.1.0.2.0         A.1.0.2.	ustrial (I)	2016	N/A	N/A	8,396	Total total total	* 1000 00		JECT	5,045	86/16	0271	768	1,232		N/A	3,00
2016         NA         0,038,532         21,13,47         0,04,50,438 <td>ustrial (I)</td> <td>2016</td> <td>N/N</td> <td>N/A</td> <td>89,591,965</td> <td>107,490,12</td> <td>12,909,674</td> <td>05,011,25</td> <td></td> <td>131,402,402</td> <td>134,091,732</td> <td>10,331,902</td> <td>1117,332</td> <td>con/son/e</td> <td>M/M</td> <td>N/N</td> <td>99'055'05</td>	ustrial (I)	2016	N/N	N/A	89,591,965	107,490,12	12,909,674	05,011,25		131,402,402	134,091,732	10,331,902	1117,332	con/son/e	M/M	N/N	99'055'05
2016         NA         N	ustrial (I)	2016	N/N	N/A	60,890,582	(O/TET/OF	0/07170/0	050,205,12	2#2'C#/'00	000/195/60	200°400°176	6,203,001	4,273,789	0,000,000	M/M	N/N	on/ene/or
2016         NA         N	ustrial (I)	2016	N/N	N/A	N/A	WW	N/M	N/N	W/W	M/M	W/W	15 / 1094	113,214	N/A	M/M	N/N	N.
2016         WA         NA         79,381         28,382         3,492         1,49	ustrial (I)	2016	N/N	N/A	N/A	A.M.	A/N	A/N	A/A	A/N	A/N	34,433	1/5/50	N/N	M/M	N/N	N CF
2016         N/A         N/A <td>dustrial (I)</td> <td>2016</td> <td>N/A</td> <td>N/A</td> <td>117,756</td> <td>976'07</td> <td>21179</td> <td>13,399</td> <td>000'0/</td> <td>2/1/8/</td> <td>90,730</td> <td>Ch7'b7</td> <td>10,901</td> <td>11,388</td> <td>M/M</td> <td>N/N</td> <td>12,13</td>	dustrial (I)	2016	N/A	N/A	117,756	976'07	21179	13,399	000'0/	2/1/8/	90,730	Ch7'b7	10,901	11,388	M/M	N/N	12,13
2016         N/A         N/A         SPAGEANY         1.550/3.88         N/A         <	Sustrial (I)	2016	N/A	N/A	79,381	16,890	5,399	9,107	51,817	53,371	54,438	14,581	10,189	11,646	N/A	N/A	43,74
2016         N/A         N/A         137,503,30         13,503,31         13,503,13         7,503,30         13,503,31         13,503,13         13,503,41         7,503,40         13,503,41	lustrial (I)	2016	N/A	N/A	848,405,827	239,803,337	010,019,680	159,507,538	1,208,646,178	1,244,905,564	1,269,803,675	125,399,144	86,385,572	42,746,012	N/A	N/A	376,197,43
2016         N/A         N/A <td>lustrial (I)</td> <td>2016</td> <td>N/A</td> <td>N/A</td> <td>577,260,340</td> <td>157,565,386</td> <td>61,763,510</td> <td>119,56</td> <td>822,370</td> <td>847,041,105</td> <td>863,981,927</td> <td>75,285,893</td> <td>51,895,299</td> <td>43,850,804</td> <td>N/A</td> <td>N/A</td> <td>225,857,68</td>	lustrial (I)	2016	N/A	N/A	577,260,340	157,565,386	61,763,510	119,56	822,370	847,041,105	863,981,927	75,285,893	51,895,299	43,850,804	N/A	N/A	225,857,68
2016   N/A   N/A   N/A   234.2   2.05   2.075   2.05   2	lustrial (I)	2016	N/A	N/A	N/A	N/A	N/A			N/A	A/N	1,555,451	1,121,048	N/A	N/A	N/A	N .
2005 160 00 0 0 00 00 00 00 00 00 00 00 0 0 0 0	ustrial (I)	2016	N/A	N/A	N/A	N/A	N/A			N/A	N/A	915,532	647,302	N/A	N/A	N/A	N.
2016 1600,00% 53,329 0 0.01% 0.00% 0 0 0 W/V-indicator W/A-indicator 0.12% 51	lustrial (f)	2016	N/A	N/A	29,812	8,945	883			43,745	44,620	3,139	2,162	2,958		N/A	9,41
	ustrial (I)	2016	1600.00%	53329		1/10/0										ĺ	

Target 2024	Target 2025	Target 2026	Target 2027	Methodology	Key Definitions	
N/A	N/A	N/A	N/A	PAC cost per KWh or per therm or per kW is (PAC Cost x Electric Benefits/Total Benefits/Total Benefits/Total Benefits/Utlecycle	evelzed costs are reported by sector consistent with primary sector groupings in CEDNAS PROSRAM specifications.	
N/A		N/A		5 ×	avelzed costs are reported by sector consistent with primary sector groupings in CEDARS PROGRAM specifications.	
0.044	0 \$	\$ 0.046	\$ 0.076	R.C. cost per KWh or per therm or per KW is (FRC Cost x Electric Benefits, Fosa) benefits) U.Becycle Net k.Wh.or (TRC Costs x S. Benefit ST rotal Benefits), Librorcle Net	reported by sector consistent with pri	
N/A indicates	N/A ladiodox	N/A	N/A	nno, costa per aven de per seem (TRC post aven Se Benedika) en seem seem seem seem seem seem seem s	arwitzad costs are reported by sector consistent with primary sector groupings in CE DARS PROGRAM specifications.	
	N/A-Indicator	N/A - Indicator	N/A - Indicator	anings"		
N/A -Indicator		N/A - Indicator		nabasis**********************************		
N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator	re CAECC Meeting: M & will develop and field a consistent survey instrument enough.	fumerabor « Current Year Percenta go - Baseline Year Percenta go - Denominabor « Baseline Year Percentage.	informal Survey of Trade Prosfound for each of the previous target wars. Scale
N/A - Indicator		N/A - Indicator		Per CARECC moe sing: and ED: same as typ: Total Incomisse amounts		
7,124		9,715		Bisseline data is reported consistent with primary sector groups in CLUMS. PROCEMM specification and algors, with a determinant sector groups. In 2016 Annual Inseline data is emocrated consistent with redeman sector groups.	tone	Since the Potential Study obesnot distinguish gublic sector energy stylnes.
4,976	4,364	886,988	12,392	PROCEEDINGS IN EXPLORED SHEET, WAS INTEREST RECOVERY BOUGHTS IN LICENSA PROCEEDINGS AND ADMINISTRATION AND ADMINISTRATION OF THE SERVICE WAS A CONTRACTOR OF THE SERVICE OF	tone	distinguish public sector energy savings Since the Potential Study does not
28.282.574		23,903,612		ROGRAM geoffaton and aligns with achievements reported in 2016 Annual leseline data is reported consistent with primary sector groups in CLDARS	totle	distinguish public acobs energy savings Since the Potential Study does not
N/A		N/A		180GRAM geofficiation and aligns with achievements reported in 2016 Annual sisteline data is reported consistent with primary sector groups in CEDMS.	VALIE	distinguish public sector energy savings Since the Potential Study does not
N/A		N/A	N/A	and aligns consisten	Other Company	distinguish gublic sector energy savings Since the Potential Study does not
N/A	N/A	N/A	N/A	ments report by section gr	lone	distinguish public sector energy savings Since the Potential Study does not
N/A		N/A	N/A	FRAGA RAND TRECTOR OF THE STATE WITH A CHIEF WHITH STATE OF THE STATE	fone	Stroet the Potential Study does not distinguish public actor and participant
771,742,942		447,899,580	944,880,043	spelne das is reported consistent with primary sector groups in CLOAS ROGGAM secrification and alons with a china ment is encorted in 2016 Journal	fone	Since the Potential Study does not distinguish gublic sector energy sayings
549,369,161	456,524	321,591,050	675,832,210	Beceline data is reported one state with primary sector groups in CEDMS PROCESSAM weekly consistent with primary sector groups in CEDMS PROCESSAM weekly continued allows with a clinic winner concept of in 2016, Journal	lone	Since the Potential Study does not distinguish public actor energy cayings
N/A		N/A		Baseline data is reported consistent with primary serbor groups in CEDAS PROSRAM specification and aligns with a chievements reported in 2016 Annual	tone	Since the Potential Study does not distinguish public sector energy savings
N/A		N/A	N/A	λe B	tone	Since the Potential Study does not distinguish gublic acctor energy savings
N/A	N/A	N/A	N/A	atous led using CIT, and reported by sector consistent with primary sector youghlys in CEDARS PROGRAM specification.	ndudes CO2 but not NGK and PMID as these are not GHISs. or distals regarding electric CO2 emissions reduction values, refer to note in cell ANS	
N/A - Indicator		N/A - Indicator	N/A - Indicator			
S,USS	Alfa Indicator	CALCE	PATO NAME OF TAXABLE PATON	umerator - Total stavings object for MF retrofit projects		
N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator	benominator - Number of pærkippsting properties tumers tor - Total savings claimed for MF retrofit projects		
N/A		N/A	N/A	Annominator - Number of participating properties  Vumerabor - Total savings canned for the reforest projects		
N/A - Indicator	N/A - Indic	N/A - Indicator	N/A - Indicator	dunerabe: Total downstream savings		
N/A - Indicator	N/A - Indic	N/A - Indicator	N/A - Indicator	enterminate i dei minimate de sevice accounts par occusiones a avecado estadore fumera dos Total downest ream sa vice accounts para occusiones a avecado estadore anominimate de funda mumber de sevice accounts pareir dicinatina, a avecado estadore		
N/A		N/A	N/A	4 ume ar bor. Total downstream sa vings benominator. Total number of service accounts participating, x average square		
N/A	N/A	N/A	N/A	tumera ton: claimed savings from water/wastewater customers. Jenominator: Baseline energy usage as reported on project applications		
N/A		N/A	N/A	kunera bor: da med sav ngs mom w aber) wa sakwater ousbomers benominator: Raceline energy usa as a si socited on project apolica tions		
N/A	z	N/A	N/A	iduneta oz. ca med saynigi mom waer/wa sewaer cusooners. Danoninator: Boseline en en gry usang a s reported on project applications. Transantor: Named or dublic sort or valous account and nomises (to that		
0				Annual to the control of the control	ranticipation is defined as the first instance of participation. Public sector customers are defined by WUCS codes.	
N/A - Indicator	N/A - Indic	N/A - Indicator	N/A - Indicator	Autoritation Square footbags of participants autoritations account and present 10x bandminions: Square footbags of all unique public sector premise and account 10x to cooked but account between two energy of college or autoritations from		
N/A		N/A	N/A	or repared usy/wasty wastewastricteament i admines pumping saudus and.  **Record to survey. White order therm or new kW is \$PAC.Cost x fitectric fleneshis/Tobal.		
0025	\$ 00025	\$ 0.037	\$ 0.029	Benefits, Milkoycke Met kWh or (PAC Cost x Gas Benefits, Total Benefits, Milkoycke PAC cost per KWh or per therm or per kW to (PAC Cost x Electric Benefits, Total	Laveized code are reported by sector considert, with primary sector groupings in Calbeirs Pricosinal specifications.	
N/A		N/A	N/A	Benefits)/Likecycle Net kWh or (PAC Cost x Gas Benefits/Total Benefits)/Lifecycle PAC cost per KWh or per therm or per kW is (PAC Cost x Electric Benefits/Total	coversor was are rejource by some winspirm with prices by equipment and the same and the control of the control	
N/A		N/A	N/A	benefits/Utlecoxie Net kWh or (PAC Cost x Gas Benefits/Total Benefits/Utlecoxie RC cost per KWh or per therm or per KW is (TRC Cost x Electric Benefits/Total	aveland costs are recorded by sector considers with primary actor excusinal in CI DARS PROCEAM secrification.	
0.038	\$	\$ 0.054	\$ 0.042	Benefits Ville cycle. Net k Wh. or (TRC Cost x Gas Benefit by Total Benefit by Life cycle. Net. TRC cost per KWh or per thems or per KW is (TRC Cost x Electric Benefits/Total	awalzed costs are reported by sector condispert with primary sector groupings in CE DARS PROGRAM specifications.	
N/A		N/A	N/A	aggrende yn de general yn de general yn de general yn de general yn de general yn de general yn de general yn TRC oost per KWh o'r per therm o'r per KW i ST (TRC Oost x liberaric Benefits) Tosia. Yn de general yn	eported by sector consistent with primary sector groupings	
N/A - Indicator	N/A - Indic	N/A - Indicator	N/A - Indicator	Total amount bared through PA programs	Total program backed financingrequiring repayment" = total loan amount	
0		0	0	tumera bor. Number of public sector buildings benchmarked on Portidio Manager. sing PG&E gorsal	'his metri cincludes buildings benchmarhad within the calendar year	PG&II used the number of unique account and premise IDs as a proxy for public
30		30	30	iumerator: Total sectorievid energy use from PG&E database (gas + dectric) Jenominator: Number of unique public sector account and premise IQs		
N/A - Indicator	N/A - II	N/A - Indicator		Numerator: Total square footage of publicibuidings benchmarked within calendar war, in Portf dio Manager	his metricincludes buildings benchmarked within the calendar year	
18,933	18,653	22,397	22,533	SCOCIAMO SECULOS DE CONTROLOS D	tone	
153.789.983	155	156.606.531	97,903,230	PROGRAM specification and alians with a driev ements resorted in 2016. Annual baseline data is reported consistent with primary sector groups in CEDARS	Total Control	
112.942.619		114341.423	72365969	PROGRAM geoffication and algass with a chievements reported in 2016. Journal baseline data is reported consistent with primary serbor groups in CEDARS	one tone	
N/A		N/A	N/A	PROGRAMI specification and alians with a chievement's resorted in 2016. Annual baseline data is reported consistent with primary sector groups in CEDARS	TOTAL TOTAL	
N/A	N/A	N/A	N/A	d consister	tone	
N/A		N/A	N/A	isselne data is reported consistent with primary sector groups in CLONAS ROGRAM specification and aligns with achievements reported in 2016 Annual	tone	
N/A		N/A		Baseline data is reportad consistent with primary sector groups in CEDARS PROGRAM specification and aligns with a crise ements resorted in 2016. Aprual	fone	
1,835,941,130		1,638,422,817	1,018,154,773		tone	
1,366,861,928	1,312,439,201	1,215,434,342	730,815,628	essente das is reported unessent with primary according to their account PROGRAM specification and aligns with a cheverner is reported in 2016 Annual	tone	
N/A		N/A	N/A	with a drievem	tone	
N/A 10.399		13.175	N/A	ROCKRAM specification and aligns with achievements resorted in 2016. Annual alouis to dusing CET, and reported by sector consistent with primary sector.	forne includes CO.2 but not IXCX and PMILD as these are not GHG equivalents.	
0	0	0	0	r outins in CEDIAS PROGRAM specification. Iumerator: Number of participating large customers (defined by unique	or detals reaardine electric CO2 emissions reduction values, refer to note in cel. IA45 Paricipation is defined as the first instance of participation. Large customers are defined as those using greater than	

Table 9: Metrics Compliance Filing	80								
Index	PA	AttA Page	Atta Order	Method Code	Units of Measurement	Метіс Туре	Metric/ Indicator	Business Plan Att A Description	Metric
241	SCE	A08	In3	P1S	Percent	P.1. Penetration of energy efficiency programs in the	Metric	Percent of participation restrict to eligible population for small, medium and large customers.	Percent of participation relative to eligible population for
242	SCE	A08	Indi	PSL	Percent	New participation	Indicator	Percent of customers participating that have not received an incontise for the nact three ways amountly by cmall medium and	Percent of large customers participating in reporting year that have not received an incombine for the past three
243	SCE	A08	Indi	PSM	Percent	New partid pation	Indicator	Percent of customers participating that have not received an poentise for the past three wars, annually, by small, medium and	Percent of medium customers participating in reporting year that have not repeived an impentive for the gast three
244	SCE	A08	Indi	P5S	Percent	New partidipation	Indicator	Percent or customers participating that have not received an incentive for the partitives west, amunally by small, medium and increased soci of onesty efficiency per kith, therm and KW kee both leveled soci of onesty efficiency per kith, them and KW kee both	that have not received an incentive for the past three
245	SGE	A08	5 7	2)	SAKW	Cost per unit saved	Metric	IBC and PACI Levelized cost of energy efficiency per RWh, therm and RW (use both	PAC Levelized Cost (S/KW)
247	305	A08	<u> </u>	3 9	Stherm	Cost per unit saved	Metric	TRC and PACI Levelaced cost of energy efficiency per KWP, therm and KW (use both	PACLevelized
248	SG	A08	<u>2</u>	21	N/I/S	Cost per unit saved	Metric	TRC and PACI Levelsed cost of energy efficiency per KWh, therm and KW (use both	
249	SCE	A08	Ins	27	\$/kwh	Cost per unit saved	Metric	Leveled cost of energy efficiency per kWh, therm and KW (use both the cost of energy efficiency per kWh, therm and KW (use both the cost of energy efficiency per kWh, therm and KW (use both the cost of energy efficiency per kWh, therm and KW (use both the cost of energy efficiency per kWh, therm and KW (use both the cost of energy efficiency per kWh, therm and KW (use both the cost of energy efficiency per kWh, therm and KW (use both the cost of energy efficiency per kWh, therm and KW (use both the cost of energy efficiency per kWh, therm and KW (use both the cost of energy efficiency per kWh, therm and KW (use both the cost of energy).	
250	SŒ	A08	Ins	27	\$/therm	Cost per unit saved	Metric	Levelaced cost of energy efficiency per KWh, therm and KW (use both the and ske).	
251	SCE	A08	In6	52	Percent first year annual kW gross	S2: Percent Overall Sectoral Savings	Metric	Reduction in consumption (proposed by SCE and SDGRE)	Percent first year annual kW gross
252	SCE	A08	ln6	25	Percent first year annual kW net	S2: Percent Overall Sectoral Savings	Metric	Reduction in consumption (proposed by SCE and SDG&E)	Percent first year annual kW net
253	SCE	A08	ln6	52	Percent first year annual kWh gross	S2: Percent Overall Sectoral Savings	Metric	Reduction in consumption (proposed by SCE and SDG&E)	Percent first year annual kWh gross
254	SCE	A08	ln6	23	Percent first year annual kWh net	S2: Percent Overall Sectoral Savings	Metric	Reduction in consumption (proposed by SCE and SDG&E)	Percent first year annual kWh net
255	SCE	A08	gu :	ZS S	Percent first year annual Therm gross	S2: Percent Overall Sectoral Savings	Metric	Reduction in consumption (proposed by SCE and SDG&E)	Percent first year annual Therm gross
25.2	306	A08	9E 3E	X 8	Percent first year annual merm net	SZ: Percent Overall Sectoral Swings	Metric	Medication in consumption (proposed by size and subsect)	Percentification and all mermines
258	DS DS	A08	92	# CX	Percent life och exame avv goos	S2: Percent Overall Sectoral Savings	Metric	5 5	Percentificación examination de la procesa d
529	SG	908 808	911	25	Percent life cycle ex-ante kWh gross	S2: Percent Over all Sectoral Savings	Metric	Reduction in consumption (proposed by SCE and SDG&E)	Percent lifecycle ex-ante kWh gross
260	SCE	A08	ln6	23	Percent lifecycle ex-ante kWh net	S2: Percent Overall Sectoral Savings	Metric	Reduction in consumption (proposed by SCE and SDGRE)	Percent lifecycle ex-ante kWh net
261	SCE	A08	Jul 9	25	Percent lifecycle ex-ante Therm gross	S2: Percent Over all Sectoral Savings	Metric	Reduction in consumption (proposed by SCE and SDG&E)	Percent lifecycle ex-ante Therm gross
262	SCE	A08	Inf	22	Percent lifecycle ex-ante Therm net	S2: Percent Overall Sectoral Savings	Metric	Reduction in consumption (proposed by SCE and SDG&E)	Percent lifecyde ex-ante Therm net
263	SCE	A09	A1	S1	kw	S1: Ener gy Savings	Metric	Histy year and lifecycle ex ante (pre-exaluation) annualized gas, electric, and demand savinas in Aericulturals ector, aross and net	First year annual kW gross
264	SCE	A09	A1	S1	kW	S1: Ener gy Savings	Metric	First year and lifecycle ex ante (pre-evaluation) annualized gas, electric, and demand savings in Agricultural sector, gross and net	First year annual kW net
265	SCE	A09	A1	51	KWh	S1: Ener gy Savings	Metric	Hrst year and iffecycle ex ante (pre-evaluation) annualized gas, electric, and demand savings in farricultural sector, aros s and net	First year annual kWh gross
266	SCE	A09	A1	S1	kWh	S1: Ener gy Savings	Metric	First, Year and interface exists in Architectural annualized gas, electric, and demand savings in Architectural sector, gos, and net first west and illegate exists one-estimation annualized gas.	First year annual kWh net
267	SCE	A09	A1	SI	Therm	S1: Energy Savings	Metric	electric, and demand savins in Arricultural sector, and set the Hist year and lifecycle ex ante (pre-relutation) annualized gas,	First year annual Therm gross
887	305	409	A1	3 3	menn WA	SA: Effet By Sewings	Metric	pic tric and demand savints in Arricultural sector, aross and net first year and ill ecycle ex ante (pre-evaluation) annualized gas ,	PEST VICES ANTIQUE LITERAL PROFILE
220	SCF	908	. W	1 5	3	SI: Energy Savings	) to 1	electric, and demand savines in Arricultural sector, gross and net First year and ill ecycle ex ante (pie-e-aluation) annualized gas,	Lifecycle ex-antie (W) net
271	SCE	A09	A1	SI	kWh	S1: Energy Savings	Metric	electric and demand savins in farriod trail sector, and net first year and illecycle ex ante (pre-evaluation) annualized gas,	Lifecycle ex-ante kWh gross
272	SCE	A09	A1	S1	kwh	S1: Energy Savings	Metric	restrict and demand sources in Administration and using an order to the state of the state of the sealuration) annualized gas, also free first and demand surface in Aministration and sealure in Aministration and sealure in Aministration and sealure and near the sealure and sealure	Lifecycle ex-ante kWh net
273	SCE	A09	A1	S1	Therm	S1: Ener gy Savings	Metric	First year and iffecycle ex ante (pre-exclusion) annualized gas, electric and demand savings in bario firmal sector, and net	Lifecycle ex-ante Therm gross
27.4	SCE	A09	A1	S1	Therm	S1: Ener gy Savings	Metric	HIST year and iffecycle ex ante (pre-exaluation) annualized gas, electric, and demand savinas in Agriculturals ector, gross and net	Lifecycle ex-ante Therm net
275	SCE	A09	A2	9	MT-CO2 eq	GHG	Metric	Greenhouse gasses (MTCOZeq) NetkWh savings, reported on an annual basis	CO2-equivalent of net annual kWh savings
276	SCE	A09	A3	P.1: Particpants	Percent	P.I. Penetration of energy efficiency programs in the	Metric	Percent of participation relative to eligible population for small, prediam and large customers.	Percent of participation relative to eligible population for jarzecustomes.
27.2	SCE	A09	A3	P1: Particpants	Percent	P. P. POLICE Market December 1 Property of Control of the	Metric	medium and barticoston resister to engine population for small	median customers
278	SCE	A09	A3	P1: Particpants	Percent	eliable market: Porcent of Particination	Metric	medium and large customers teveland cost of en eary efficiency per RWN : therm and RW (use both	
279	SCE	A09	A4	21	S/kw	Cost per unit saved	Metric	TRC and PACI Leveloid cost of energy efficiency per KWh, therm and KW (use both	
280	SCE	909	A4	21	5/KWn	Cost per unit saved	Metric	TRC and PACI Levelace cost of energy efficiency per KWh, therm and KW (use both	
200	NG.	A09	A4	21	Symerm	Cost per unit saved	Metric	IRC and PACI Leveloed cost of energy efficiency per KWh, therm and KW (use both	MAC Levelined Cost (Sytherm)
283	SCF.	909	200	21	470000 4700000	Cost per unit sered	Metric	TRC and PACI Levelacd cost of energy efficiency per KWIN, therm and KW (use both	TRC levelled Cost (S/RWh)
284	SCF	60V	77	31	Sherm	Cost ner unit saved		TRC and PACI Levelaed cost of energy efficiency per KWh, therm and KW (use both	TRC Levels ed Cost (Artherm)
285	SW	A10	CSI	SI	Net GWh	S1: Energy Savings	Metric	IRC and PACI Net Energy Savings : GWH	Net GWh savings
286	SW	A10	CS1	SI	Net MMTherms	S1: Ener gy Savings	Metric	Met Energy Savings : MM Therms	Net MMTherms savings
287	SW	A10	CS1	51	Net MW	S1: Ener gy Savings	Metric	Net Energy Savings: MW	
288	SW	A10	CSS	1	Count	Advocacy-Building	Metric	fournest works Number of measures adopted by CEC in rulemaking cycle (indicator	
289	SW.	A10	20 80	7	Count	Advocacy-Building	Metric	of past work) Number of 1-20 measures supported by CASE studies in rulemaking	(indicator of oast work) Number of 1-20 measures supported by CASE studies in
290	W Su	A10	3 8		Sount	Advocacy-Appliance	Metric	Cordin fourment work) Above or or measures actived by CEC for a present years	4 4
202	WC NS	A10	3 2	7 -	Count	adversely approprie	Markin	Number of federal standards adopted for which a utility advocated	Number of rederals sindards adopted for which a utility
293	MS ASS	A10	5 3	2	Count	Advocacy-Federal	Metric	(IOI to list advantable anticipes) Percent of rederal standards adopted for which a utility advocated	
294	SW	A10	CSS	1	Count	Reach Codes	Metric	(#IOU) supported / # IOUs adopted in enumber of local government Nearn Codes implemented (this is a	75
295	SW	A11	950	1	Count	Compliance Improvement	Metric	58	in memorified fine is a rord to U and Bell elbert. Number of training activities (classes, webinars) held,
296	SW	A11	953	2	Count	Compliance Improvement	Metric	Number of training activities (dasses, weath as I held, number of market actors ourier bank by seement (e.g. building officials.	Number of training across correspons by systems (see Number of training across correspons of the corresponding to
297	SW	A11	950	3	Scare	Compliance Improvement	Metric	Increase in code compliance knowledge pre/post training	increase in code compliance knowledge pre/post training
298	SW	A11	CS6R	1	Percent	Compliance Improvement	Metric	In e percentage increase ein closed permits for building projects triagering energy cole on mitiance within participation all this property of new cole of the mediance within participation and the control of the co	The per centage increase in do sed permits for building groups at strangering energy code, conditions within
500	NS SW	A11	CSGRI		Count	Compliance Improvement	Indicator	finesy british fraum Number and percent of jurisdictions with staff participating in an	narticinating in an Energy Profess from Ministration with staff
300	WS NS	A11	CSGRI	1 (	Mercen	Compliance Improvement	Indicator	Bneav Policy Roaum Number and percent of jurisdictions receiving Energy Policy	participating in an Energy Policy Forum Number and percent of jurisdictions receiving Energy
30.1	Mc	WIL	CSORI	7	Count	Compliance Improvement	Indicator	technical assistance.	Policy technical assistance.

Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()  Moreoverial ()	2016		_	Baseline Denom 20		2018 Achiev ements	2019 Achievements	Short Term	m Annual Targets (2018-2020)	'Ayer waren'	(2021-2023)	(2024-2025)	Achievements			Cumulative
		10600.00%	2,397	0	3.19%	1.39%	101%	0	0	0	1	ਜ	2.20%	N/A	N/A	3
	N/A-Indicator	N/A - Indicator	N/A - Indicator	N/A -Indicator	0	=	1	N/A - Indicator	N/A - Indicator	N/A - Indicator			1	N/A	N/A	N/A - Indicator
	N/A-Indicator	_	N/A - Indicator	N/A -Indicator	1	T.	1	N/A - Indicator			N/A	N/A	T I	N/A	_	N/A - Indicator
And state of the control of the cont	N/A-Indicator	N/A - Indicator	N/A - Indicator	N/A -Indicator	361	1386	1		N/A - Indicator	N/A - Indicator			1 467	2.230	N/A	N/A - Indicato
Moderate ()  Moderate ()  Moderate ()  Moderate ()  Moderate ()  Moderate ()  Moderate ()	2016	18,491,067.43	577.260.340	233	0.05	0.11	0.05		0	0			0.12		43,343,328	0
bedatore ()  bedatore ()  bedatore ()  bedatore ()  bedatore ()	2016	N/A	N/A	N/A	WA	N/A	N/A	N/A	N/A	N/A	8	2	NA	895,783	1,225,721	N/A
bedunstrie (() bedunstrie (() bedunstrie (() bedunstrie (() bedunstrie (() bedunstrie (() bedunstrie (() bedunstrie (() bedunstrie (()	2016	38,263,428	79,381	482	858	2,289	1,063			703	2,363	1,567	200		5,806	7,085
Motorinal () Motorinal () Motorinal () Motorinal () Motorinal () Motorinal ()	2016	38,263,428.32	577,260,340	0	60'0	0.20	80'0		0	0	0	0	0.13		43,343,328	,
industrial (I) Industrial (I) Industrial (I) Industrial (I) Industrial (I) Industrial (I)	2016	N/A	N/A	NA	NA	N/A	N/A	N/A	N/A	N/A	9	2	ΝA	1,4	1,225,721	1/N
Industrial () Industrial () Industrial () Industrial ()	2016	1245558.49%	4,444,607	0	%80:0	0.03%	%90'0	0	0	0	0	0	0.03%	1,372	485,472	
Industria ( ) Industria ( ) Industria ( ) Industria ( )	2016	839585.76%	4,444,607	0	0.05%	0.02%	0.04%	0	0	0	0	0	0.03%		485,472	
Industrial (I)	2016		15,970,349,281	0	0.18%	%80'0	0.20%	0	0	0	0	0	%90'0		2,509,005,309	,
Industrial (I)	2016	6089058191.98%	15,970,349,281	0	0.12%	%90'0	0.15%	0	0	0	0	0	%90'0	7,125,085	2,509,005,309	ر
	2016	A/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	N/A		349,904,738	1/N
Industrial (I)	2016	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	N/A	210,108	349,904,738	I/N
Industrial (I)	2016	11775643.83%	4,444,607	0	0.61%	0.20%	0.35%	0	0	0	0	0	0.30%	8,754	485,472	ی
Industrial (I)	2016	7938105.56%	4,444,607	0	0.40%	0.13%	0.23%	0	0	0	0	0	0.30%	5,806	485,472	ی
Industrial (I)	2016	30	15.970.349.281	0	1.59%	%09:0	1.08%	0	0	0	0	0	0.33%	65,312,682	5,018,010,618	0
Industrial (II	2016		15 970 349 281	0	1.04%	0.41%	0.81%	0	0	0	0	0	0.33%		43,343,328	0
Industrial (0	2016		N/A	D/W	A/N	A/N	N/A		N/A	N/A	0	0	N/A		349,904,738	N/A
(A) and an an an an an an an an an an an an an	2070	W/4	W/W	434	N/A	9/N	N/A	V/N	N/A				W/W		3.89 90.8 73.8	N/A
Industrial (I)	2016	A/N	N/N	1413	1575.99	801.49	484.80		432		204	148	700.32		N/A	613
American (A)	3016	N/A	V/N	2007	1,065.34	540.18	327.12						462.42		N/A	368
(A) contract (A)	2010	N/A	W/W	021 141 01	6 129 011	3 342 367	2 885 640		1872		966	70.2 9.89	2 186 595		N/A	2 988 083
Agricultural (A)	2016	N/A	W/W	8 338 811	4,085,061	2,541.464	1,951,946	1248,423		1,311,593			1,468,257	A/N	N/A	1,804,070
Amelian (A)	2016	N/A	V/N	V V V V V V V V V V V V V V V V V V V	N/A	N/A	N/A						N/A		N/A	N/A
Amirulhus (A)	2016	N/N	V/N	V 4/N	N/A	N/A	N/A			N/A			N/A	N/N	N/A	N/A
American (a)	3016	N/A	V/N	8690	11.287	7.141	4.010	2,862	2	3,007			9.966		N/A	6.782
Aprilia (A)	2016	N/A	N/A	6 734	7,697	4,954	2,706						6,714		N/A	4,075
Aericultural (A.)	2016	N/A	N/A	85.795.016	46,216,454	29,780,706	23,8	12,844,571	13,2	13,4	10,2	7,233	13,502,206		N/A	30,745,148
dericultural (4)	2016	N/A	N/A	59 271 769	31,076,397	23,309,682			9,139,926			4,342,381	9,168,977		N/A	18,509,041
Aericultural (A.)	2016	N/A	N/A	N/A	N/A	N/A			N/A			1,360,653	N/A		N/A	N/A
Agricultural (A)	2016	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A				N/A	N/A	N/A	1/N
Agricultural (A)	2016	N/A	N/A	4,146	2,022	315		621	689	652	305	210	493	N/A	N/A	915
Agricultural (A)	2016	2300.00%	369	0	5.33%	3.21%		0	0	0	0	0	2.02%		13	ر
Agricultural (A)	2016	10400.00%	899'9	0	1.47%	0.72%		0	0	0	0	0	0.63%	2	285	,
Agricultural (A)	2016	2700.00%	19,795	0	0.25%	0.38%		0	0	0	0	0	%60'0	1	2,337	٥
Agricultural (A)	2016	4,038,372	6,734	009	351	236	852	2,020	1,96,1	1,922	1,682	1,116	286		9	5,04;
Agricultural (A.)	2016	4,038,372.05	59,271,769	0	0.11	0.11	0.15	0	0	0	0	0	0.20	19,690	37,484	,
Agricultural (A.)	2016	N/A	N/A	N/A	N/A	N/A	N/A	A/N	N/A	N/A	9	2	N/A	335,465	58,516	1/N
Agricultural (A)	2016	7,130,682	6,734	1,059	846	823	1,065	3,566	3,462	3,395	1,367	206	802		9	4,10.
Agricultural (A)	2016	7,130,682.18	59,271,769	0	0.21	0.18	0.18	1	1	1	0	0	0.28		37,484	
Agricultural (A.)	2016	N/A	N/A	N/A	N/A	N/A		W/W	N/A				N/A	337,360	58,516	1/N
Codes & Standards (CS)	2016	N/A	N/A	1,402	098	1,450	1,450		327 annual average	9	3,636	2,514	2,699	N/A	N/A	T8C
Codes & Standards (CS)	2016	N/A	N/A	29	N/A	45	45	4	S6 annual	55	126	8	38		N/A	TBC
Codes & Standards (CS)	2016	N/A	N/A	272	158	333		286 annual	389 annual average	415 annual			454	N/A	N/A	T8C
Codes & Standards (CS)	2016	N/A	N/A	12	23	19	64		12 total	12 total	36	24		N/A	N/A	T8C
Codes & Standards (CS)	2016	N/A	N/A	12		23	57	12 total		12 total	36	24		N/A	N/A	TBC
Codes & Standards (CS)	2017	N/A	N/A	2	S	4	4	10 total			30	90		N/A	N/A	TBC
Codes & Standards (CS)	2016	N/A	N/A	4		3	3	10 total	10 total	10 total	30	02	2	N/A	N/A	TBC
Codes & Standards (CS)	2016	N/A	N/A	22	7			21	20	20	63	42	3	N/A	N/A	TBD
Codes & Standards (CS)	2016	N/A	N/A	1	100%	N/A	N/A	1	1	1	3	2	100%		N/A	TBC
Codes & Standards (CS)	2016	N/A	N/A	9	12	s	\$	25 total	25 total	25 total	75	98	31		N/A	TBC
Codes & Standards (CS)	2017	N/A	N/A	138	118	191	191	138			414	276	195		N/A	TBC
Codes & Standards (CS)	2017	N/A	N/A	3,600	3,000	4,970	4,970	3,600	É	3,600	10	7,	3,959		N/A	TBC
Codes & Standards (CS)	2017	N/A	N/A	0	0.20	0.18	0.18	0	0	0			0.27		N/A	T80
Codes & Standards (CS)	2017	A/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			N/A		N/A	1/N
	N/A - Indicator	N/A - Indicator		N/A - Indicator	ŊĄ	N/A	N/A	N/A - Indicator	N/A - Indicator	N/A - Indicator		N/A - Indicator	N/A	N/A	N/A	N/A - Indicator
	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A	N/A	N/A	N/A - Indicator	N/A - Indicator	N/A - Indicator		N/A-Indicator	N/A		N/A	N/A - Indicator
Codes & Standards (CS) N,	N/A-Indicator	N/A-Indicator	N/A - Indicator	N/A - Indicator	WA	N/A	N/A	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A-Indicator	NA		N/A	N/A - Indicator

Target 2024	Target 2025	Target 2026	Target 2027	Methodology	Key Definitions	Proxy Explanation
0	0	0	0	tumera for: Number of participating small customers (defined by unique combination of account and premise ID)	Participation is defined as the first instance of participation. Small oustoners are defined as those who use less than 40,000 kMn or 10,000 therms annually.	
N/A - Indicator	N/A - Indicator			<ul> <li>dumera for: Annual number of Large industrial participants (by service account) that have not received an incontiss for the next 3 ware.</li> </ul>	Large customers are defined as those using greater than or equal to 500,000 k Wh or 250,000 therms annually.	
N/A - Indicator	N/A - Indicator			turners both common or an include pass of the pass of	Medium outomers are defined as those who use between 40,000 900,000KW hor 10,000-290,000 thems annually.	
N/A - Indicator	N/A - Indicator	N/A - Indicator		tion is seen of recovered in inclinate of small industrial participants (by) service account) that	Small customers are defined as those who use less than 40,000 kM/h or 10,000 thems annually.	
N/A	N/A	N/A	N/A	awa most noost was an incompared or and pasts a years.  **ACcost per KWh or per therm or per KW is (PACCost x Electric Benefits, Total).	Level zed costs are reported by sector consistent with primary sector groupings in CEDARS PROGRAM specifications.	
00022 \$	\$ 0.023	0 \$	\$ 0.031		consistent with primary	
N/A	N/A			Ameniku Lineckie Met k.Mn or IPAC Lost x tes serentis. Float Benefiku Lineckie PAC cost per KW h or per therm or per KW is (PAC Cost x Electric Benefiku/Total	lewited cost are reported by sector consistent with primary sectors requisit in CI Dutas PROSRAM specifications.	
N/A	N/A	A/N	N/A		reported by sector consistent with belinary sector grouping	
\$ 5200	\$ 0025	40	\$ 0.042	Benefits/Utileoxie Net kWh or (TRC Cost xGas Benefity/Total Benefits/Utileoxie Net TRC cost per KWh or per therm or per KW is (TRC Cost x Electric Benefits/Total		
O/W	OZCO WIA	5	N/M	Benefits) Ville oyde Net k Whor (TRC Cost x Gas Benefits) Total Benefit sû Life oyde Net TRC oost per KMh or ppr therm or per KW is (TRC Cost x Electric Benefits, Total	Contract cases are reported by second consistent with primary second grouping in Clauses Production (perfection).	
	C.	o'h	C/1	lenefits/Utlecode Net kWh or ITRC Cost x Gas Benefits/IT of all Benefits/Utlecode Net times for a Abstrict IN 1	CHARLESS COST are reported by secon consister, with primary second grouping in Leburary Production specifical sons.	
0	0	0	0	Normandon en Podel ser contras e from RGAE dat abase	l usage, based on con	
0	0	0	0	Numera tor = Metric IIN 1 Tenominator = Total corrora usana from RGRE database	al usage, based on conver	
0	0	0	0	tumera bor = Metric IN 1 Janominabor = Total sact onli usaze from RG&II database	Defined as sakings as a percentage of sectoral usage, based on conversations between PAs and ID.	
0	0	0	0	vumera bor = Metric IN 1	Defined as savings as a percentage of sectoral usage, based on conversations between PAs and ED.	
N/A	N/A	N/A		2	normage of sectional usage, based on conversations between	
N/A	N/A	N/A	N/A	Danominabor = Todal sectoral usare from RGAII database Numera bor = Metric IN 1	Defined as casinos as a nemert are of sectional usasse, has end on conversations between PAs and ED	
N/A	N/A	N/A		banominator a Total sactoral usaza from RGAF database tumerator a Metric IN 1	Office of the continues as a manager and of continues for the continues of the transverse for the continues of the solid	
W/W	N/A	V/N	N/A	hanomission = Total section uses a from RORE durabuse June 19 bot = Metric IN 1	and an and an an an an an an an an an an an an an	
0	0	0	0	Openominator = Total socional seaso from PG&E database Numerator = Metric (N.)	asolat, reason out out of	
0 0	0	0 0		banchington = Total sectoral usage from RGRF database	l usage, based on conversations	
0 1	0	0		Annual Land Control of	centage of sectoral usage, based on convenations between F	
N/A	IVA	N/A	N/A	Name (1997) - The State of the State of Control (1998) december of the State of Control (1997) and Control (	Defined as savings as a percentage of sectoral usage, based on conversations between PAs and ED.	
N/A	N/A	N/A	N/A	NUTRINIO DE L'ENGUE IN 1. Transportant de l'Endu set privi lesse e from RGAE dat above Designe dessi le mondre de confession unité national contra conserve le 10 0.000	Defined as savings as a percentage of sectoral usage, based on conversations between PAs and ID.	
2,796	2,897		11,517	ROGRAM specification and alians with a chevements reported in 2016 Junual	None	
1,836	1,892			ROCEAM geofication and aligns with active ments reported	Mone	
12,905,891	13,524,454			a o	None	
8,614,679	8,927,660	13,796	33,566	isserine daza is reported consistent with primary second groups in ULLWRS. PROGRAM specification and aligns with achievements reported in 2016 Annual	Worle	
N/A	N/A	N/A	N/A	kaseline data is reported consistent with primary sector groups in CEDMRS RQGRAM specification and aligns with achievements reported in 2016 Annual	None	
N/A	N/A	N/A	N/A	kseline data is reported consistent with primary sector groups in CEDMRS PROGRAM specification and alsoss with a chevements resorted in 2016. Annual	None	
N/A	N/A	N/A	N/A	Stateline data is reported consistent with primary sector groups in CEDMRS ROGRAM specification and algass with achievements reported in 2016 Annual	None	
N/A	N/A	N/A	N/A	2 E	None	
204,246,690	204,626,811			leseline data is reported consistent with primary sector groups in CLDARS HRCGRAM specification and alians with a chievements resorted in 2016 Annual	euon	
137,343,453	135,644,322	144,10	351,196,843	Baceline data is reported consistent with primary sector groups in CEDARS PROCERAM recitions and aleas with a risk-ament creoting in 2016. Amend	None	
N/A	N/A		N/A	Baseline data is reported consistent with primary sector groups in CLDARS PROCREAM quartification and alone with artificurance concerned in 2016. Amend	euow	
N/A	N/A	N/A	N/A	Receive data is reported consistent with primary sector groups in CEDARS BDCBAM confliction and alone usb a releasement recognised in 2016. Annual	None	
1,180	1,359		767,2	aroused using Ciff, and reported by sector consistent with primary sector	Includes CO2 (in metric tons) but not NCK and PMIID as these are not GMS equivalents.	
0	0	0	0	furners bor: Number of participating large customers (defined by unique	Participation is defined as the first instance of participation. Large customers are defined as those using greater than	
0	0	0	0	combination of account and premate ID)  uners for Number of participating medium outcomers (defined by unique	or equal to 300,000 KW his or 330,000 therms annually. Participation is defined as the first instance of participation. Medium out oners are defined as those who use	
0	0	0	0	combination of account and premise ID) fumerator: Number of participating small customers (defined by unique	between 40,000-900,000k Whor 10,000-250,000 therms annually. Participation is defined as the first instance of participation. Small customers are defined as those who use less than	
D/N	W/W			combination of account and premise ID)  **ACcost per KWh or per therm or per KW is (PACCost x Electric Benefits,/Total	40,000 kWh or s0,000 therms annually.	
5 C8000	E 000	•	0000 O	emefits/Utlecocle Net kWh or IPAC Cost x Cas Bernefits/Total Bernefits/Utlecocle ACcost per KWh or per therm or per kW is IPAC Cost x Electric Bernefits/Total	GWELDD COSTS are reported by sector consistent, with primary sector of outsings in CZ DARS PROXIBATE specifications.	
, chun	00043	0	e e	Benefits/Life octo Net k Whor of AC Cost x Gas Benefits/Total Benefits/Life octo	Levelized costs are reported by sector consistent with primary sector groupings in CII DARS PROSRAM specifications.	
N/A	IVA		N/A	Benefits Ville oxice Net KWh or (PAC Oxix X Gas Benefits / Total Benefits Ville oxice	costs are reported by sector consistent, with primary sector groupings in CEDMAS	
N/A	N/A			no, consiger anni un per anerim di per anni si (in no, consi attecta i destrettina) toda sanafiss)/Usisoyda Nat kivih or (TRC Cost x Gas Benefit a) Cotal Benefits)/Usisoyda Na	Level and costs are reported by sector consistent with primary sector groupings in CEDARS PROSRAM specifications.	
1 9500	\$ 0.056	Ş	\$	NC cost per kWm or par therm or per kWn is (TRC cost x Exictric Benefits)/10831 benefits/Utlacoyde Net kWh or (TRC Cost x Gas. Benefits/Tatal Benefits)/jacoyde Ms	Level red costs are reported by sector consistent with primary sector groupings in CEDARS PROGRAM specifications.	
N/A	N/A	N/A	N/A	RC cost per kWh or per thems or per kW is (TRC Cost x likethrolleneiths/Tobal benefits/Lifetoyde Net kWh or (TRC Cost x Gas Benefits/Total Benefits/Lifetoyde Ne	tereited costs are reported by sector consistent with primary sector groupings in CEQMS PROGRAM specifications.	
N/A	N/A	N/A	N/A	EM&V stuży	2018-20 25 coms stent with adopted goas from D.17-09-025, Tables 1, 2, and 3, p. 37-39; 2016 from CEDARS (spilloner not included). Values summed across all four IO16. "Savings" is gelfined as Met Brist	
N/A	N/A	N/A	N/A	EM&V study	2018-20.25 concisitent with adopted goals from D.17-09-025, Tables 1, 2, and 3, p. 37-39; 2016 from CEDARS (spillower not included). Values summed across all four IOUs. "Savinas" is defined as Net First.	
N/A	N/A	N/A	N/A	EM&V stuby	2018-20 25 consistent with adopted goas from 0.17-09-025, habbes 1, 2, and 3, p. 37-39; 2016 from CED485 (sollower not included). Values summed across all four IO18. "Savings" is defined as Net First	
N/A	N/A	N/A	N/A	Measures supported by CASE	Baseline and targets for measures supported are for 3 year cyde rather than annual.	
N/A	N/A	N/A		Measures adopted by CEC	Baseline and targets for measures supported are for 3 year cycle rather than annual.	
N/A	N/A	N/A	N/A	T-20 measures supported by CASE	Baseline is annual. Targetsfor measures supported are for 3 year cycle rather than annual. 2017	
N/A	N/A	N/A	N/A	Measures adopted by CEC	Baseline is annual. Targets for measures adopted are for 3 year cycle rather than annual.	
N/A	N/A	N/A	N/A	Standards adopted	Baselines and targets are arnual. Any Rederal standards based upon Title 20 that were adopted will still	
N/A	N/A	N/A		WiDUs supported +	the included in the tedesial count. Baselines and targets are armual.	
N/A	N/A	N/A	N/A	Peach Code ordinances implemented	Targets are total for a three-year. Title 24 code cycle. Jurisdictions having multiple reach codes will be considered by code code code codes and by a profession. Accomplishment will be accorded from the PCC.	
N/A	N/A	N/A	N/A	Number of training activities	118 live training sessions and 20 webinass in 2017; short, mid, and long-term tangets are annual	
N/A	N/A	W/N	N/A	Number of participants	3000 attendees for live training and 600 attendees for webriars in 2017; short, mid, and long-term straets are annual. Attendees will be shown by major segment ili e., building officials, builders.	
N/A	N/A	N/A	N/A	Knowledge score	Code compliance knowledge increase will be tested via pre and post training questionalizes. Surveys will be conducted for training that lasts longer than three hours ûn order to preserve time for instruction in	
N/A	N/A	N/A	N/A			
N/A	N/A	N/A	N/A			
N/A	N/A	N/A	N/A			
U/W	r h	U/M	W/M			

Metric	mber and percent of jurisdictions receiving therity	Suidings receiving enhanced code compliance support	and delivering compliance data to program evaluators. Number of collaborators by Business Plan sector to	Haber and he was to the section of t	population for curriculum	est the definition of disadvantaned worker	demons trated commitment to provide career pathways Number Career & Monkforce Readiness (CMR)	articipants who have been employed for 12 months, sumber of 19 Ms initiated (gas and electric combined),	re one technology for used alor (TEP) TPM	Number of TPAS updated	Number of projects imitated Number of outreach events with technology developers	with products <1 year from commercialization includes	waith products of ways from commercials arion including	internal IOU programs associated with each Technology Number of Technology Focused Prior (TFP) installed as	natr of the TEP TPM. Prior year: % of new measures added to the portfolio that were previously ETP technologies.	Prior Year:8 of new measures added to the portfolio that were previously ETP tedmologies	Prior year: % of new codes or standards that were previously ETP technologies	Prior Year: it of frew codes and standards that were previously ETP technologies	Savings of measures currently in the portfolio that were supported by EP, added since 2009. Its anter with gross and net for all measures, with expost where available	Savings of measures currently in the portfolio that were supported by ETP, added since 2000, is write with gross and net for all measures, with ce post where available	Savings of measures currently in the portfolio that were supported by ETP, added since 2003. Exame with gross and net for all measures, with expost where available	Number and source (as reported by submitter) of project	Number and source (as reported by submitter) of project (deas submitted OUTSIDE OF the armual TPM research Number and source (as reported by submitter) of project	ideas submitted OUTSIDE OF the arrural TPM recearch
Busines Plan Att A Description		-	doava	o nosprád dílin adile o entre como de parte de parte o entre como de parte o entre como de parte de	å		vide career pathways to de liness (CWR) participants who Nu	2	T	lie ac		ling new technology	receives a vector of commercial rational processing to the processing vector of control and the commercial rational received to the control of the commercial rational received to the control of the commercial rational received to the control of t	.00	If I The "This cambe will be audited from a literiarity and of Proyvers' for free measures added to the portion that were previously (The dronobige "The Ab believer his son stated for a friency with targets because ETP does not maked decisions about mew ever a measure.	≥	Plory year: No of new codes or standards that were previously ETP sechnodyse. *The PAs believe this is not suited for a metic with stagets because ETP does not make decisions about new codes or previous		Surings of measures currently in the portfolio that were supported by ETP, added since 2000. Exarte with goos and net for all sealings measures, with ex post where a waitable. The Ph3 believe this is not supportable for a	Surings of measures currently in the porticios that were supported by ETP, added since 2009. Examewith gots and neet for all some measure, with the cost on them was walked. The PAs believes this is not supported to a more trained for a metter, with tagets because ETP is a non-resource and no program and does not claim any saving.	g 50	Number and source (as reported by submitter) of project ideas Number	er) of project ideas arch olaming process er) or project ideas	
Metric/ Indicator				2 6	os	- 106	- 52							Metric		Metric pro	Metric bre	Metric Ber	Metric by property property pro-	Metric by property	Metric by pro	Metric Nu	Metric NG Marrie Nu	
Metric Type	Compliance Improvement	Compliance Improvement	Collaborations	Pereferation	Penetration	Diversity	Diversity	Diversity	Ne se arch Prioritization	Research Prioritization	Moyecs	Outreach	Outreach	Pilots	And Sure Tracing	Measure Tracing	Measure Tracing	Messure Taxing	Savings Tracing	Savings Tracing	Savings Tracing	Project Idea Trading	Project idea Trading	Project idea tradite
Units of Measurement	Percent	Count	Count	Count	Percentage	Percentage	Percentage	Count	Count	Count of TPMs	Count of Projects	Count of Events	Count of Events	Count of TPPS	Percent of New Measures	Count of New Measures	Percent	Count	Lifecycle net kW	Lifecyde net XWh	Lifecycle net Thems	Count of project ideas by PA	Count of project ideas by national labs	COURT OF proper rivers of memoritaris
Method Code	2	en		м.	1	T.	1 1		1		1	T.	1	d e	ਜ਼ ਜ਼	ਚ	e	T.	1	1	1	τ	п -	
Atta Order	CS6Ri	CSGRI	WET-1	WE1-2	WET-2	WET-3	WET-3	WET-31	EIP-M1	ETP-M2	EIP-M3	ETP-M4	ETP-M5	ETP-M6	ETP-T1	ETP-T2	ETP-T3	ETP-T4	ETP-TSa	ET P-T5 b	ETP-TSc	ETP-T6a	ETP-T6b	401-119
AttA Page	A11	A11	A12	ĘĘ ,	A12	A12	A12	A12	AIS	A13	AIS	A13	A13	A14	A15	A15	A15	A15	A15	A15	A15	A15	A15	200
ance Filing	MS	***	SCE	20	SCE	SCE	SQE	SGE	SGE	SŒ	SGE	SCE	SCE	DS S	200	SCE	SG	SGE	SG	SGE	SG	SGE	SGE	200
Table 9: Metrics Compliance Filing Index	302	303	304	58	306	307	308	309	310	311	312	313	314	315	317	318	319	320	321	32.2	323	324	325	246.0

_	Baseline Number Bas	Base line Num	Baseline Denom	2017 Achieve ments	2018 Achievements	2019 Achievements	Short Term	Short Term Annual Targets (2018-2020)		Mid Term Annual Largets (2021-2023)	Long Term Annual Target (2024-2025)	2020 Achievements	2020 Numerator D	2020 Tar	Target 2021- 2023 Cumulative
N/A - Indicator	Indicator		N/A - Indicator	N/A	N/A	N/A	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A	N/A		N/A - Indicator
N/A - Indicator	Indicator	ΝA	N/A - Indicator	N/A	N/A	N/A	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A-Indicator	N/A	N/A	N/A	N/A - Indicator
N/A N/A	N/A		ΝΆ		2	9	2	4	4	6	9	4	N/A	N/A	4
W W	V V		12,141	12736	14216	1000SI	57216	14216	M216	21000	1,600	1957	N/N	N/W	000(19
1214100,00% 139,375	139,375		0	8.71%	10.00%	11.00%	0	0	0	0	0	13.00%	2,267	26,671	
N/A N/A	N/A		N/A	N/A	N/A	N/A	TBD	TBD	TBD	0	0	47.00%	2,267	26,671	TBD
N/A N/A	N/A		N/A	N/A	N/A	400.00%	TBD	TBD	TBD			N/A	N/A	N/A	T80
N/A N/A	N/A		ΝΆ		N/A	N/A	N/A	N/A	N/A	N/A - Indicator	N/A - Indicator	N/A	N/A.	N/A	ΝΆ
N/A			ΝA		ion contracts have been awarded.	0	tbd TPMs*	tbd TPMs*	6 TPMs total *1	tbd TPMs*	tbd TPMs*		N/A	N/A	TBD
N/A		N	4		ion contracts have been awarded.	0	tbd TPMs*	tbd TPMs*	3 TPMs total *1	tbd TPMs*	tbd TPMs*		N/A	N/A	TBD
		61 project	n	23	47	44	tbd projects*	tbd projects* 6	1 projects total*1	tbd projects*	tbd projects*	23	N/A	N/A	TBD
N/A			2	2	9	5	tbd events*	thd events*	5 events total*1	thd events*	tbd events*	5	N/A	N/A	TBD
N/A See ETF	See ETF	See ETP-A	4			See ETP-M4	See ETP-M4	See ETP-M4	See ETP-M4	See ETP-M4	_	See ETP-M4	N/A	N/A	T80
N/A		2	⋖ .	N/A IO		contracts have been awarded.	tbd*	*bd*	2 total *1	* bd	tbd* in contracts	contracts have been awarded.	N/A	N/A	TBD TBD
N/A N/A N/A		2	⋖			contracts have been awarded.		- DOI	3 total T	- 001		contracts have been awarded.	N/N	N/N	180
er EU, to be determined by an EU study*     By an ED study*   ned by an ED study*	ED study*	d by an ED study	•		to be determined by an ED Study'y	e oetermined by an ED study.	Per EU, to be determined by an ED study*	determined by an ED study*	determined by an	determined by an	Per bu, to be o be determined by an ED study*	s be determined by an ED study*	d X	N/N	9
N/A  N/A  ned by an ED study*		≥d by an ED study*		D 180	to be determined by an ED study* e	e determined by an ED study*		Per ED, to be determined by an ED study*	Per ED, to be determined by an ED study*	Per ED, to be determined by an ED study*	Per ED, to be be determined by an ED study*	be determined by an ED study*	N/A	N/A	T8D
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Target 2024 Targe	Farget 2025	Target 2026	Target 2027	Methodology	Key Definitions	Proxy Explanation
N/A	N/A	N/A	N/A			
N/A - Indicator	N/A - Indicator	N/A - Indicator	N/A - Indicator			
16	20	25	31	Staff input.	Colaborations' mean sharing mutually-beneficial resources such as training materials, expertise, and nariesting/outneach teachs that help achieve Wild's goals and outcomes and that support the collaborating	
78,828	93,860	122,723	155,2406	Nepor fron class registrate delibeas.  Maneraco fron class registrate delibeas.	As deviced inconnectional control of La, Lighting, MoVL, Agrichical)  As deviced inconnectional control of La, Lighting, MoVL, Agrichical)  For former of more and an arrange of La, Lighting, MoVL, Agrichical)  And a service more arranged and arranged arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged and arranged arranged and arranged and arranged and arranged and arranged arranged and arranged and arranged and arranged arranged and arranged arranged and arranged arranged and arranged arranged and arranged arranged and arranged arranged arranged and arranged arra	
2	2	4 60	4	Denominator: PG&E's share of 321,000 lobs is approximately 132,380. The 2Ip codes available in PG&E's database are a mix of home and workplace.	would be counted as one participant, Calculation based on students with valid CA (not just PGAE) zip codes. Numerator includes students with an	
N/A	N/A	N/A	N/A	2b codes. Starting in 2019, PGAE will request home 3b codes spedifically. Disdont aged worker tracking is our ently not required by PA contract hems and	CA 3p code. Our 2018 records also do not include peocle who benefited from VEAT through consultations. Applies only to programs that install modify, repair, or maintain EE equipment where the incentive is paid.	
N/A	N/A	N/A	N/A	CWR program doe	cother than a manufacturer, distributor, or retailer of equip	
N/A	N/A	N/A	N/A	extracted surror me-2020. Duto for this metric will be gathered from 3P TPM implementers annually.	roughty, and not include about 18,999 one are after the Business Pan of the lead PA, Adail wit regard on this I) Technology priority maps (TPMs) are defined in the Business Pan 2) Technology-Vocused plots See ETP-A77	
N/A	N/A	N/A	N/A	Data for this metric will be gathered from 3P TPM Implementers annually.	). Technology priority maps (TPMs) are defined in the Business Plan	
N/A	N/A	N/A	N/A		<ol> <li>Technology priority maps (FMMs) are defined in the Business Plan 2.) Projects are considered "misand" when project business has been announced and funding allocated.</li> </ol>	
N/A	N/A	N/A	N/A		<ol> <li>Technology developers" – Anyorganization or company that devidops energy efficiency and demand response echnology suitable for inclusion in PA incontive programs 2) "Tivens" – IT Summit, webhans, and in-person</li> </ol>	
See ETP-M4	N/A	N/A	N/A		<ol> <li>Technology developers" = Aevorganization or company that develops energyefficiency and demand response otherobox suitable for inclusion in PA incentive programs, 21 "Events" = ET Summit, webhars, and in-person</li> </ol>	
See ETP-M4	N/A	N/A	N/A	ambigmi MTF 46 yakamingab ad Tim-min ama angats wil be determined by 3P TPM impleme	.)) "Cooperation" is defined as a process by which all parties work towards a mutual objective.	
ion contracts have been awarded.	N/A	N/A	N/A	Data for this metric will be gathered from 3P TPM implementers annually.	<ol> <li>A Richnobgy-rocused pilot (199) will destry market bether side a dwirts in region high-impact bichnologies hough studies, and subsequently breaking down identified barriers in collaboration with other relevant programs.</li> </ol>	
to be determined by an ED study"	NA	N/N	N/A	** TO Examina intervologing, an adjact insect of positions of contractions. In evaluation contractions, ID evaluation contractions, ID evaluation contractions, ID evaluation contractions and work state in the words to the Property of the property of the	IT P.11 brough ITP-11 are in side 864 "Imaging Tochologies! Tacking Beaching" and are space as the the service are the services of the service	
to be determined by an ED study.*	N/A	N/A	N/A	ore for the selection, enclosed by an experience of the development of the theory of the control of the selection the selection of the selecti	EP 11 Brough STP-11 Bare in a table sted "threeging Technologies Tracking Disporting" and are separate from the respect EP MA tracking EP MAY make sheed self-strenging Technologies Metch" in Automera, A of 13,195 Q41. As the depoposed that stacking enterchists no largest in the July 14, 2017 restricts lang, thousand the commission ruled that these tracking enterchists to support that the commission ruled that these tracking enterchist have targets.	
to be determined by an ED study*	N/A	N/A	N/A		TPT-11 trough RPT-13 are in a take stad "tronging Richologies" Inding Reporting" and are seavate from the neeter ETP-AIR trough ETP-AIR trough ETP-AIR that takes the "troughing Richologies Medica" in Airsament A of 0.13405-041. As high opposite that take the medicish we no largest in the July 14, 2317 meeticaling Inovever the commission used that there tracking metrics must have targets.	
to be determined by an ED study*	N/A	N/A	N/A	For El Designia, methodology, and seguis noted to be deemined by the overainton contractor. If Principal Merits 1–5 need to be determined at the state times time part of colocularity administration. The colocularity is made and administration of individual, contraction medic to make their determinations. Residine will not be administrations to the make their determinations. Residine will not be administrations. The colocularity of the colocularity of administration of the colocularity of the colocularity of administration of the colocularity of administration of the colocularity of administration of the colocularity of administration of the colocularity of administration of ad	FP-11 brough FP-13 are a subset field Temping Technologie Technologie Franking Deporting Tend as oppurate from the energy ET-PR through FP-N, the season field for the property of the State of the State of ALI STATE of ALI STATE of the State of the State of ALI STATE of ALI STATE of the State of the Technologies Market of the ALI STATE of ALI STATE of Technologies ALI STATE of ALI STATE of Technologies ALI STATE of Technologies ALI STATE of ALI STATE of Technologies ALI STATE of Technologies ALI STATE of ALI STATE of Technologies AL	
NA	ΝΆ	N/A	N/A	Per ED Baddiny, methodology, and taget sneed to be determined by ID violandron contractor. FFT Inding Marizo 1 - 5 wed to be determined at the same time as part of clouding syming (IPTS), and because IP impact and solvings are available until evolution to make the impact and solvings are available until evolution.	TP 71 through TP flat as a takie field Tamping Tochologia Taxie glosporing" raid as essuan bron the energy LP flat nog IP flat the select field "supply of boologies have in Autometed. All 1990 of LP and his proposition that are legislation to tage flat the proposition from this governer feel committed which the sa taking energy mentions to apply TP as in or recovery grain and destroit may sample of the selection of the sele	
N.A.	NA	N/A	N/A	For ETD Basedine, medinobiology, and targes invection be determined by IDs visuation constructor, ETP Trading Maritiz 1 - 5 well to be determined at the same time as a part of calculating saming (ETP TS), and because ETP impart and samings are more obtained to solve the construction. Baselines will not be available until them.	This though ITP is an a sale steed "maging" to modege. To sale glosporing" and are oppose to on the the Thirt Strategy ITP can have deviced "merging plottings about A components of 1990 of	
N/A	N/N	N/N	N/A	For ED Baddins, methodology, and taget seed to be determined by B evaluation on educacy. The county above 12 were by the yearned at the parent limits as good educacy. The parent ED Thy, and because ED proposal and among with other properties on educacy to make the set determinations. Best-lines will not be available well them.	IP 71 though IP 78, as a saide sted "Temping Tochoogies" locking (layouting") and are agains in the feet though the sted IP to that seeker at Temping IP 10 though shared in Layouting 10.00 to the proposal temping IP 10 though the sted of Temping IP 10 though shared in Layouting Control of the An appropriate the sted greater and have target. IT is stort-recoverying an and destind make sample deep.	
N/A	N/A	N/A	N/A	Data for this metric will be gathered from 3P TPM implementers annually. If obesive submitted both outside and as sart of the TPM-alianed research planning	: IP-11 through EIP-18 are in a table titled "Emerging Technologies Tracking (Neporting)" and are separate from the netrics EIP-M1 through EIP-M7 in the table titled "Smensing Technologies Metrics" in Attachment A of 0,1805-041.	
N/A	N/A	N/A	N/A	Data for this metric will be gathered from 3P TPM Implementers annually. If ideas are submitted both outside and as part of the TPM-aligned research planning.	TP-T through ETP-13 are in a table titled "Emerging Technologies Tracking (Reporting)" and are separate from the nearss ETP-Mt through ETP-M7 in the table titled "Smenging Technologies Metrics" in Attachment A of 0.1305-041.	
W/W	MA		9.0	Onto for this make set by arehand from 30 Take instanta		

Table 9: Metrics Compliance Filing								
Index	AttA Page	AttA Order	Method Code	Units of Measurement	Metric Type	Metric/ Indicator	Business Plan Att A Description	Metric
327 SGE	A15	ETP-T6d	1	Count of project ideas by entrepreneurs	Project idea Trading	Metric	Number and source (as reported by submitter) of project ideas submitted OUTSIDE OF the annual TPM research planning process.	Number and source (as reported by submitter) of project ideas submitted OUTSIDE OF the annual TPM research
328 SCE	A15	ETP-T7a	1	Count of project ideas by PA	Project Idea Trading	Metric	Number and source (as reported by submitter) of project ideas submitted AS PART OF the annual TPM research obtaining process.	ETP-T7a Number and source (as reported by submitter) of project ideas submitted AS PART OF the annual TPM
329 SCE	A15	ETP-T7b	1	Count of project ideas by national labs	Project idea Trading	Metric	Number and source (as reported by submitter) of project ideas submitted AS PART OF the annual TPM research planning propess.	Number and source (as reported by submitter) of project ideas submitted AS PART OF the annual TPM research
330 SCE	A15	ETP-T7c	1	Count of project ideas by manufacturers	Project Idea Trading	Metric	Number and source (as reported by submitter) of project ideas submitted AS PART OF the annual TPM research objunities process.	Number and source (as reported by submitter) of project ideas submitted AS PART OF the annual TPM research
33.1 SCE	A15	PTP-T7d	1	Count of project ideas by entrepreneurs	Project idea Trading	Metric	Number and source (as reported by submitter) of project ideas submitted AS PART OF the annual TPM research planning propess.	Number and source (as reported by submitter) of project ideas submitted AS PART OF the annual TPM research
33.2 S.CE	A16	ETP-T8	1	Number of lists	Statewide Goal Alignment	Metric	ust of ETP projects aligned with statewide goals that were initiated. List of ETP projects aligned with statewide goals that we in the recording year with some didn't as to what	List of EIP projects aligned with statewide goals that were initiated in the reporting year with specificity as to what
DS	Slahwide Goal	1	PET-78. List of ETP projects aligned with statewide goals that were inflated in the exporting were inflated in the exporting awar with specificity as to what staped to each goal it is fulfilling aspect of each goal it is fulfilling. ETP database A list of eligible goals will be download.	ETP-TB, List of ETP projects aligned with statewide goals bast owner interaction for specifing year with specificity as D.				

Sector   Baseline Ware   Bas													
N/A         N/A         N/A         N/A         TID procedurable has been awarded in outsets in the been awarded and an arranged and an arranged and arranged arranged and arranged and arranged arranged and arranged arranged arranged and arranged arranged arranged and arranged arrang			2017 Achievements		319 Achievements	Short Term Annual Tar	gets (2018-2020)	Mid Term Annual Targets (2021-2023)	Mid Term Annual Long Term Annual Target (2021-2023) (2024-2025)	2020 Achievements	2020 Numerator	2020 Denominator	Target 2021- 2023 Cumulative
NA         NA<	N/A		TBD	ion contracts have been awarded.	ts have been awarded.	*bd*	tbd* 1 cumulative1	tbd*	*bd1	in contracts have been awarded	1 N/A	N/A	TBD
N/A         N/A         N/A         N/A         PROFESTION BET BY BET BY BETT BY BY BY BY BY BY BY BY BY BY BY BY BY	N/A				ts have been awarded.	*bdt	tbd* 6 cumulative:	tbd*	*bd*	in contracts have been awarded	1 N/A	N/A	TBD
N/A         N/A         N/A         TID processors there is a worded contract. In the been awarded and a series of the contract in the been awarded and a series of the contract in the been awarded and a series of the contract in the been awarded and a series of the contract in the been awarded and a series of the contract in the person and a series of the cont	N/A		TBD	ion contracts have been awarded.	ts have been awarded.	*bd*	tbd* 2 cumulative:	tbd*	*bd1	in contracts have been awarded	1 N/A	N/A	TBD
NA         NA         NA         TID processors than been awarded.           NA         NA         NA         NA         AN	N/A		TBD	ion contracts have been awarded. contract	ts have been awarded.	*bdt	tbd* 2 cumulative:	tbd*	*bd*	in contracts have been awarded	1 N/A	N/A	TBD
N/A N/A N/A N/A N/A N/A N/A no data will be reported for 201   data will be reported for 201	N/A		TBD	ion contracts have been awarded.	ts have been awarded.	*bd*	tbd* 1 cumulative:	tbd*	*bd1	in contracts have been awarded	1 N/A	N/A	TBD
	N/A		N/A	t no data will be reported for 201: data wi		3 lists cumulative 3 lists cum	ulative 2 lists cumulative	e 3 lists cumulative		2 lists cumulative no data will be reported for 20.2	A/N	N/A	TBD

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I ETPANT DOCUMENTE ETPANT IN DER ENERGY TERMENDE ETCHNOLOGY SERVEGEN TALKENDERE ET ALS SOOS SERVEGEN TALKENDERE ETCHNOLOGY SERVEGEN TALKENDERE ETCHNOLOGY SERVEGEN TERMENDE ET ALS SOOS SERVEGEN TERMENDE ETPANT TERMENDE ET ALS SOOS SERVEGEN TERMENDE ETPANT TERMENDE ETPANT TERMENDE ET ALS SOOS SERVEGEN TERME
through ETP-18 are in a table sited "Emerging I chimologies" nacking (kapporing), and are capanish from the site Thanti and the Thin the table sided "Imenging Technologies Mentics" in Attachment A of 0.136/5-011. If through ETP-18 are in a side of the Carlondogies. Tracking depopring 1 and are supanish from the
ITP-M1 through ITP-M7 in the table titled "fimensing Technologies Antrics" in Attachment A of D.18-05-041. Through ITP-13 are in a table titled "I'menging Technologies Tracking (Reporting)" and are separate from the
t through ETP-18 are in a table tided "Emerging Technologies Tracking (Reporting)" and are separate from the

9,340 8,548,901 5,280 ۷ × 5,130 5,130 9,070 9,070 ×, × A/N quity-All Target Participants equity-All Target Participants uity-All Target Participants uity-All Target Participants uity-All Target Participants uity-All Target Participants juity-All Target Participants uity-All Target Participants luity-All Target Participants uity-All Target Participants uity-HTR Participants uity-DAC Participants quity-HTR Participants ATarget Participants ATarget Participants A Target Participants A Target Participants uity-DAC Participants esidential Sector – Multi-family (RMF) esidential Sector – Multi-family (RMF) sidential Sector – Multi-family (RMF) idustrial (I) and Agricultural (A) ortfolio Level (PL)– All Sectors ortfolio Level (PL)- All Sectors ortfolio Level (PL)- All Sectors ortfolio Level (PL)— All Sectors ortfolio Level (PL)- All Sectors ommercial Sector (C) ommercial Sector (C) ublic Sector (P) fecy de GHG reductions (tons) - Net fecycle ex-ante kWh net fecy cle ex-ante kW net fecycle ex-ante kW net useholds (HH) otal # equity-targeted public facilities and equipment or community projects served by the Equity projProjects otal # (indicator for all) [and % (metric for PAs with no relevant legal restriction)] of contractors and/or v otal#small and medium business (SMB) equity-targeted participants served by the Equity programs otal # Ag or Ind. equity-targeted customers served by the Equity program otal # of companies/non-profits served by the Equity Segment programs otal # MF equity-targeted buildings served by the Equity programs Indicator Indicator Indicator Indicator ndicator Metric Southern California Edison Southern California Edison southern California Edison southern Califomia Edisor southern Califomia Edisor quity\_20 quity\_24 quity\_26 quity\_29 Equity\_32 Equity\_34 Equity\_33 9 dink

www.caeecc.org/equity-metrics-working-group-meeting	working-group-meeting						
Target 2027	Methodology	Key Definitions	Proxy Explanation	Notes	ED Comments	metrics	
Sum of single family 14 440 Equity programs	Sum of single family and multi-family customers served by Equity programs			Estimates - Metric to be updated in the 9/2023 True Up Advice Letter after solicitation has been complete			
9,630 Number of single fan	Number of single family customers served by Equity programs			Estimates - indicator to be updated in the 9/2023 True Up Advice Letter after solicitation has been complete			
N/A	_	4/A	N/A	See PG&E for WE&T Career & Workforce Readiness Metrics Fetimates - Indicator to be undated in the 9/2023. True IIn Advise Letter			
4,810 Number of multi-fam	Number of multi-family customers served by Equity programs			after solicitation has been complete	Be sure MF building definition (I.e. # of units) is consistent with BP metrics		
N/A Sum of multi-family	N/A Sum of multi-family properties/buildings served by Equity	4/A	N/A	See PG&E for WE&T Career & Workforce Readiness Metrics Estimates - Metric to be updated in the 9/2023 True Up Advice Letter	Be sure MF building definition (i.e. # of units) is consistent with BP metrics		
220 programs				after solicitation has been complete	Be sure MF building definition (i.e. # of units) is consistent with BP metrics		
Number of multi-fam 220 programs	Number of multi-family properties/buildings served by Equity programs			Estimates - Indicator to be updated in the 9/2023 True Up Advice Letter after solicitation has been complete.	Be sure MF building definition (i.e. # of units ) is consistent with BP metrics		
		N/A	N/A	See PG&E for WE&T Career & Workforce Readiness Metrics	Be sure MF building definition (i.e. # of units) is consistent with BP metrics		
Sum of agricultural/	Sum of agricultural/industrial customers served by Equity			Estimates - Metric to be updated in the 9/2023 True Up Advice Letter after solicitation has been complete			
				Estimates - Indicator to be updated in the 9/2023 True Up Advice Letter			
1,800 Number of agricultur N/A	Number of agricultural customers served by Equity programs N/A	N/A	N/A	after solicitation has been complete See PG&E for WE&T Career & Workforce Readiness Metrics			
3				Estimates - Indicator to be updated in the 9/2023 True Up Advice Letter			
910 Number of industrial	Number of industrial customers served by Equity programs  N/A	4/A	N/A	arter solicitation has been complete See PG&E for WE&T Career & Worldonce Readiness Metrics			
Sum of public custor	1,600 Sum of public customers served by Equity programs			Estimates - Metric to be updated in the 9/2023 True Up Advice Letter after solicitation has been complete			
				Estimates - Indicator to be updated in the 9/2023 True Up Advice Letter			
Number of public cu	1,600 Number of public customers served by Equity programs	4/4	N/A	after solicitation has been complete See PG&F for WFR T Career & World force Readiness Metrics			
				Estimates - Metric to be updated in the 9/2023 True Up Advice Letter			
5,600 Sum of commercial o	Sum of commercial customers served by Equity programs			after solicitation has been complete  Estimates - Indicator to be undated in the 9/2023 True IIn Advised atterna	is distinction between Small and Medium business needed?		
5,600 Number of commerc	Number of commercial customers served by Equity programs			Estimates - muration to be updated in the 3/ 2023 in the Op worke Letter after solicitation has been complete			
N/A Sum of Commercial	N/A Sum of Commercial. Industrial. Agricultural, and Public	V/A	N/A	See PG&E for WE&T Career & Workforce Readiness Metrics Sum of Commercial. Industrial. Agricultural. and Public customers served			
9,910 customers served by Equity Programs	y Equity Programs			by Equity Programs			
Sum of Commercial, 9.910 customers served by	Sum of Commercial, Industrial, Agricultural, and Public customers served by resource Equity programs			Sum of Commercial, Industrial, Agricultural, and Public customers served by resource Equity programs			
N/A		N/A	N/A	See PG&E for WE&T Career & Workforce Readiness Metrics			
N/A		N/A	N/A	Metric will be updated at 9/2023 true up AL once contracts have been selected.	Would we just want the number of workers or would we want it by sector and/or by type of work (construction, consulting, admin, trainers, etc.)?		
N/A		N/A	N/A	Indicator will be updated at 9/2023 true up AL once contracts have been selected.			
N/A		V/A	N/A	Indicator will be updated at 9/2023 true up AL once contracts have been selected.			
N/A			N/A	Metric will be updated at 9/2023 true up AL once contracts have been	Do-the Enith WG coont the methoddow and hour fiels cuit thine will be handled (till neads to he darffed		
W/N			W/W	Metric will be updated at 9/2023 true up AL once contracts have been			
Total first year net GHG ei	nissions reductions expected from all	First year net GHG savings	avings	selected. CAEECC did not state lifecycle. SCE interprets this to be first year, consistent with other reporting			
N/A		N/A	N/A	CAEECC Equity Metrics Working Group did not recommend breaking dowr by DAC/HTR/Underserved because they are not mutually exclusive.			
A/A	-	N/A	N/A	CAEECC Equity Metrics Working Group did not recommend breaking down by DAC/HTR/Underseroed because they are not mutually exclusive.			
N/N			M/A	CAEECC Equity Metrics Working Group did not recommend breaking down			
Total first year net k	rotal first year net kWh savings expected from all Equity			Metric will be updated at 9/2023 true up AI once contracts have been selected. CAEECC did not state lifecyde. SCE interprets this to be first year.			
9,069,070 resource programs		First year net kWh savings	savings	consistent with other reporting  CAEECC Equity Metrics Working Group did not recommend breaking down		Lifecycle ex-ante kWh net	
N/A	2	N/A	N/A	by DAC/HTR/Underserved because they are not mutually exclusive.		Lifecycle ex-ante kWh net in Disadvantaged Con	Disadvantaged Con
N/A		N/A	N/A	CAEECC Equity Metrics Working Group did not recommend breaking down by DAC/HTR/Underserved because they are not mutually exclusive.		ifecycle ex-ante kWh net in Hard-to-Reach Mar	Hard-to-Reach Mar
N/A		N/A	N/A	CAEECC Equity Metrics Working Group did not recommend breaking down by DAC/HTR/Underserved because they are not mutually exclusive.			
Total first year net K 3,168 resource programs	rotal first year net kW savings expected from all Equity esource programs	First year net kW savings	vings	Metric will be updated at 9/2023 true up AL once contracts have been selected. CAEECC did not state lifecycle. SCE interprets this to be first year consistent with other reporting.		Lifecycle ex-ante kW net	
N/A	_	N/A	N/A	CAEECC Equity Metrics Working Group did not recommend breaking down by DAC/HTR/Underserved because they are not mutually exclusive.		Lifecycle ex-ante kW net in Disadvantaged Comi	sadvantaged Comi
N/A			N/A	CAEECC Equity Metrics Working Group did not recommend breaking down by DAC/HTR/Underserved because they are not mutually exclusive.		ifecycle examte kW net in Hard-to-Reach Mark	ard-to-Reach Mark
N/A			N/A	CAEECC Equity Metrics Working Group did not recommend breaking down			
W.C.			W/W	D) DAC/TITIO OTBERGE STATE OF THE STATE OF T			

Equity_39	Southern California Edison Equity		Indicator B5	Tool Them savings, EquityAll	Lifecy de ex-ante Therm net	Portfolio Level (PL)– All Sectors	Equity-All Target Participants	N/A	N/A	23,686	24,395	25,126
Equity_40	Southern California Edison Equity	Equity	Indicator B5.1	Total Them savings_EquityDAC	ifecycle ex-ante Therm net	Portfolio Level (PL)— All Sectors	Equity-DAC Participants	N/A	N/A	N/A	N/A	N/A
Equity_41	Southern California Edison Equity		Indicator B5.2	Total Therm savings_EquityHTR	ifecycle ex-ante Therm net	Portfolio Level (PL)— All Sectors	Equity-HTR Participants	N/A	N/A	N/A	N/A N	N/A
Equity_42	Southern California Edison Equity		Indicator B5.3	Total Therm savings_EquityUndersenved	ifecycle ex-ante Therm net	Portfolio Level (PL)— All Sectors	Equity-Underserved Participants	N/A	N/A	N/A	N/A	N/A
Equity_43	Southern California Edison Equity		Indicator B6	Community engagement activities during program design and to identify community needs and solutio	9	Portfolio Level (PL)– All Sectors	Equity-All Target Participants	N/A	N/A	N/A	N/A	N/A
Equity_44	Southern California Edison Equity		Indicator B7	Community engagement activities during program implementation		Portfolio Level (PL)– All Sectors	Equity-All Target Participants	N/A	N/A	N/A	N/A N	N/A
Equity_45	Southern California Edison Equity		Indicator B8	Community engagement activities during program assessment		Portfolio Level (PL)– All Sectors	Equity-All Target Participants	N/A	N/A	N/A	N/A N	N/A
Equity_46	Southern California Edison Equity	Equity	Indicator C1	Energy and climate benefits (monetized within TSB) Dollars	v.	Portfolio Level (PL)– All Sectors	Equity-All Target Participants	N/A	N/A	2,963,824	3,111,886	3,324,733
Equity_47	Southern California Edison Equity	П	Indicator C1.1	Health -"non-energy benefits" in "counts of participants receiving this benefit" until we can monetize. R\( Counts \)	s	Portfolio Level (PL)- All Sectors	Equity-All Target Participants	N/A	N/A	N/A	N/A N/A	N/A
Equity_48	Southern California Edison Equity		Indicator C1.2	Comfort - "non-energy benefits" in "counts of participants receiving this benefit" until we can monetize. #Counts	s	Portfolio Level (PL)- All Sectors	Equity-All Target Participants	N/A	N/A	N/A	N/A N/A	N/A
Equity_49	Southern California Edison Equity		Indicator C1.3	3 Safety -"non-energy benefits" in "counts of participants receiving this benefit" until we can monetize. Ref Counts	s	Portfolio Level (PL)— All Sectors	Equity-All Target Participants	N/A	N/A	N/A	N/A N/	N/A
Equity_50	Southern California Edison Equity	Equity .	Indicator C1.4	Economic or other "non-energy benefits" (as proposed by the PAs or program) in dollars or "counts of palCounts	s	Portfolio Level (PL)— All Sectors	Equity-All Target Participants	N/A	N/A	N/A	N/A N/	N/A

				Metric will be updated at 9/2023 true up AL once contracts have been	
	Total first year net therm savings expected from all Equity			selected. CAEECC did not state lifecycle. SCE interprets this to be first year,	
25,88.	25,881 resource programs	First year net therm savings	m savings	consistent with other reporting	ifecycle ex-ante Therm net
				CAEECC Equity Metrics Working Group did not recommend breaking down	
N/A	N/A	N/A	N/A	by DAC/HTR/Underserved because they are not mutually exclusive.	ifecycle ex-ante Therm net in Disadvantaged Co
				CAEECC Equity Metrics Working Group did not recommend breaking down	
N/A	N/A	N/A	N/A	by DAC/HTR/Underserved because they are not mutually exclusive.	ifecycle ex-ante Therm net in Hard-to-Reach M
				CAEECC Equity Metrics Working Group did not recommend breaking down	
N/A	N/A	N/A	N/A	by DAC/HTR/Underserved because they are not mutually exclusive.	
				CAEECC Equity Metrics Working Group did come to consensus that this	
N/A	N/A	N/A	N/A	was a metric. SCE does not recommends that this is a principle.	
				CAEECC Equity Metrics Working Group did come to consensus that this	
N/A	N/A	N/A	N/A	was a metric. SCE does not recommends that this is a principle.	
				CAEECC Equity Metrics Working Group did come to consensus that this	
N/A	N/A	N/A	N/A	was a metric. SCE does not recommends that this is a principle.	
				Metric will be updated at 9/2023 true up AL once contracts have been	
				selected. Non-Energy Benefits not included as methodology not yet	
3,546,25	3,546,259 Total System Benefit of all Equity Programs			developed/defined	
N/A	N/A	N/A	N/A	Not Yet Defined	
N/A	N/A	N/A	N/A	Not Yet Defined	
N/A	N/A	N/A	N/A	Not Yet Defined	
N/A	N/A	N/A	N/A	Not Yet Defined	
L					Ī

ount of Partners and Types

Percentage Percent ercent ercent Count rf market actors aware of energy efficient products and/or tomers (awareness) umber of partners by type and purpose WET-3 Southern California Edisc Market Su Indicator 305 Southern California Edisc Workforc

pport-metrics-wg			
Key Definitions	Proxy Explanation	Notes	ED Comments
		Metric will be updated at 9/2023 true up AL once baseline has been developed.	Specificity, Granularity of sector
	For SCE this is the number of contractors participating in EE Contractor Demand Building	(V = COO)/V =	in the second se
× × ×	PTOBIGITI N/A	wetric will be updated at 3/2023 true up AL. Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet	Specificity, Granularity or sector Granularity, population/participant,
N/A	V/A	determined:  Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined:	methodology Granularity, population/participamt, methodology
N/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	5, Granularity, population/participant, methodology
N/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	Granularity, population/participant, methodology
N/A	N/A	Metric will be updated at 9/2023 true up Al. once survey has been conducted. Methodology for survey not yet determined.	Granularity, population/participant, methodology
N/A	N/A	Common Metric - See BP Metrics Table	Reportability
N/A N/A	N/A N/A	Common Metric - See BP Metrics Table Common Metric - See BP Metrics Table	Reportability Reportability
N/A	N/A	Common Metric - See BP Metrics Table	Reportability
N/A	N/A	Common Metric - See BP Metrics Table	Reportability
N/A	N/A	Common Metric - See BP Metrics Table	Reportability
		Metric will be updated at 9/2023 true up AL once baseline and methology has been developed.	Reportability
N/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	Methodology
N/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	Methodology
W/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	Methodology
V/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	Methodology
V/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	Methodology
A/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	Methodology
W/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	Methodology
N/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	
N/A	N/A	Metric will be updated at 9/2023 true up AL once baseline has been developed.	Specificity
V/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	Unit of Measurement
V/A	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	Reportability
N/A	N/A	Indicator will be tracked in Annual Reports once methodology has been established	Reportability
N/A	N/A	Indicator will be tracked in Annual Reports once methodology has been established	

8	314 Southern California Edisd Emerging   Metric	Metric ETP-T1	Prior year: % of new measures added to the portfolio that were previously ETP technologies	Percent of New MdN/A					/A	N/A	N/A	N/A	N/A
33	315 Southern California Edisd Emerging   Metric		Prior Year: # of new measures added to the portfolio that were previously ETP technologies	Count of New Mea		N/A N/A	N/A N/A		N/A	N/A	N/A	N/A	N/A
33		Г	Prior year: % of new codes or standards that were previously ETP technologies		N/A				N/A	N/A	N/A	N/A	N/A
3	317 Southern California Edisq Emerging   Metric		Prior Year: # of new codes and standards that were previously ETP technologies	Count					N/A	N/A	N/A	N/A	N/A
m	318 Southern California EdiscEmerging   Metric	Metric ETP-T5a	Savings of measures currently in the portfolio that were supported by ETP, added since 2009. Exante with gross and net for all measures, with ex-post where available.	ifecycle net kW	N/A	/N W/N	N/A		N/A	N/A	N/A	N/A	W/W
i.e.	319 Southern California Edisc Emerging		Savings of measures currently in the portfolio that were supported by ETP, added since 2009. Ex- ante with pross and not for all measures, with ex-nost where available.	-	. ×				N/A	N/A	₹/N	4/2	A/N
	Southern California EdiscEmerging		Savings of measures currently in the portfolio that were supported by ETP, added since 2009. Examthe with gross and net for all measures, with ex-post where available.		V/A				N/A	N/A	N/A	N/A	N/A
MC 22	Courth ann California Edicol Markes	i de de de de de de de de de de de de de	Mimhar of now uside that technologies raccommanded to Call?	ting		N N	V/N		N/A	× //	S N	Š	× × ×
77 CIVI	Southern California Edisciviarike 130	VIELI R.	athe technical performance		7				4	4 2	N/N	W/W	W/N
MS_23	Southern California Edisq Market Su N	Metric		Count	All	N/A N/A	A/A		N/A	N/A	N/A	N/A	N/A
MS_24	Southern California Edisc Market Su N	Metric	Cost effectiveness of a rechnology prior to market support programs relative to cost effectiveness of a technology after intervention by the market support programs (% change in cost effectivenes) effectiveness.	CE	All	N/A N/N	N/A N/A		W/A	N/A	N/A	N/A	Count
MS_25	Southern California Edisci Market Sul	Metric	Percent market penetration of emerging/under-utilized or existing. Et products or services	Percent	ΑII	Market Actors N/A	A/N		N/A	N/A	N/A	N/A	Survey
MS_26	Southern California Edisc Market Su N	Metric	Percent market participant aware of emerging/under-utilized or existing EE products or services PR	Percent	Ψ	Market Actors N/	N/A N/A		N/A	N/A	N/A	N/A	Survey
MS_27	Southern California Edisc Market Su N	Metric	Aggregated confidence level in performance verification by product, project, and service (for relevant programs)	Percent /	All	Market Actors N/	N/A N/A		N/A	N/A	N/A	N/A	Survey
MS_28	Southern California Edisc Market Su Indicator	ndicator		Count	All	Market Actors N/	N/A N/A		N/A	N/A	N/A	N/A	Survey
MS 29	Southern California Edisci Market Su Metric	Aetric	EnviroScreen Scores of areas served, zip	Misc		N/A N/A	A/N		N/A	N/A	N/A	N/A	N/A
MS_30	Southern California Edisq Market Su Metric	Metric	Comparisons between market-rate capital vs. capital accessed via EE programs, e.g. interest rate, monthly payment						N/A	N/A	N/A	N/A	N/A
MS_31	Southern California EdisqMarket Su Metric	Metric	Total projects completed/measures installed and dollar value of consolidated projects[1]	Count	All	OBF Participants N/	N/A N/A		\$ 10,000,000	\$ 10,000,000	000,000,01 \$ 000	000,000,000	Revolving loan pool budget for 2024-2027
MS_32	Southern California EdisqMarket Su Metric	Aetric	Ratio of ratepayer funds alborated to private capital leveraged [2] Ri	Ratio	۸II	OBF Participants N/A	N/A	ď	100%		100%	100%	Ratio of ratepayer funds for OBF 100% only
MS_333	Southern Californa Edis/Market Su la	Metric	Differential of cost defrayed from customers (e.g., difference between comparable market rate products and program products).	Dollars	N.	OBF Partidipants N/A	/N/A	4	11.3%		11.3%	11.3%	Difference between OBF interest rate and CUNA historical unsecured float historical (2016-2021).
MS_34	Southern California Edisc Market Su	Metric	% of market participants aware of capital access opportunities for investments in energy efficient projects, products, and/or services (awareness)	Percent A	All	Market Participants N/A	'A N/A		N/A	N/A	N/A	N/A	Survey
MS_35	Southern California Edisq Market Su	Metric	% of market participants knowledgeable about capital access opportunities for investments in energy efficient projects, products, and/or services (knowledge)	Percent /	All	Market Participants N/A	A/A		N/A	N/A	N/A	N/A	Survey
MS_36	Southern California Edisc Market Su	Metric	% of market participants interested in leveraging capital access opportunities for investments in energy efficient projects, products, and/or services (attitude)	Percent /	ΑII	Market Participants N/A	A/A		N/A	N/A	N/A	N/A	Survey
MS_37	Southern California Edisc Market Su Metric	Metric	% of market participants that were unable to take action due to access to capital or affordability of energy efficient projects, products, or services (behavior)	Percent /	All	Market Participants N/A	A/A		N/A	N/A	N/A	N/A	Survey

N/A	N/A	Common Matric - See BP Metrics Table	
N/A	N/N	Common Matrix - See Br Metrics Table	
N/A	N/A	Common Metric - See BP Metrics Table	
	***		
N/A	N/A	Common Metric - See Br Metrics Table	
N/A	N/A	Common Metric - See BP Metrics Table	
N/A	N/A	Common Metric - See BP Metrics Table	
		SCE is not conducting market support program targeting	
N/A	N/A	this metric outside of statewide Electric Emerging Tech Program	Granularity of product/technology
W.	¥714	SCE is not conducting market support program targeting this metric outside of Statewide Electric Emerging Tech	Constitution of constant
		Metric will be updated at 9/2023 true up AL once	or a control of the c
N/A	N/A	baseline has been established. Methodology not yet determined	Granularity of sector
		Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet	
N/A	N/A	determined.	Granularity of sector
4/2	N/A	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined.	Granularity of sector
V.	V/W	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet	Gean il arity of prood up thank not lone
W/N	N/A	Indicator will be tracked in Annual Reports once	Granularity of sactor
		Date of the second seco	Specificity, Units of Measurement,
N/A	N/A	Existing Indicators that will continue to be collected elsew Reporting	Reporting
N/A	N/A	Systemary  Existing Indicators that will continue to be collected elsew Reporting	Specificity, Units of intersurement, Reporting
	Funding is for OBF only	Metric will be updated at 9/2023 true up AL	Specificity
	OBF is 100% ratepayer funded. However, not all of project costs are always covered. SCE has no visibility into how the additional funding is allocated	Metric will be updated at 9/2023 true up AL	Granularity
Credit Union National Association Monthly Credit Union Estimates - Found at:			
https://www.cuna.org/content/dam/cuna/advocacy/cu-economics-and-data/coditamion-			
snapshot/MCUE_1221.pdf		Metric will be updated at 9/2023 true up AL	Granularity of product/technology
	:	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet	:
N/A	N/A	determined.	Methodology
N/A	N/A	we'll twill be uplaced at 97,023 the up at one survey has been conducted. Methodology for survey not yet determined.	Methodology
9/N	V/N	Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet determined	Methodology
		Metric will be updated at 9/2023 true up AL once survey has been conducted. Methodology for survey not yet	Treat consists
N/A	N/A	determined.	Methodology

			Detail Bud	Detail Budget by Program										
ProgramID	SCE-13-SW-001F													
Program Name	Residential New Construction Program													
Segment	resource Acquistron Residential													
				2023		2024		2025		2026	_	2027		Total
ltem	Function al Group/Description	Type	Cost Category	FIE	<u> </u>	FTE	s	311	s	FTE	s	FE	s	s
Energy Advisor 1 Energy Efficiency (Conservation Advisor	Call Center Program Management	Labor	Direct Implementation	0.06 \$	3,496	0.06	1,189							1,189
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Direct Implementation	0.03 \$	3,428	0.05	5,740							5,740
Technical Documentation Control, Specialist	Rebates	Labor	Direct Implementation	0.47 \$	26,219	0.50	32,778						- \$	32,778
Telephone Charges	Call Center	Non-Labor	Direct Implementation	S	3,105		. :							
Employee related expense, travel, training, etc.	Call Center Program Management	Labor	Direct Implementation	nv	245		36							36
Employee related expense, travel, training, etc.	Rebates	Labor	Direct Implementation	s s	1,836		983							983
Total				\$ 69'0	55,350	0.81	685'89			,			\$	68,589
Allocated G&A	Various	Labor	Administration	0.01 \$	1,442									
Allocated G&A	Various	Labor	Marketing	0.00 \$	184									
Allocated G&A	Various	Labor	Direct Implementation	0.16 \$	20,905									
Allocated G&A	Various	Non-Labor	Marketing	· •	9									
Allocated G&A	Various	Non-Labor	Direct Implementation	·	1,024									
Total Allocated				0.17 \$	24,021									
Total				\$ 58'0	79,371									
ProgramID	SCE-13-SW-001G													
Program Name	Residential Direct Install													
Sector	Residential Residential													
				2023		2024		2025		2026		2027		Total
ltem		Type	Cost Category	FTE	ş	FTE	\$	FTE	\$	HE.	\$	FTE	\$	ş
Accounts Payable, Specialist Customar Support / Operations Generalist Coordinator	Rebates	Labor	Direct Implementation	0.03 \$	2,424	0.03	2,487	0.03	11.417	0.03	2,638	0.03	2,717 \$	10,403
Customer Support / Operations Generalist. Support	Rebates	Labor	Direct Implementation	0.94 \$	52.439	0.94	53.788	0.94	55.401	0.94	57.064	0.94	58.776 \$	225.029
Energy Advisor 1	Call Center	Labor	Direct Implementation	\$ 69.0	38,462	69'0	39,452	69'0	40,636	69:0	41,856	69:0	43,110 \$	165,054
Energy Advisor 3	Call Center	Labor	Direct Implementation	\$ 60.0	7,265	60:0	7,452	60.0	7,675	60:0	7,905	60:0	8,143 \$	31,175
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Direct Implementation	0.44 \$	57,017	0.50	67,211	0.48	65,766	0.50	71,304	0.50	73,443 \$	277,724
Energy Efficiency / Conservation, Senior Specialist Origins Control / Inspection, Specialist	Program Management	Labor	Direct Implementation	150 \$	130.075	150	133.423	1 50	137.425	1 50	30,449	1 50	31,362 \$	558 189
E-mail Marketine Campaian	ME&O	Non-Labor	Marketing	S	- COVACY	OC. 4	10,000	ACC.	10,000	05:4	10.000	25:4	10.000 \$	40.000
SCE.com Landing Page Updates	ME&O	Non-Labor	Marketing	S	5,000		2,000		2,000		2,000		2,000 \$	8,000
Incentives	PA Incentives	$\neg$	Incentives	\$ 1	13,749,765		13,727,048		13,727,048		13,727,048		13,727,048 \$	54,908,192
Telephone Charges	Call Center		Direct Implementation	ı, ı	217,280									
Venner Charles Employee related expense, travel, training, etc.	Inspection	Labor	Direct Implementation	n vo	3,275		1,407		1,449		1,493		1,538 \$	5,887
Employee related expense, travel, training, etc.	Program Management	т	Direct Implementation	S	1,712		2,877		2,860		3,053		3,144 \$	11,934
Employee related expense, travel, training, etc.	Rebates		Direct Implementation	\$	3,843		1,688		1,739		1,791		1,845 \$	7,063
Employee related expense, travel, training, etc.	Inspection	Labor	Direct Implementation	s,	11,168		4,335		4,465		4,599		4,737 \$	18,136
Total	Todaco	100	A design of the second	s c	14,322,779	4.16	14,092,953	4.13	14,100,004	4.16	14,114,507	4.16	14,125,769 \$	56,433,233
Allocated G&A	Various	Labor	Marketine	0.19 \$	47,665									
Allocated G&A	Various	Labor	Direct Implementation	1.14 \$	152,704									
Allocated G&A	Various	Non-Labor	Administration	\$	119,166									
Allocated G&A	Various	Non-Labor	Marketing	on o	1,430									
Total Allocated	various.	0000	TO THE PROPERTY OF THE PARTY OF	3.92 \$	801,764									
Total				ş	15,124,543									
ProgramID Program Nama	SCE-13-TP-001													
Segment	Resource Acquisition													
Sector	Residential			2023	ŀ	2024	ŀ	3035	ŀ	2000	ŀ	2000		Total
Item	Functional Group/Description	Type	Cost Category	FTE	s	FTE FTE	s	FTE	ş	FTE	ş	FTE 2027	ş	S
Accounts Payable, Specialist		Labor	Direct Implementation	0.03 \$	2,424	0.03	2,487	0.03	2,562	0.03	2,639	0.03	2,717 \$	10,405
Customer Support / Operations Generalist, Coordinator	Inspection	Labor	Direct Implementation	0.06 \$	4,321	90'0	4,432	90'0	4,565	90.0	4,702	90.0	4,843 \$	18,542
Customer Support / Operations Generalist, Support	Rebates	Labor	Direct Implementation	0.97 \$	54,184	0.97	55,578	0.97	57,246	0.97	58,963	0.97	60,732 \$	232,519
Energy Advisor 3	Call Center	Labor	Direct Implementation	0.13 \$	9,681	0.13	9,930	0.13	10,228	0.13	10,535	0.13	10,851 \$	41,544
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Direct Implementation	0.44 \$	57,017	0.50	67,211	0.50	69,227	0.57	81,286	0.57	83,725 \$	301,449
Energy Efficiency / Conservation, Servation Specialist Origins Control / Inspection Specialist	Program Management	Labor	Direct Implementation	125.5	108 404	1.25	111 194	1.25	114 530	1.25	30,449	1 25	31,362 5	120,074
Senior Supervisor	Call Center	Labor	Direct Implementation	\$ 60.0	10,272	60'0	10,537	60.0	10,853	0.09	11,179	60.0	11,514 \$	44,083
Business Operations Analysis, Senior Supervisor	Rebates	Labor	Direct Implementation	0.03 \$	3,428	0.03	3,516	0.03	3,621	0.03	3,730	0.03	3,842 \$	14,709

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Lechnical Documentation Control, Specialist	MESO.	Non-Labor	Direct Implementation Marketing	\$ 600	7,265		1,000	0.09	0/0/	60.03	1,900	60.03	3,143 5	31,177
Section Caroning rage updates	PA Incentives	Non-Tabor	Incentives	50 5	22.00	3 94/	,000	3 940	1,000	35	1,000		2	15 762 448
Talackon a Charage	PA III Centines	Mon-Labor	Diract Implementation	21//055/5 5	27	, yet (c	7075	3,340	770′	, c	340,012	n	20	,,702,440
Vehicle Charges	Call Cell tel	Mon-Labor	Direct Implementation	3 66,287	380								n v	
Velifice Clidiges	IIIspection	INDIT-PRODU	Diecelinpenentation	VOI 6	000				46.4				0 4	
cmpxyee reated expense, travel, training, etc.	Call Center	rapor	Direct implementation	vic c	3,433		17471		1,404		1,306		1,555 5	3,340
Employee related expense, travel, training, etc.	Program Management	rapor	Direct Implementation	677	757		1/8/	7 .	2,364		3,352		3,453 5	12,646
empsyee reidted expense, travel, training, etc.	Rebates	rappu	Direct Implementation	5 4,303	103		1/0′	7 .0	2,133		2,197		2,203 5	9,004
Employee related expense, training, etc.	Inspection	Labor	Direct Implementation	8,380			3,469		7/5′		3,680		3,790 5	14,511
Total				\$	3.88			3.88 4,289,	,521	3.95 4,3	310,242		321,299 5 1	,200,450
Allocated G&A	Various	Labor	Administration	5 1	60									
Allocated G&A	Various	Labor	Marketing	0.06 \$ 14,386	186									
Allocated G&A	Various	Labor	Direct Implementation	\$	888									
Allocated G&A	Various	Non-Labor	Administration	\$ 35,966	999									
Allocated G&A	Various	Non-Labor	Marketing	\$	432									
Allocated G&A	Various	Non-Labor	Direct Implementation	728 \$ 327	104									
Total Allocated				1.18 \$ 241,985	185									
Total					118									
Osenson	200 HI 201	_												
riogianno	30c-13-3W-0026	1												
alling all regis	Saviigs by Design	1												
Halligae	veso are exchangenon													
Sector	Commercial			-	_		-							ľ
				2023	ı	2024		2025		2026		2027		lotal
tem	Functional Group/Description	Type	Cost Category	s	FTE	S	Œ	s	H	8	FIE	4		s
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Direct Implementation	0.50 \$ 65,163			26,884 C	0.20	,691				s .	54,575
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Direct Implementation	0.50 \$ 55,6	552 0.05			0.05	,912				s .	11,652
Technical documentation review, post-installation/ Solaris	Engineering Services	Non-Labor	Direct Implementation	\$ 40,0	40,000	2:	21,000	9	6,000				\$ .	27,000
Energy Soft Inc Energy Pro Tool Updates	E	Non-Labor	Direct Implementation	\$ 12,000	000	11	15,000	5	2,000				\$ .	20,000
Employee related expense, travel, training, etc.	Program Management	Labor	Direct Implementation	s					800′				\$	1,987
Total				1.00 \$ 176,4	138 0.25		0 69'69	0.25 45	,611				\$ -	115,214
Allocated G&A	Various	Labor	Administration	\$										1
Allocated Co.	Various	lahor	Markation	000	20.2									
Allocated Gash	Validus	rapon	Marketing	5 000	6									
Allocated GoA	various	rappu	Direct implementation	\$ 000	2									
Allocated G&A	Various	Non-Labor	Administration	, , , ,	60									
Allocated G&A	Various	Non-Labor	Marketing	s	18									
Allocated G&A	Various	Non-Labor	Direct Implementation	Ş	593									
Total Allocated				0.53 \$ 76,282	182									
Total				\$ 2	120									
	-				1									
ProgramID	SCF.13.5W.003D													
Guine G	Charles Course Management													
all Mallie	Strategy Management													
HallBac	Nesource Acquisition													
Sector	Industrial										-		-	[
					ı	2024		2025		2026		2027		lotal
ltem	Functional Group/Description	Type	Cost Category	FTE \$	FTE	s	Œ	s	E	s	E	д	ş	s
Business Operations Analysis, Specialist	Rebates	Labor	Direct Implementation	£2 \$ £0.0	7.14 0.03		,784 0	0.03	398	0.03	2,954	0.03	3,043 \$	11,649
Energy Efficiency / Conservation. Senior Specialist	Program Management	Labor	Direct Implementation	1.00 \$ 111.3	105	23	701			0.25	30,449	0.25	31.362 \$	120.074
Design Manage	Delication	lohor	Direct Implementation	3 60 0	2000			000		0.03	0.00 A	0.00	4 070 6	10 547
Project Manager	Rebates	rappu	Direct Implementation								4,729		4,870 5	10,047
lechnical Documentation Control, Specialist	Rebates	Labor	Direct Implementation	0.65							50,044		51,546 5	197,349
lechnical Documentation Control, Senior Specialist	Rebates	Labor	Direct Implementation	\$ 85.0							3,306		3,405 \$	13,036
Incentives	PA Incentives	Non-Labor	Incentives	\$ 387,750	20	293	293,014	306	306,100		315,500		218,800 \$	,133,414
kW Engineering - M&V related review	Engin eering Services	Non-Labor	Direct Implementation	·v^	000	190	0000	190	000′		190,000		s	720,000
SEM Implementer Milestone Payments -	Program Management	Non-Labor	Direct Implementation	\$ 2,331,5	104	2,75(	0000	2,771	0000	23	867,000	1	\$	0,313,000
SEM/ACEEE Conference participation	Program Management	Non-Labor	Administration	\$ \$	2,000		2,000		2,000		5.000		5,000 \$	20,000
MASEMAC Mambasship	Program Management	Mon-Lahor	Administration	2	2000		2,000		2 000		2 000		2 000	20.000
CA CO Calante & Description on the Additional Commonwell		Alex Indian	and the state of t	, , , , , , , , , , , , , , , , , , ,							200/6			
C4-C0 CONDIT FOR IKLIPATIC MIRESTONE PAYMENTS	Program Management	NOT-LADO	HOUBITSHIMBA	YOS S	0000									
Outreach & Irade shows	M&C	Non-Labor	Marketing	5 25,4	25,000									
Employee related expense, travel, training, etc.	Rebates	Labor	Direct Implementation	\$ 3/	3,464		1,726	1	,778		1,831		1,886 \$	7,221
Employee related expense, travel, training, etc.	Program Management	Labor	Direct Implementation	\$	223				887		913		Ş	3,602
Total				3	0 04			0.04	583	0.04	3 476 726	0 04	ļ	12 577 992
* 00 T-1-1-1		- del	A design to be a fact to	201/021/0					1000		241011		,	40011100
Allocated G&A	Various	Labor	Administration	Λ.	131									
Allocated G&A	Various	Labor	Marketing	S	112									
Allocated G&A	Various	Labor	Direct Implementation	8.80 \$ 1,181,7	.28									
Allocated G&A	Various	Non-Labor	Administration	\$ 25.5	1/2									
8 900   100	and and and and and and and and and and	Mon Labor	Advokation		113									
Allocated GRA	Various	NOTI-L'ADD F	Marketing	0	711									
Allocated G&A	Various	Non-Labor	Direct Implementation	s	90									
Total Allocated				9.37 \$ 1,352,696	969									
Total				11.06 \$ 4.481.481	181									
					1									
	100 0 100	г												
Programiu	SCC_COM_UOI													
Program Name	Commercial Strategic Energy Management	1												
Segment	Resource Acquisition													
Sector	Commercial			-					-		-	-		
						2024		2025		2026		2027	ř	ţa.
them	Functional Group/Description	Type	Cost Category	FTE S	FTE	ş	Œ	s	Ë	,	FT.			S
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Direct Implementation	_	0.25		28,701	0.25 29	29,562	0.25	30,449	0.25	31,362 \$	120,074

Engineering - M&V related review	Engineering Services	Non-Labor	Direct Implementation	S		45,000	00	000.006		100.000	-	100.000	335.000
SEM Implementer Milestone Payments -	Program Management	Н	Direct Implementation	\$		930,000	00	1,580,000		2,047,000		2,454,000 \$	7,011,000
Incentives	PA Incentives	-	Incentives			0'06	00	180,000		221,580		250,686 \$	742,266
Employee related expense, travel, training, etc.  Total	Program Management	Labor	Direct Implementation		0.25	861	61 0.25	1.880.449	0.25	2.399.942	0.25	2.836.989 \$	3,602
			-	<u>.</u>	-								
ProgramID	Motor Infection to Continue Et Bonne												
Segment	Resource Acquisition												
Sector	Public		-	*****				-	0000	-		-	
Item	Functional Group/Description		Cost Category	FTE \$	FTE	\$	FTE	\$	FTE	\$	FTE FTE	\$	\$
Energy Efficiency / Conservation, Advisor			Direct Implementation	0.34 \$ 44,800			84					\$ -	26,884
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Direct Implementation	* 30		5,740	40						5,740
In Neview Consultant	Engineering services Program Management		Direct Implementation	\$ 26,400	11 8	1000	8 8						100.000
Employee related expense, travel, training, etc.	Program Management		Direct Implementation	\$ 1,3	44	5	79						979
Total				\$ 3:	55 0.25	5 153,603						\$ -	153,603
Allocated G&A	Various	Labor	Administration	\$	09								
Allocated G&A	Various	Labor	Marketing	S	46								
Allocated GRA	Various	Mon Johan	Direct Implementation	21,611 \$ 68.0	17								
Allocated G&A	Various	Non-Labor	Marketing	5	315								
Allocated G&A	Various	+	Direct Implementation	8'5 \$	36								
Total Allocated	500 01101	-		0.95 \$ 136,50	10								
Total				1.29 \$ 451,856	99								
					1								
ProgramID	SCE-13-L-003A												
Program Name	California Community Colleges Energy Efficiency Partnership												
Sector	Public												
				2023		2024	2025		2026		2027		Total
ltem	Functional Group/Description	Type	Cost Category	FTE \$	FTE	\$	HE.	ş	3TH	ş	FTE	\$	ş
Energy Efficiency / Conservation, Advisor	Program Management	T	Direct Implementation		0.10	13,	442						13,442
Energy Efficiency / Conservation, Senior Specialist	Program Management	Т	Direct Implementation	***************************************			2,870						2,870
Castolinel Support / Operations Generalist, Coordinator Technical Documentation Control Specialist	Inspection Rehates	T	Direct Implementation	0 0	7.265		10						7 252
Vehicle Charges	Inspection	'n	Direct Implementation	S									
Employee related expense, travel, training, etc.	Program Management	Н	Direct Implementation	. \$		4	489						489
Employee related expense, travel, training, etc.	Rebates	Labor	Direct Implementation	\$	80	2	218						218
Employee related expense, travel, training, etc.	Inspection	Labor	Direct Implementation	\$	52	67 20 20	63	1		1			76 763
Allocated S&A	Various	labor	Administration	000 \$ 3	335					-			70,107
Allocated G&A	Various	Labor	Marketing	\$	45								
Allocated G&A	Various	Н	Direct Implementation	\$ 1	.43								
Allocated G&A	Various	+	Administration	\$ 1	11								
Allocated G&A	Various	Non-Labor	Marketing	S	- 2								
Total Allocated	Various	IOOD-HON	Direct Implementation	2 8 000	36								
Total		l		0.13 \$ 14,161	91								
					1								
ProgramID	SCE-13-L-003G												
Program Name	UC/CSU Energy Efficiency Partnership												
Segment	Resource Acquisition												
Longan	ALIGNA .			2023	_	2024	2025		2026		2027	-	Total
ltem	Functional Group/Description	٦	Cost Category	FTE \$	FTE	\$	FTE	ş	FTE	\$	FTE	\$	s
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Direct Implementation	\$	0.20	2	84						26,884
Emelgy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Direct Implementation	u	0.0		5,/40						5,740
Total	riogiani Management	i i	Direct Imprementation	s s	0.25	33.603		1	ŀ	1.			33.603
			-	<u>.</u>	   			1		_	-		
ProgramID	SCE-13-L-003I												
Program Name	Public Sector Performance-Based Retrofit High Opportunity												
Sector	Public												
li nese	Consisting Opening (Proceedings	P	The state of the s	2023	313	2024	2025	•	2026	۰	2027		Total
Energy Efficiency / Conservation. Advisor	Program Management	labor	Direct Implementation			13.4	42		2			\$	13.442
/ Conservation	Program Management	Г	Direct Implementation	S	0.03	3 2,8	70						2,870
Technical Documentation Control, Specialist	Rebates	Labor	Direct Implementation	\$ 31								\$ .	
Business Operations Analysis, Senior Specialist	Program Management	Τ	Direct Implementation	0.03 \$ 3,428	1,428							ν» «	
Miscellaneous Marketing Materials	M&O	ž	Marketing	s	00								
Project Documentation Development Consultant	Program Management	Н	Direct Implementation	\$ 150,000	00	575,0	0000	306,000		305,000		\$ -	1,186,000
Technical Review Consultant	Engineering Services	Non-Labor	Direct Implementation	\$ 78,000	000	118,000	00 80	63,000		55,000		ν» «	236,000
בוווסוטעפר ופומנפט באיבוטבי, נומאבי, נומוווווק, כננ.	Program Management	-	Direct Imprementation	2	54		60	-			_	2	469

Emnlovae raisted avvence traugi training etr	Dahetar	appoor	Diract Implamentation	v	2 203				Ī					-
Total	WENG ICO	ionen.	DIECE IIII DIEII GIOGI	0.47	272,998	0.13	709,801		369,000		360,000			1,438,801
Allocated G&A	Various	Labor	Administration	\$ 0.05	6,804									
Allocated G&A	Various	Labor	Marketing	\$ 00.00	909									
Allocated G&A	Various	Labor	Direct Implementation	0.02 \$	2,911									
Allocated G&A	Various	Non-Labor	Administration	\$	2,262									
Allocated S&A	Various	Non-Labor	Marketing	<i>y</i> 0	27									
Total Allocated	VAINUS	IOOD-HON	ni ec i ilibieilleli aroni	\$ 200	14 959									
Total				0.54 \$	287,957									
ProgramID	SCE_Fuel Sub_001													
Sement	Resource Acquisition													
Sector	Residential													
				2023		707	24	2025		2026		2027		lotal
Item	Functional Group/Description	Type	Cost Category	FTE	Ş	FTE	ş	FTE	Ş	Œ	ş	FTE	\$	ş
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Administration			0.40	53,769	0.40	55,382	0.40	57,043	0.40	18 531 6	71 330
ractor Costs	Third Darth Contracts	Mon-Labor	Administration			0.20	000,000	02:0	037,000	0.20	05/100	07:0	2 72020	2 765 264
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Marketing				1 200,000				1 273 080		305,434 3	5,020,204
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Direct Implementation				1,500,000		1,545,000		1,591,351	( =	1,639,090 \$	6,275,441
Incentives	PA Incentives	Non-Labor	Incentives				11,865,000		12,220,950		12,587,579	12	\$ 907	49,638,735
Employee related expense, travel, training, etc.	Program Management	Labor	Administration				2,125		2,188		2,254		Ş	8,889
Total				\$ -	-	0.60	15,537,944	09'0	16,004,081	09.0	16,484,205	0.60	16,978,729 \$	65,004,959
	200 02 07 300	_												
Programin Program Nama	Pacidontial 3D Collishation													
Segment	Resource Acquisition													
Sector	Residential													
				2023		20	24	2025		2026		2027		Total
tem	Functional Group/Description	Type	Cost Category	HE	s	FTE	s	FTE	\$	FTE	\$ 40.700	FTE	5 20 70 4	170.707
Energy Efficiency / Conservation Conjunt Advisor	Program Management	Labor	Administration					0.30	30,820	0.30	42,762	0.40	36,734 3	93 169
Business Operations Analysis. Specialist	Inspection	labor	Direct Implementation						-		0.000	0.00	34 \$	34
Business Operations Analysis. Specialist	Rehates	labor	Direct Implementation									0.01	642 \$	642
Business Operations Analysis, Senior Specialist	Inspection	Labor	Direct Implementation									00'0	47 \$	47
Business Operations Analysis, Senior Specialist	Rebates	Labor	Direct Implementation									0.01	887 \$	887
Customer Support / Operations Generalist, Coordinator	Inspection	Labor	Direct Implementation									0.00	85 \$	85
Energy Efficiency / Conservation, Senior Specialist	Engin eering Services	Labor	Direct Implementation					0.10	11,825	0.10	12,179	0.10	12,545 \$	36,549
Business Operations Analysis, Mgr	Inspection	Labor	Direct Implementation									00:00	7 \$	7
Business Operations Analysis, Mgr	Rebates	Labor	Direct Implementation									0.00	131 \$	131
Project Manager	Inspection	Labor	Direct Implementation									00:00	8 1	20 1
Project Manager	Rebates	Labor	Direct Implementation									00:00	147 S	147
Technical Documentation Control Specialist	IIIspection Dahawa	Labor	Direct Implementation									0.00	10 1/7 6	10,17
Technical Documentation Control Serior Secialist	Rebates	Labor	Direct Implementation									0.03	3 500 \$	3 599
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Administration	S	579,258		597,360		504,218		1,757,422		7,222,398 \$	10,081,398
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Marketing	\$	642,959				302,531		1,054,453	4	,333,439 \$	5,690,423
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Direct Implementation	\$	7,925,642		9,956,005		4,235,433		14,762,348	09	s	89,621,932
Implementer Contractor Incentives	Implementer Incentives	Non-Labor	Incentives						13,457,286		17,823,552	23	23,115,748 \$	54,396,586
Contingent Worker & Mileage	Inspection	Non-Labor	Direct Implementation										1,437 \$	1,437
Employee related expense, travel, training, etc.	Program Management Engineering Services	Labor	Direct Implementation						2,703		2,058		376 \$	1,587
Employee related expense, travel, dialining, etc.	Gigineer ing 3et vices Rebates	labor	Direct Implementation						ccc .		000		737 \$	737
Employee related expense, travel, training, etc.	Inspection	Labor	Direct Implementation										38 8	38
Total				\$	9,147,859		10,553,365	0.73	18,604,467	0.55	35,480,979	96'0	s	160,116,520
Allocated G&A	Various	Labor	Administration	1.66 \$	238,510									
Allocated G&A	Various	Labor	Marketing	0.12 \$	30,443									
Allocated 6&A	Various	Non Johor	Direct Implementation	0.73	97,531									
Allocated 58A	Various	Non-Tabor	Marketing		913									
Allocated G&A	Various	Non-Labor	Direct Implementation	8	68,573									
Total Allocated				2.51 \$	512,081									
Total				2.51 \$	9,659,940									
ProgramID	SCE-13-TP-027													
Sement	Resource Acaulsition													
Sector	Commercial													
				2023	,	702	24	2025	,	2026	,	2027		Total
tem	Functional Group/Description	Type	Cost Category	FE	s	FTE	s	FTE	\$	FTE	\$	FTE	\$	\$
Energy Efficiency / Conservation, Advisor	Frogram Management	Labor	Administration					67.0	040,450	0.25	35,652	0.40	s s	35,652
Energy Efficiency / Conservation, Senior Advisor	Program Management	Labor	Administration							0.15	25,820	0.20	35,459 \$	61,279
Business Operations Analysis, Specialist	Inspection	Labor	Direct Implementation									0.01	870 \$	870
Business Operations Analysis, Specialist	Rebates	Labor	Direct Implementation	=					-	-	-	0.17	16,525 \$	16,525

Business Operations Analysis, Senior Specialist	Inspection	Labor	Direct Implementation								0.01	1,195 \$	1,195
Business Operations Analysis, Senior Specialist	Rebates	Labor	Direct Implementation								0.19	22,703 \$	22,703
Customer Support / Operations Generalist, Coordinator	Inspection	Labor	Direct Implementation						0 0	0.445	0.03	2,499 \$	2,499
Engineer 1	Engineering Services	Labor	Direct Implementation						0.10	17 701	0.15	30 541 \$	24,038
Engineer 2	Engineering Services	labor	Direct Implementation						0.25		0.50	80.180 \$	119.102
Energy Efficiency / Conservation: Sepior Specialist	Engineering Services	labor	Direct Implementation							140,000	0.00	12.545 \$	12.545
la la	Inspection	Labor	Direct Implementation								0.00	7 \$	7
Business Operations Analysis, Mgr	Rebates	Labor	Direct Implementation								0.00	131 \$	131
Project Manager	Inspection	Labor	Direct Implementation								00:00	8 \$	80
Project Manager	Rebates	Labor	Direct Implementation								0.00	147 S	147
/ Inspection,	Inspection Figure Services	Labor	Direct Implementation						0.15	26.831	0.32	31,343 5	31,343
Senior Manager, Engineering	Engineering Services	Labor	Direct Implementation					ŀ	0.10	18,927	0.15	29,242 \$	48,169
Technical Documentation Control, Specialist	Rebates	Labor	Direct Implementation								2.67	489,875 \$	489,875
Technical Documentation Control, Senior Specialist		Labor	Direct Implementation								0.85	92,079 \$	92,079
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Administration	\$ 2,089,2	1.1					1,254,063		3,377,671 \$	4,631,734
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Marketing	\$ 1,562,4	499					752,438		2,026,602 \$	2,779,040
Implementer contractor costs	Inird Party Contracts	Non-Labor	Direct Implementation	\$ 27,389,	TP.					10,534,129		28,372,432 5	38,906,561
Implementer contractor incentives	Implementer incentives	Non-Labor	Incentives							4,013,709		10,810,451	14,824,160
Contingent Worker & Mileage	Inspection	Non-Labor	Direct Implementation			-		- 4		0.000		4,402 5	4,402
Employee related expense, training, etc.	Program Management	Labor	Administration			-		1,038		2,038		2,826 5	2,922
Employee related expense, travel, training, etc.	Engineering Services	Labor	Administration					1		1,070		2000	0,757
Employee related expense, travel, training, etc.	Dahatas	Labor	Direct Implementation							2,557		18 644 \$	19 644
Employee related expense, travel, training, etc.	Medates locoartion	lahor	Direct Implementation									1.077 \$	1 077
Total	The state of the s	0000	Discound by the second	- \$ 31,041,486	98	-	0.25	35.651	1.45	16.776.994	9.25	45.585.255 \$	62.397.900
Allocated G&A	Various	Labor	Administration	5.27 \$ 758.29	06								
Allocated G&A	Various	Labor	Marketing	s	102								
Allocated G&A	Various	Labor	Direct Implementation	s	152								
Allocated G&A	Various	Non-Labor	Administration	\$ 256,7	135								
Allocated G&A	Various	Non-Labor	Marketing	\$ 3,1	00:								
Allocated G&A	Various	Non-Labor	Direct Implementation	\$	888								
Total Allocated				8.15 \$ 1,685,0	167								
Total				8.15 \$ 32,726,553	53								
ProgramID	SCE-13-TP-028												
Program Name	Industrial 3P Solicitation												
Sertor	Industrial												
				2023		2024	202	25	2026		2027	-	Total
ttem	Functional Group/Description	Type	Cost Category	FTE \$	FTE	s	FTE	s	FTE	s	FTE	ş	s
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Administration								0.40	58,754 \$	58,754
Energy Efficiency / Conservation, Advisor	Engineering Services	Labor	Administration								0.25	36,721 \$	36,721
Energy Efficiency / Conservation, Senior Advisor	Program Management	Labor	Administration								0.20	35,459 \$	35,459
Business Operations Analysis, Specialist	Inspection	Labor	Direct Implementation								0.00	87 \$	87
Business Operations Analysis, Specialist	Rebates	Labor	Direct Implementation								0.02	1,653 \$	1,653
Business Operations Analysis, Senior Specialist	Inspection	Labor	Direct Implementation								00:00	119 \$	119
Business Operations Analysis, Senior Specialist	Rebates	Labor	Direct Implementation								0.02	2,270 \$	2,270
	Inspection	Labor	Direct Implementation								00:00	250 \$	250
	Engineering Services	Labor	Direct Implementation								0.15	14,593 \$	14,593
Engineer 2	Engineering Services	Labor	Direct Implementation								0.25	30,541 \$	30,541
dones ( Consocration Control Consisted	Engineering Services	Labor	Direct Implementation					1			0.50	30,180 5	80,180 17 E 4 E
Erreigy Errorency / Corrections Against Specialist	Engineering on wees	lahor	Direct Implementation								0.10	7 \$	12,343
Business Operations Analysis. Mar	Rebates	Labor	Direct Implementation			ŀ					00'00	131 \$	131
Project Manager	Inspection	Labor	Direct Implementation								0.00	8	00
	Rebates	Labor	Direct Implementation								0.00	147 \$	147
Inspection, Specialist	Inspection	Labor	Direct Implementation				•				0.03	3,134 \$	3,134
	Engineering Services	Labor	Direct Implementation								0.20	36,849 \$	36,849
Engineering	Engineering Services	Labor	Direct Implementation								0.15	29,242 \$	29,242
Technical Documentation Control, Specialist	Rebates	Labor	Direct Implementation								0.57	48,987 \$	48,987
lechnical Documentation Control, Senior Specialist	Kebates	Labor	Direct Implementation								90.0	9,208	9,208
Managerial Adjustments for Contract Budgets	Program Management	Labor	Direct Implementation	5 509,129									
	riogiam Management	labor	Direct Implementation	163	200								
	Program Management	Non-Tabor	Administration	\$ 155	74								
Managerial Adjustments for Contract Budgets	Program Management	Non-Labor	Direct Implementation	\$ 12,346		ŀ							
	Third Party Contracts	Non-Labor	Administration	s						565,594		1,523,362 \$	2,088,956
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Marketing	S						339,357		914,017 \$	1,253,374
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Direct Implementation	\$ 3,297,987	187					4,750,993		12,796,238 \$	17,547,231
Implementer Contractor Incentives	Implementer Incentives	Non-Labor	Incentives							1,810,221		4,875,617 \$	6,685,838
Contingent Worker & Mileage	Inspection	Non-Labor	Direct Implementation									43,924 \$	43,924
Employee related expense, travel, training, etc.	Frogram Management Engineering Services	Labor	Administration									1 102 \$	1 102
	Engineering Services	labor	Direct Implementation									6.118 \$	6.118
	Rebates	Labor	Direct Implementation									1,872 \$	1,872
Employee related expense, travel, training, etc.	Inspection	Labor	Direct Implementation		_			ŀ	-			108 \$	108

Total Allocated GGA Allocated GGA Allocated GGA Allocated GGA Allocated GGA Allocated GGA Allocated GGA Allocated GGA Total Allocated GGA Total Allocated	Various Various Various Various Various Various	Labor Labor Labor Non-Labor Non-Labor Non-Labor	Administration Marketing Direct implementation Administration Marketing Direct implementation	1   4   4,008,829   1,04   5   1,007,835   1,04   5   1,007,835					<u> </u>		7,466,165	2.93	20,566,069   \$	l'I	28,032,234
Program Name Segment Sector	Local Government 3P Solicitation Resource Acquisition Public			2023		2024		3035	-	2036	-	7002		Total	Γ
Rem Energy Efficiency / Conservation, Advisor	Functional Group/Description Program Management	Type	Cost Category Administration	FTE \$ 93,498	374		FTE	\$ \$	34,613	FTE 0.25	\$	FTE 0.40	\$ 58,754	\$ \$	72,624
Energy Efficiency / Conservation, Advisor Energy Efficiency / Conservation Senior Advisor	Engineering Services	Labor	Administration		0.10		13,442		- 00800	. 0	25,820	. 0 30	35 459	\$ 13,	13,442
Engine 1	Figure in samp criticis Engineering Services	Labor	Direct Implementation		0.1			0.10	9,170	0.10	9,445	0.10	9,729	37,	37,247
Engineer 2	Engineering Services Engineering Services	Labor	Direct Implementation		0.5				75,577	0.50	77,845	0.50	30,541 80,180	\$ 306,	306,978
Energy Efficiency / Conservation, Senior Specialist Senior Engineer	Engineering Services Engineering Services	Labor	Direct Implementation Direct Implementation		0.1				5,912	0.10	12,179	0.10	12,545	\$ 42, \$ 105,	42,116
	Engineering Services	Labor	Direct Implementation	*					18,376	0.10	18,927	0.10	19,495	\$ 74,	74,638
Procurement Charges Implementer Contractor Costs	Program Management Third Party Contracts	Non-Labor Non-Labor	Administration	\$ 32,330		486,		36	50,870		347,409		935,706	\$ 2,130,	10,248
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Marketing	\$ 339,623		291,758	758	216,5	216,522		208,446		561,424	\$ 1,278,150	78,150
Implementer Contractor Costs Implementer Contractor Incentives	Third Party Contracts Implementer Incentives	Non-Labor Non-Labor	Direct Implementation Incentives	\$ 1,132,075		1,693,23	235	1,130,	30,219		1,111,906		2,994,788	\$ 17,894,	30,148
Employee related expense, travel, training, etc.	Program Management	Labor	Administration	\$ 2,806		1,	,617		1,665		1,844		2,826	5 7,	7,952
Employee related expense, travel, training, etc. Employee related expense travel training etc.	Engineering Services	Labor	Administration Direct Implementation	w w		403	103		4.916		5.245		5.404	\$ 20	403
Total				1.00 \$ 6,345,993	1.68	9	000	1.53 4,96	4,964,871	1.60	4,829,440	1.80	12,634,421	\$ 29,223,732	13,732
Allocated G&A	Various	Labor	Administration	71,111 \$ 77.0											1
Allocated G&A	Various	Labor	Marketing Direct Implementation	0.06 \$ 14,844											
Allocated G&A	Various	Non-Labor	Administration	\$ 36,955											
Allocated G&A	Various	Non-Labor	Marketing	\$ 444	.1										
Allocated G&A	Various	Non-Labor	Direct Implementation	5 33,436	-1-										
Total				2.19 \$ 6,590,401											
					1										
ProgramID	SCE-13-TP-030														
Flogram vame Segment	Agriculture 3F 30 lichation Resource Acquisition														
Sector	Agricultural			·											
Ham.	Eunstional Groum (Dasoristion	Trans	Cost Catagory	2023	OT.0	2024	Ē	2025	-	2026	v	2027	v	Total	Ţ
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Administration			5 33,	302	0.25	34,613	0.25	35,652	0.40	58,754	\$ 162,	52,624
Energy Efficiency / Conservation, Advisor	Engin eering Services	Labor	Administration		0.15				- 000 00	. 0		. 0	- 25 450	\$ 20,	20,163
Energy Entherncy / Conservation, Senior Advisor	Frugitatii Natilagement	Labor	Direct Implementation		0.0				9.170	0.10	9.445	0.10	9.729	37.	37.247
Engineer 2	Engineering Services	Labor	Direct Implementation		0.2		27,950	0.25	28,788	0.25	29,622	0.25	30,541	\$ 116,	16,931
Engineer 3	Engineering Services	Labor	Direct Implementation		0.5				75,577	0.50	77,844	0.50	80,180	\$ 306,	72,672
Senior Engineer	Engineering Services	Labor	Direct Implementation		0.1				26,049	0.15	26,831	0.15	27,636	\$ 105.	15,807
Senior Manager, Engineering	Engineering Services	Labor	Direct Implementation						18,376	0.10	18,927	0.10	19,495	\$ 74,	74,638
Procurement Charges	Program Management	Non-Labor	Administration	\$ 32,330										\$	
Implementer Contractor Costs	Third Party Contracts Third Party Contracts	Non-Labor	Marketing	\$ 339,622		146	980	17	146,667		181.616		489.161	s 1,000,	54.104
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Direct Implementation	\$ 1		2,053,234	234	2,05	53,333		2,542,623		6,848,254	\$ 13,497,4	37,444
Implementer Contractor Incentives	Implementer Incentives	Non-Labor	Incentives	\$ 3,840,000		555,	529	35	555,555		968,789		2,609,318	\$ 4,689,	191,191
Employee related expense, travel, training, etc. Employee related expense travel training etc.	Program Management Fingin earling Services	Labor	Administration			T)	1,616		1,665		1,586		7,826	^ <	605
Employee related expense, travel, training, etc.	Engineering Services	Labor	Direct Implementation						4,916		5,246		5,404	\$ 20,	20,511
Total				\$ 6,	1.73	3,24		1.53 3,22	3,225,955	1.55	4,230,296	1.80	11,044,570	\$ 21,746,732	16,732
Allocated G&A	Various	Labor	Administration	1.06 \$ 151,878											
Allocated G&A	Various	Labor	Direct Implementation	0.49 \$ 66,287											
Allocated G&A	Various	Non-Labor	Administration	\$ 51,											
Allocated G&A	Various	Non-Labor	Marketing	\$ 622											
Allocated G&A	Various	Non-Labor	Direct Implementation	163 \$ 46,606	. 1										
Total				1.63 \$ 6,587,194											
					_										
ProgramID	SCE_3P_2020RCI_001														

Program Munagement Program Munag	The control of the	00										2000			
1971   1971   1972	Continue transference   Cont	٥٠				500	33	2024	_	2025		2020		2027	
Column	Mathematical Control	مر	Functional Group,	Type	Cost Category	ıı	ş		s	FTE	ş	FTE	ş	FTE	
Control Cont	Mathematical Continues   Mathematical Contin	or Or	gram Management	Labor	Administration	1.00	\$ 130,325	0.25	33,605		•	•	•		\$
Control Cont	Control Cont		gram Management	Labor	Administration	. 0.35		0.13	20,281						
Controlled   Con	Migration locations   Statistical Control Co		Statt Management	labor	Administration	0.20	5 20,003								
Control Cont	Might Marginesis   National State   Might Marginesis   Migh Marginesis		gram Management	Non-Labor	Administration		(1,414)								0 47
Color	Column	Thire	gram Management	Non-Labor	Administration		\$ 34,134								\$
Column   C	Column   C	This was	d Party Contracts	Non-Labor	Administration		\$ 649,850		248,864						\$
Companishment	Control Cont		d Party Contracts	Non-Labor	Marketing		5 1,312,829		502,756						· ·
Control	100   100		d Party Contracts	Non-Labor	Direct Implementation		4,601,464		1,762,161						
10.000   1	Continue		0.000	10000	ionana minor	1.25	\$ 6.705,248	0.38	2.569.284						
Contact   Cont	The control of the	Varic	sno	Labor	Administration	0.82	\$ 117,720			3	-			-	
The control of the	The control of the	Vark	ous	Labor	Marketing	90'0	\$ 15,026								
The control of the	The control of the	Vark	sno	Labor	Direct Implementation	0.36	\$ 48,138								
Comparison   Com	Protection   Pro	Vark	sno	Non-Labor	Administration		\$ 37,565								
The control of the	The control of the	Vark	sno	Non-Labor	Marketing		\$ 451								
Comparison	The control of the	Varik	snon	Non-Labor	Direct Implementation		\$ 33,845								
Control of the cont	The control of the					1.24	\$ 252,745								
The control beautiful the control beautifu	Property   Property					2.49	\$ 6,957,993								
Process of the control of the cont	Protection of protection between region   Protection of protection between regions   Protection of protection of protection between regions   Protection of protection of protection of protection between regions   Protection of pro														
The control of the	Professional bisolate designation   Professional profes	Dimense	SCE 3P 2020RCI 002												
Professional particularies   Professional p	Protect Application   Protect Application	ram Name	Residential Behavioral Program												
Professional projection   Professional particle   Professional projection   Professional projection   Professional projection   Professional projection   Professional projection   Professional professional projection   Professional professional projection   Professional projection   Professional projection   Professional projection   Professional professional professional professional professional professional professional profe	Particular	gment	Resource Acquisition												
Control Cont	Page   Page	Sector	Residential		•				•						
Mathematical protocology   Mathematical   Mathema	Control					203	13	2024		2025		2026		2027	
Section of the continue of t	Properties the control of th	n.	Functional Group	Type	Cost Category	ΉE	Ş	FTE	ş	FE	ş	HE.	ş	FE	
The control of the	Marie Language		gram Management	Labor	Administration			0.25	33,605	0.25	34,613				\$ -
Page 1974   Page	Polygram Muniquent of Tourism Control Microscope (1974)         4 (11,128)         5 (11,128)         7 (11,128)		gram Management	Labor	Administration	0.50	\$ 78,654	0.13	20,281	0.13	20,890		-		- \$
Continue of the continue of	Transferrence		gram Management	Labor	Administration		\$ (39,623)								\$ -
The control of the	Trigue National Control Cont		gram Management	Non-Labor	Administration		\$ (1,189)				-		-		- \$
Marie Processes   Marie Proc	Monday Management Controls         Novelade No. 1, 2007         No. 1, 2007 <t< td=""><td>Prog</td><td>gram Management</td><td>Non-Labor</td><td>Administration</td><td></td><td>\$ 66,943</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$</td></t<>	Prog	gram Management	Non-Labor	Administration		\$ 66,943								\$
Mode of the control of the c	Thing they contacts   Not classed   Not cl	Thire	d Party Contracts	Non-Labor	Administration		\$ 506,946		211,682						s.
The control of the	Professional Pro	Thire	d Party Contracts	Non-Labor	Marketing		\$ 373,745								s.
Providencial Procession   Provided Procession   Processi	Properties   Processing   Pro	Thir	d Party Contracts	Non-Labor	Direct Implementation		\$ 11,792,968		3,528,041						s ·
The control of the	The control of the		elementer Incentives	Non-Labor	Incentives		\$ 200,000		200,000						s ·
Montage of the control of th	The control of the			Von-Labor	Direct Implementation		\$ 120,000		120,000		120,000		000'09		s ·
Protection   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   Control Protection   Line   L	Properties   Pro	Е		Von-Labor	Direct Implementation		\$ 187,667								\$ -
Virtuo   V	Marion			Labor	Administration		\$ 2,360		1,617		1,665				s.
Vivious         Libor         Amonitorisation         118 S         21,250           Vivious         Libor         Descriptionentsion         0.51 S         21,250         Amonitorisation         6,613         Amonitorisation         7,73         Amonitorisation         1,23 S         5,314,50         Amonitorisation         1,23 S         1,344,60         Amonitorisation         1,23 S         1,344,60         Amonitorisation         1,23 S         1,344,60         Amonitorisation         1,23 S         1,344,60         Amonitorisation         1,23 S         1,244,60         Amonitorisation         1,23 S         1,244,60         Amonitorisation         1,244,60         1,2	Various         Libor         Aministration         0.15         1.65.63         Aministration         0.51         6 6.109         Aministration         0.51         6 6.109         Aministration         0.51         5 6.119         Aministration         0.51         6 6.109         Aministration         0.51         5 6.119         Aministration         0.51         6 6.119         Aministration         0.51         5 5.112         Aministration         0.51         6 6.119         Aministration         0.51         5 5.112         Aministration         0.51         5 5.112         Aministration         0.51         3.150         Aministration         0.51         3.150         Aministration         0.51         3.150         Aministration         0.51         3.150         Aministration         0.51         3.154         Aministration         0.51         3.154         Aministration         0.51         1.150         0.51         1.150         Aministration         0.51         1.150         0.51         1.150         Aministration         0.51         1.150         0.51         1.150         0.51         1.150         0.51         0.51         0.51         0.51         0.51         0.51         0.51         0.51         0.51         0.51         0.51         0.51					0.50	\$ 13,288,471	0.38	4,115,226	0.38	177,168		000'09		\$ -
Virticular         Uniform         Libror         Description         6.31.09         Control         6.31.09         Prof. 1200	Various         Libor         Descriptions and to compare the component of the compo	Varie	sno	Labor	Administration	1.16	\$ 166,563								
Virtidad         Description         Cost Libor         Montable of the presentation         5.51.52 or 5.1122         8.51.52	Virtuo         Montable of the content of the con	Varie	SIO	lahor	Marketine	0.08	\$ 21.260								
Yorkood         STACE         <	Vincois         Non-Labor         Administration         \$	shark	310	lahor	Direct Innolomentation	0.51	\$ 68 109								
Victorial Discription Monitaring Communical Revisable Monitaring	Victorial Division         Nov.1867         Division         5 CSRIP STAND         From Excess Control (Control Control Con	Vario	310	Mon-Lahor	Administration	400	\$ 53.152								
The control of the	The content of the	olar M	200	Mon-Labor	Markation		202/00								
The control of the	The continue of the continue	plenty	003	Mon Labor	1:		030 030 030								
Continue of the protection o	Communical basis and frogen   Table	URA	SDOS	NOTI-LAD OF	Direct Implementation	1 75									
Commetcial blooking livings/minesterated the following livings/minesterated blooking /minesterated	Commetcial behavioral regions   The Constitution					37.0	l								
Commetcial biological Program   Commetcial biological Program   Commetcial biological Program   Commetcial biological Program   Commetcial biological Program   Commetcial biological Program   Commetcial biological Program   Commetcial biological Program   Commetcial biological Program   Commetcial biological Program   Commetcial biological Program   Commetcial biological Program   Commetcial Program   C	Commetal below of Proper   Proper   Commetal below of Proper   Proper   Commetal below of Proper   P					57:7	ı								
Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page   Commetation   Page	Commetcial behavioral registration   Part   Commetcial behavioral registration   Part   Commetcial behavioral registration   Commetcial behavioral registration   Part   Commetcial behavioral registration   Part   Commetcial   Part		***												
Properties of Properties Properties   Properties Pro	December of Comment	ogramID	SCE_3P_2020RCI_003												
Protect Comment	Connected at the conn	ram Name	Commercial Benavioral Program												
Program Management Confidency C	The continue of the continue	Sertor	Commercial												
Proceedings   Procession   Pr	Program Mongement   Libor   Conf. Libor					303		2024		2025		3006	-	7606	
Nogen with angignment and program of the control of the co	Program Management         Libor         Administration         1         5         7.6644         0.15         31,855         0.10         13,815           Program Management         Libor         Direct Infectoration         5         7.6644         0.13         31,815         0.01         13,815           Program Management         Libor         Direct Infectoration         5         7.6641         0.10         11,825         0.01         11,825           Program Management         Libor         Administration         5         1,623         0.1         1.1         0.1         11,825           India Part Contents         Non-Labor         Administration         5         1,623         0.0         1.1,825         0.0         1.1,825           India Part Contents         Non-Labor         Administration         5         1,620         0.0         1.1,825         0.0         0.0         1.1,825           India Part Contents         Non-Labor         Administration         5         2,023         1,623         0.0         1.1,825         0.0         1.1,825         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0         0.0	Item			Cost Category	FTE	\$		\$		\$	311	\$	FTE	
Program Management         Libor         Include Management         Libor         Administration         6.9         7.6644         0.13         7.024         0.01         11.259         0.0         11.259         0.0         11.259         0.0         11.259         0.0         11.259         0.0	Engineering Services         Libor         Administration         0.9         7 x 564         0.13         20.28         0.01         1.0250           Engineering Services         Libor         Administration         6         4 (23.13)         0.1         1.1259         0.01         1.1259           Program Management         Libor         Administration         5         1 (23.13)         0.0         1.1259         0.0         1.1259           Program Management         Non-labor         Administration         5         1 (23.13)         0.0         1.1259         0.0         1.1259         0.0         1.1259         0.0         1.1259         0.0         1.1259         0.0         1.1259         0.0         1.1259         0.0         1.1259         0.0         0.0         1.1259         0.0         0.0         1.1259         0.0			Γ	Administration				33,605		13,845				\$
Region of growing states         Libb         Administration         5         -1.4         0.1         11.25         0.1         -1.5	Program Management   Not Direct Interesting   5   47,313   0.10   11,25   0.10   11,25   0.10   11,25   0.10   11,25   0.10   11,25   0.10   11,25   0.10   11,25   0.10   11,25   0.10   11,25   0.10   11,25   0.10   11,25   0.10		gram Management	Γ	Administration	0.50	\$ 78,654	0.13	20.281	0.13	20,890				\$
Program Management         Libor         Administration         5         (4.24)         -	Program Management   Lubor   Administration   1 (42.21)   1 (42.		in eering Services	Γ	Direct Implementation			0.10	11,480	0.10	11,825				S
Program Management         Non-Labor         Administration         \$ (LAD)	Program Monagement         Non-Labor         Administration         5         (1,420)		gram Management	Т	Administration		\$ (47.313)								\$
Program Management         Processor         Administration         \$ 1255	Property   Property		gram Management	П	Administration		\$ (1,420)								\$
Third Party Contracts	Third Part Contracts   No. Labor   Manieterino   S. 18,554   80,317   19,223   19,224   19,		gram Management	Non-Labor	Administration		\$ 12,557								S
Fig. 10   Fig.	March Performance   Marc	, idi	nd Darty Contracte	Mon-Labor	Administration		\$8.594	t	80.342	t	19.828	l			
Interface   Part   Control   Part	Interface   Inte	SIL.	or any contracts	Mon Jahor	Marketing		4 66 967	t	59 263	t	15.498	l			
Proceedings	Proceedings	Third	u Party Contracts	Mon-Labor	Ni Implementation		2 050 205		1 865 940		4 592 97A				
Properties   Proceedings   P	Experiment recoveres   Month-Labor   Detect Implementation   3 (20,000   20,0000   2	Jane	demonstrate to constitute	Mon-Labor	Ull & Limprementa com-		000000000000000000000000000000000000000		OD0 000		200 000				
Express	Experience Services		ementer Incentives	Non-Labor	Incentives		200/002	1	200,000	+	200,000	+	. 00		
Program Management   Labor   Commission   Commission   Labor   Commission   Labor   Commission   Commi	Program Management Labor Administration   5 2,250   1,617   1,002     Program Management Labor Definition   5 2,505   1,617   1,002     Program Management Labor Definition   0,005   2,505,00   0,48   2,595,77   0,33   1,487,157   1,487,157     Vivin		in eering Services	Non-Labor			\$ 47,816		120,000		120,000		000'09		s .
Digitimenting Services         Labor         Direct Umplementation         0.50         \$ 2,500,500         0.46         2,356,877         0.33         1,980,507         0 <td>  Degineering Services   Labor   Direct Limplementation   S.S.   S.2607,500   C.48   2,396,572   C.33   1,897,157   C.     Various   Labor   Administration   C.16   S. 23,306   C.48   2,396,572   C.33   1,897,157   C.     Various   Labor   Administration   C.16   S. 23,306   C.48   C.39,906   C.3</td> <td></td> <td>gram Management</td> <td>Labor</td> <td>Administration</td> <td></td> <td>\$ 2,360</td> <td></td> <td>1,617</td> <td></td> <td>1,042</td> <td></td> <td></td> <td></td> <td>\$</td>	Degineering Services   Labor   Direct Limplementation   S.S.   S.2607,500   C.48   2,396,572   C.33   1,897,157   C.     Various   Labor   Administration   C.16   S. 23,306   C.48   2,396,572   C.33   1,897,157   C.     Various   Labor   Administration   C.16   S. 23,306   C.48   C.39,906   C.3		gram Management	Labor	Administration		\$ 2,360		1,617		1,042				\$
Libor   Administration   0.046   2.345/272   0.048   2.345/272   0.033   1.487/357   0.000	Libyor   Administration   Old   2,2505,01   0.48   2,395,872   0.43   1,487,157   0.48		in eering Services	Labor	Direct Implementation				344		355				\$
Labor         Administration         0.16 \$           Labor         Mandeling         0.01 \$           Labor         Direct Imperimentation         0.03 \$	Labor         Administration         0.16         \$           Labor         Nankel (et al.)         0.01         \$           Labor         Inhort Implementation         0.01         \$					0.50	\$ 2,507,510	0.48	2,395,872	0.33	1,987,157		000'09		\$ -
Labor Marketing 0.01 \$ Labor Direct Implementation 0.08 \$	Labor Marketing 0.01 \$	Varic	snor	Labor	Administration	0.16	\$ 23,506								
Labor Direct Implementation 0.08 \$	Lahor Direct Innlementation 0.08 \$	Varic	sno	Labor	Marketing	0.01	\$ 3,202								
		Varie	inite	Labor	Direct Implementation	80'0	\$ 10.260								

Allocated G&A	Various	Non-Labo	Н	\$	96									
Allocated G&A Total Allocated	Various	Non-Labor	Direct Implementation	0.25 \$	7,213									
Total				0.75 \$	2,559,746									
ProgramID	SCE_3P_2020RCI_004	Г												
Program Name	Willdan Multifamily Program													
Segment	Resource Acquisition Residential													
ionano.	I PARTITION LITTLE			2023		2024	_	2025		2026		2027	Tota	le
Item	Functional Group/Description	Type	Cost Category	FTE	\$	FTE	s	FTE	s	FTE	ş	FTE \$	\$	П
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Administration	0.31 \$	40,727	0.25	33,605	0.15	20,768	0.30	42,782		s v	97,155
Energy Efficiency / Conservation, Specialist	Program Management	Labor	Administration	\$ 90.0	5,166		***************************************		00000		-		· «	100'00
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Administration	0.13 \$	13,912								\$	
Business Operations Analysis, Specialist	Inspection	Labor	Direct Implementation			0000	29	000	30	000	33		S	92
Business Operations Analysis, specialist Business Operations Analysis, Senior Specialist	Inspection	Labor	Direct Implementation			000	40	000	41	0.00	45		n </td <td>126</td>	126
Business Operations Analysis, Senior Specialist	Rebates	Labor	Direct Implementation			0.01	753	0.01	781	0.01	862		Ş	2,396
Customer Support / Operations Generalist, Coordinator	Inspection	Labor	Direct Implementation			0000	73	0.00	7.5	00:00	83		φ.	231
Business Operations Analysis, Mgr	Inspection	Labor	Direct Implementation			000	9 000	0000	9 22	0.00	701		v, v	19
Project Manager	Inspection	Labor	Direct Implementation			000	7	0000	7	00.00	80		· «	22
Project Manager	Rebates	Labor	Direct Implementation			0000	135	00.0	139	00.00	143		s	417
Quality Control / Inspection, Specialist	Inspection	Labor	Direct Implementation			0.01	910	0.01	943	0.01	1,041		Ş	2,894
Technical Documentation Control, Specialist	Rebates	Labor	Direct Implementation			0.20	16,247	0.21	16,852	0.22	18,590		<b>د</b>	51,689
Managed Adjustment from Control, Senior Specialist	Rebates Decrease Management	Labor	Direct Implementation Administration	٠	(40.475)	0.03	3,054	0.03	3,168	0.03	3,494		<i>^</i>	9,/16
Managerial Adjustments for Contract Budgets	Program Management	Mon-Labor	т	2	(1 484)								n v	
Progurement Charges	Program Management	Non-Labor	Т	9 40	96.127								2 00	Τ.
Implementer Contractor Costs	Third Party Contracts	Non-Labor	$\overline{}$	·	1.474,494		1.500,000		1,500,000		1.136.842	1	\$ 4.1	4,136,842
Implementer Contractor Costs	Third Party Contracts	Non-Labo	-	Ş	1,179,595		1,200,000		1,200,000		909,473		\$ 3,5	3,309,473
Implementer Contractor Costs	Third Party Contracts	Non-Labo	Н	\$	7,430,156		9,135,965		8,834,618		6,446,469		\$ 24/	417,052
Implementer Contractor Incentives	Implementer Incentives	Non-Labo	-	\$	8,401,652		7,764,034		8,065,381		6,361,953		\$ 22,1	191,368
Engineering PA Review Consultant	Engineering Services	Non-Labor	+	S	90,771		328,000		292,000		195,000		s.	815,000
Engineering PA Site Inspection	Inspection	Non-Labor	Direct Implementation	n 4	28,012		36,000		32,000		172 000		n 0	90,000
Engineering IR Site Inspection Consultant	Inspection	Non-Labor	+	s v7	19.533		34,000		24,000		20,000			78.000
Contingent Worker & Mileage	Inspection	Non-Labor	⊢	S			1,491		1,529		1,666		· s	4,686
Employee related expense, travel, training, etc.	Program Management	Labor	Н	\$	3,315		1,617		1,250		2,058		\$	4,925
Employee related expense, travel, training, etc.	Inspection	Labor	Direct Implementation	\$			32		33		36		\$	101
Employee related expense, travel, training, etc.	Rebates	Labor	Direct Implementation	S			626		649		715		S	1,990
Total				0.81 \$	19,023,507	0.64	695'02'0	0.54	20,223,848	0.73	15,362,870	-	\$ 22,0	957,287
Allocated G&A	Various	Labor	1	1.85 5	22 070									
Allocated G&A	Various	Labor	Direc	0.81 \$	108.856									
Allocated G&A	Various	Non-Labo	+	S	84,949									
Allocated G&A	Various	Non-Labor	Н	\$	1,019									
Allocated G&A	Various	Non-Labor	- Direct Implementation	\$	76,536									
Total Allocated				2.80 \$	571,545									
Total				3.61 5	19,595,052									
ProgramID	SCE 3P 2020RCI 005	Г												
Program Name	Willdan Commercial Program													
Segment	Resource Acquisition													
sector	Commercial			2002		2024		3035	-	3000		3037	Total	-
Item	Functional Group/Description	Type	Cost Category	FTE	ş	FTE	ş	FTE	ş	FTE	ş	FTE \$	s	
Energy Efficiency / Conservation, Advisor		Labor	Administration	0.34 \$	44,799	0.25	33,605	0.25	34,613	0.30	42,782		\$	111,000
Energy Efficiency / Conservation, Senior Advisor	Program Management	Labor	Administration	0.38 \$	60,850	0.13	20,281	0.13	20,890	0.15	25,820		\$	66,991
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Administration	0.13 \$	13,913								S	
Energy Efficiency / Conservation, Specialist	Program Management	Labor	Administration	0.09 \$	7,748					. 0			· ·	
Senior Engineering Sanior Engineer	Engineering Services	Labor	Direct Implementation		Ì	0.15	72 151	0.15	27,503	0.03	17 887		۸ ۰	103,787
Finance / Conservation Senior Specialist	Engineering Services	labor	Direct Implementation			0.10	11.480	010	11.825	0.10	12 179			35 484
Engineer 3	Engineering Services	Labor	Direct Implementation			0.50	73,376	0.50	75,577	0.25	38,922		S	187,875
Engineer 2	Engin eering Services	Labor	Direct Implementation			0.25	27,950	0.25	28,788	0.10	11,861		\$	68,599
Engineer 1	Engineering Services	Labor	Direct Implementation			0.15	13,355	0.15	13,755	0.05	4,723		\$	31,833
Customer Support / Operations Generalist, Coordinator	Inspection	Labor	Direct Implementation			0.03	2,264	0.03	2,388	0.03	2,426		s,	7,078
Quality Control / Inspection, specialist Technical Documentation Control Specialist	Inspection	Labor	Direct Implementation		Ì	0.32	28,394	5.74	768 110	0.32	30,430		v ^	88,775
Technical Documentation Control. Senior Specialist	Rebates	Labor	Direct Implementation			0.84	83,417	0.86	87.990	0.85	89.397		\$ 5	260.804
Business Operations Analysis, Specialist	Inspection	Labor	Direct Implementation			0.01	788	0.01	831	0.01	844		· s	2,463
Business Operations Analysis, Senior Specialist	Inspection	Labor	Direct Implementation			0.01	1,083	0.01	1,142	0.01	1,160		φ.	3,385
Project Manager Business Onerations Analysis Man	Inspection	Labor	Direct Implementation		Ì	0.00	/	0.00	, 9	0.00	00 1-		n v	10
Business Operations Analysis, Specialist	Rebates	Labor	Direct Implementation			0.17	14,971	0.17	15,792	0.17	16,044		s ss	46,807
Business Operations Analysis, Senior Specialist	Rebates	Labor	Direct Implementation	_		0.18	20,568	0.19	21,695	0.19	22,042		\$	64,305

Project Manager	Rebates	Labor	Direct Implementation			000	135	00:00	139	0.00	143			417
Business Operations Analysis, Mgr	Rebates	Labor	Direct Implementation			00.00	120	0000	123	0.00	127		\$ -	370
Managerial Adjustments for Contract Budgets		Labor	Administration	\$	(44,644)	•							· ·	
Managerial Adjustments for Contract Budgets Procurement Charges	Program Management Program Management	Non-Labor Non-Labor	Administration	v v	(1,337)									
Implementer Contractor Costs		Non-Labor	Administration	\$	7,150,000		7,150,000		7,150,000		5,447,619			19,747,619
Implementer Contractor Costs		Non-Labor	Marketing	\$	5,500,000		5,500,000		5,500,000		4,190,477			15,190,477
Implementer Contractor Costs	Inrd Party Contracts	Non-Labor	Direct Implementation	n 4	38,488,897		51,603,196		48,883,776		33,455,858			133,942,830
Contingent Worker & Mileage		Non-Labor	Direct Implementation	0	30,031,311		43.013		44.800		44.953			132.766
Engineering PA Review Consultant	g Services N	Von-Labor	Direct Implementation	\$	449,832		1,138,000		1,138,000		759,000			3,035,000
Engineering PA Site Inspection		Non-Labor	Direct Implementation	\$	139,572		371,000		371,000		248,000		\$ -	990,000
Engineering IR Review Consultant	Engineering Services N	Non-Labor	Direct Implementation	ıs u	937,982		978,000		681,000		257,000			1,929,000
Employee related expense, travel, training, etc.		Labor	Administration	2	3,819		1,617		1,665		2,058			5,340
Employee related expense, travel, training, etc.		Labor	Direct Implementation	\$			5,519		5,687		2,782			13,988
Employee related expense, travel, training, etc.	u	Labor	Direct Implementation	Ş			1,310		1,370		1,115		\$ -	3,795
Employee related expense, travel, training, etc.	Rebates	Labor	Direct Implementation	S		***	16,890		17,816		18,101			52,807
Allocated G&A	Marlone	lahor	Administration	\$ 690	1 303 170	6.04	34,330,034	3:15	34,373,347	6.0	(17)217			200,010,320
Allocated G&A		Labor	Marketing	0.76 \$	189,794									
Allocated G&A		Labor	Direct Implementation	4.53 \$	608,047									
Allocated G&A	Various	Non-Labor	Administration	\$	471,691									
Allocated G&A		Non-Labor	Marketing	S	5,694									
Total Allocated		NOIT-LIGOR	Direct Implementation	\$ 7671	3.095,915									
Total				15.91	93,100,657									
ProgramID	SCE_3P_2020RCI_006													
Segment	Resource Acquisition													
Sector	Industrial													
				2023		2024		2025		202	. 9	2027	1	Total
Rem Forest Characterister Adultur	Functional Group/Description	Type	Cost Category	FTE	\$ 44.700	FTE	30 505	FTE	5	FTE	43 703	11		3
ERREGY Efficiency / Conservation, Senior Advisor	Program Management	Labor	Administration	0.31 \$	50,709	0.13	20,281	0.13	20,890	0.30	25,820			66,991
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Administration	0.13 \$	13,913									
Energy Efficiency / Conservation, Specialist	Program Management	Labor	Administration	\$ 60.0	7,748									
Senior Manager, Engineering	Engineering Services	Labor	Direct Implementation			0.15	26,761	0.15	27,563	0.15	28,390			82,714
Senior Engineer	Engineering Services	Labor	Direct Implementation			0.20	33,721	0.20	34,732	0.20	35,774			104,227
chergy chickingy/ conservation, semon specialist	Engineering Services	labor	Direct Implementation			0.10	73 376	0.00	75 57	0.10	77 844			23,484
Engineer 2	Engineering Services	Labor	Direct Implementation			0.25	27,950	0.25	28,788	0.25	29,622			86,390
Engineer 1	Engineering Services	Labor	Direct Implementation			0.15	13,355	0.15	13,755	0.15	14,168		. \$	41,278
Customer Support / Operations Generalist, Coordinator	Inspection	Labor	Direct Implementation	\$ 60'0	6,485	0.00	230	0000	239	0.00	243			712
Quality Control / Inspection, Specialist Tachnical Decumentation Central Seasialist	Inspection	Labor	Direct Implementation	0.47 \$	40,653	0.03	2,888	0.03	2,935	0.03	3,043			130 504
Technical Documentation Control, Specialist	Rebates	Labor	Direct Implementation	\$ 60.0	9,103	60'0	8,483	60.0	8,799	0.08	8,940			26,222
Business Operations Analysis, Specialist	Inspection	Labor	Direct Implementation			00:00	80	00:00	83	0.00	84		\$	247
Business Operations Analysis, Senior Specialist	Inspection	Labor	Direct Implementation			00:0	110	0000	114	00:00	116			340
Project Manager Business Overstions Avalves Mars	Inspection	Labor	Direct Implementation	1		0000	, 9	0.00	7	00.00	90 h			19
Business Operations Analysis, Mgi	Rebates	Labor	Direct Implementation	0.03 \$	2.714	0.02	1.522	0.02	1.579	0.02	1.604			4.705
Business Operations Analysis, Senior Specialist	Rebates	Labor	Direct Implementation	0.03 \$	3,428	0.02	2,092	0.02	2,169	0.02	2,204			6,465
Senior Supervisor, Technical Specialists	Inspection	Labor	Direct Implementation	\$ 60.0	11,541									
Project Manager	Rebates	Labor	Direct Implementation			0.00	135	00.0	139	0.00	143			417
Business Operations Analysis, Mgr Managerial Adlustments for Contract Budgets	Rebates Program Management	Labor	Direct Implementation Administration	47	(53,694)	00:00	120	0000	173	00:00	177			3/0
Managerial Adjustments for Contract Budgets	Inspection	Labor	Direct Implementation	\$	(31,916)									
Managerial Adjustments for Contract Budgets	Rebates	Labor	Direct Implementation	\$	(47,874)									
Managerial Adjustments for Contract Budgets	Program Management	Non-Labor	Administration	v, «	(1,611)									
Procurement Charges Implementer Contractor Costs	Program Management Third Party Contracts	Non-Labor	Administration	n v	3.119.409		3.060.350		3.060.350		2 340 940			8 511 690
Implementer Contractor Costs	Contracts	Non-Labor	Marketing	· s	2,245,668		2,201,374		2,201,374		1,719,889			6,122,637
Implementer Contractor Costs		Non-Labor	Direct Implementation	\$	17,046,403		23,403,193		22,609,227		16,839,962		\$ -	62,852,382
Implementer Contractor Incentives	Implementer Incentives	Non-Labor	Incentives	\$	14,873,198		9,882,443		10,676,409		9,165,432			29,724,284
Venicle Charges Contingent Worker & Mileage	Inspection	Non-Labor	Direct Implementation	0	32,248		4.384		4.490		4.506			13.380
Engineering PA Review Consultant	R Services	Non-Labor	Direct Implementation	S	309,080		1,072,000		1,089,000		726,000			2,887,000
Engineering PA Site Inspection	Inspection	Non-Labor	Direct Implementation	S	115,125		82,000		84,000		26,000			222,000
Engineering IR Review Consultant	2 2	Non-Labor	Direct Implementation	s c	159,481		880,000		687,000		573,000			2,140,000
Employee related expense, travel, training, etc.	danagement	Labor	Administration	0 40	3,515		1,617		1.665		2,058			5,340
Employee related expense, travel, training, etc.	g Services	Labor	Direct Implementation	\$			5,599		2,767		5,940			17,306
Employee related expense, travel, training, etc. Employee related expense, travel, training, etc.	Inspection Rehates	Labor	Direct Implementation	20 00	3,708	t	100		103		105	1		308
Employee tested coperate, roter, common test.	KEDA KES	ranoi	Differmprementation	2.43 \$	38,425,294	2.46	40,976,118	2.46	40,794,982	2.53	31,868,389	ŀ	\$	113,639,489
Allocated G&A	Various	Labor	Administration	3.43 \$	493,415									1

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Control Cont	Cost Category  Cost Category  Administration  Marketing  Direct Implementation  Marketing  Cost Category  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Direct insplementation  Direct insplementation  Cost Category  Administration  Admin	1.006.446 1.006.446 8,521,759 8,521,759 1.004 1.004 1.10	2024 	714 114 100 100 100 100		9002	7007 FF 2027 FF  100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Control   Cont	Cost Category FTE Administration Manufacting Deet Implementation Incentives Cost Category Administration Administration Administration Administration Administration Administration Administration Administration Administration Deet Implementation Deet Implementation Cost Category Administration Administration Administration Deet Implementation Cost Category Deet Implementation Administration Adm	\$ 10,774,41,778   17,	1000 E100			2026 2026 0.10 0.10 0.13	7027 FR 2027 0.00 0.00 0.10 0.10 0.10	10 M 1
Particular   Par	Cost Category FTE Administration Montrelete Direct Implementation Increases Cost Category Administration Administration Administration Administration Administration Administration Administration Administration Direct Implementation	\$ 20276 10276 102777777777777777777777777777777777777	2024 2024 0.10 0.13	144 100 100 100 100 100 100		2026	7577 7577 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	15 W 1 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2
The continuence of the continu	Cost Category FTE Administration Administration Incertives Cost Category Administration Administration Administration Administration Administration Administration Administration Administration Administration Administration Administration Direct traplementation Cost Category Administration Administration Administration Administration Direct traplementation Cost Category Cost Category TEE Cost Category Administration Adminis	\$ 20.750   1.50.700	2024			2026 0.10 0.13	7007 FR 2007 0.10 0.10 0.13	101 1 101 1
The control of the	Cost Category FTE Administration Detect Implementation Administration Administration Administration Administration Administration Administration Administration Administration Detect implementation Detect implementation Detect implementation Cost Category Administration Administration Detect implementation D	\$ 100.756 100.756 100.756 11.557.084 11.557.084 11.7222 11.7222 11.7222	2024	# L		2026 0.10 0.13	1577 1770 100 100 100 100 100 100	10 T
Control Cont	COST CARRENON FITE  Transferred Administration  Monitority and transferred Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Direct traplementation  Direct traplementation  Direct traplementation  COST CARREGOV  FITE	\$ 10,796 11,504 12,207 1,222 1,222 1,722 1,722 1,728 1,728	0.10 0.03	71 11 11 11 11 11 11 11 11 11 11 11 11 1		0.10 0.03 0.03 0.03	## 1	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
1	Direct Implementation Incentives Describes Administration Administration Administration Administration Administration Administration Administration Administration Administration Direct Implementation Describes Descri	\$ \$82,477 1,1200 1,157,004 1,157,004 1,7710 1,7710 1,7710	0.00 0.03 0.13	10 0 0 0 10 0 10 0 10 0 10 0 10 0 10 0		0.10 0.03 0.03 0.03	610 610 610 610 610 610 610 610 610	10 10 10 10 10 10 10 10 10 10 10 10 10 1
Control Cont	Direct implementation   Incentives	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.03 2024	. 11 11 11 11 11 11 11 11 11 11 11 11 11		0.10 0.03 0.13	2027 FTR 0.03 0.03 0.13	10 10 10 10 10 10 10 10 10 10 10 10 10 1
100   100	Cost Category FTE Administration Administration Administration Administration Administration Administration Administration Direct traplementation Direct traplementation Direct traplementation Cost Category Cost Category Cost Category TTE	1,557,004 17,7222 17,7222 17,738 17,738	2024 0.10 0.13	716 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1		0.13	7007 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2, 1
The control of the	Cost Category FTE Administration Administration Administration Administration Administration Administration Administration Administration Detect Implementation Detect Implementation Cost Category FTE	\$ 1222.1 1.722.1 1.722.1 1.722.1 1.722.1 1.722.1 1.722.1 1.723	2024 \$   010   010   013	716 0 0 0 0		2026 2010 0.10 0.13 0.13 13	71 0.1 0.0 0.1 0.1	Topic
The control of the	Cost Category FTE Administration Administration Administration Administration Administration Administration Administration Administration Direct Implementation Direct Implementation Direct Implementation Cost Category  Cost Category  FTE	17,222 1	2024 6 0.00 6 0.03 6 0.13	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		2026 \$ 0.10 0.03 0.03 0.03 0.03 0.03 0.03	6.10 0.10 0.10 0.10 0.10 0.10 0.10 0.10	Total
The control of the	Cost Category FTE Administration Administration Administration Administration Administration Administration Administration Administration Administration Direct Implementation Direct Implementation Cost Category Cost Category FTE	\$ 17,222 17,222 17,222 17,738	2024 \$ 0.010 0.03 0.13	61 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.		2026 6 0.10 14 0.03 3 0.13 17	0.10 0.00 0.00	Total
The control of complement   The control of complementary   T	COST CARRENON  COST CARRENON  Administration  Administration  Administration  Administration  Administration  Administration  Administration  Detect Implementation  Detect Implementation  Detect Implementation  COST CARRENON  Detect Implementation  COST CARRENON  Detect Implementation  Administration	\$	2024 \$	00 00 01		0.10 14 0.13 0.13 0.13 13 0.13 13 0.13 0.13 0.1	6.10 0.00 0.00 0.01	10tz
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1,000   1,00	Administration Administration Administration Administration Administration Administration Direct implementation Direct implementation Cost Category  Cost Ca	17,222 		0.0	2,956 3504 37,305	1		
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1. Continuent	Administration Marketing Marketing Detect implementation Administration Detect implementation Detect implementation Cost Casegory FTE	17,222 17,222 516 17,738		100	17,305			\$
Control   Cont	Administration Administration Direct implementation Administration Direct implementation Direct implementation Cont Category Cost Category TRE	17,222 : : : 516 : : : : : : : : : : : : : : : : : : :		3				
Continue to the continue to	Direct implementation Administration Administration Direct (implementation Direct (implementation Cost Category Fig.			25				
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	Marketing Direct (mplementation  Cost Category  FFE	17,738		2000				
Sec 5 May Pub.   Protection   Division Divisio	Direct Implementation Cost Category FTE	17,738		4444				
ECCONOMINA   Part   P	CostCategory	17,738		A 2000				
SEG SW, PAA   PA	CostCategory	_		-				
Particular Secretaria   Part	Cost Category	-		1000				
High confidency   High confi	Cost Category			100				
Recipiotrial   Pipes   Cost Cuegory   Pite   2023   Pite   2024   Pite	Cost Category FTE	-		1000				
The control of the	Cost Category		*****			2000	2000	Total
Noci-late of Materials   5   2,2012   1,2012		ş		FTE	\$			s s
Non-light of Marketings   5   518,09   494,46   319,00   129,00	_	220,168	208,718		160,845	185,44		s
	$\overline{}$	518,059	494,148		361,901	289,21		s.
Secretary Application   Secr	_	1,731,506	1,794,002	2	1,487,813	1,622,65		S
Page 10 and Page	_	4,895,934	3,201,3/5 - 5,698,243		4,559,981	2,958,12		2 0
Post Laboret Agailance   Post Laboret Agaila								
Residencial monoments   Resi								
Functional Line         Type         Cont. Cutegory         FFE         2023         FFE         2025         FFE         PFE         20								
Transcription   Type   Continuency   Tit   2013   Tit   2014   Tit   2014   Tit   2015   Tit	= =	-						
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Libor   Administration   Libor   Administration   Libor   Administration   Libor   Administration   Libor   Administration   Libor	Administration				504			s
Labor Annualization   Labor Annualization   Labor Annualization   Labor Annualization   Labor Annualization   S   S   S   S   S   S   S   S   S		-			17,305			s
Labor   Part Implements stook   5		62,130						
Library   Description   1	Marketing - \$							
Non-Libor   Non-	Direct Implementation - \$							
Monitor   Description   Control	Administration	1,864						
Contribution   Cont	Direct Implementation \$							
Tune Continue HT 223 FT 264 FT 1 2 FT		63,994						
Tube   Cost Case of Fig.   S   Fig.   S	0.43 \$	63,994						
Tune Continence FF   S   FF								
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	FTE   \$   \$   \$   \$   \$   \$   \$   \$   \$	14079   170   17	S   TH   S	1505   1507   1508
	2023 FTE 2025	FIRE   2004   State	FTT   2003   FTT   8   FTT   8     10.0049   FTT   8     10.0049	Fife   2004   Fife   2005
Administration   \$ 170,829     Marketing   \$ 72,868     Direct implementation   \$ 1,390,533     Incentives   \$ 4,898,533     Administration   \$ 4,898,533     Continue   Continue   \$ 4,898,533     Continue   Continue   Continue     Continue   Continue   Continue     Co	Cost Category FTE 523 5 Administration Administration Administration Administration Administration Administration Administration Administration Administration Administration Cost Cost Cost Cost Cost Cost Cost Cost	Cost Category   FTE   S023     Administration   Administration   S   S   S     Direct Linguage   S   S   S   S     Executive   S   S   S   S   S     Executive   S   S   S   S   S   S     Executive   S   S   S   S   S   S   S   S     Executive   S   S   S   S   S   S   S   S   S     Executive   FTE   S   S   S   S   S   S   S   S     Administration   Administration   Administration   S   S   S   S   S   S   S   S   S	Cost Category   FTE   5     Administration   Administration   Administration   Direct triplementation	Cost Category   FTE   2023     Cost Category   FTE   5
Died Perty Contract North Pert	Upstram HVAC_PM	Functional Commercial Transferrence Commercial Transferrence Transferrence Commercial Transferrence	CCC Sty, Marke, Up, Bert  CCC Sty, Marke, Up, Bert  Course Accordance in  Recourse in  Reco	
50068 Implementer Contractor Costs 50068 Implementer Contractor Costs 50068 Implementer Contractor Costs 50068 Implementer Contractor Incentives Total	Program Name Segment Segment Segment Segment Rean Free Commentation, Advisor Free Commentation, Adviso	Section  SOCIE Implementer Contractor Cost SOCIE Implementer Contractor Cost SOCIE Implementer Contractor Cost SOCIE Implementer Contractor Cost SOCIE Implementer Contractor Cost Total  Program Name Program Name Section  Section	Program Program Program Person	Segment in Fegment in Fegment in Fegment in Federal Sector  Federal Communication Control Communication Communicat

Intel Party Contests  Intel Party Contests	Non-Labor Administration	s, c	270,291	67,798	8	64,732 38,839		61,573		58,319 \$ 34,992 \$	252,422
SCE SW WP PA And Electric Acquisition Recourse Acquisition Public			100	40.67	9	38,839		36,944		34,992 \$	151 757
SCE_SW_WP_PA SCE_SW_WP_PA Resource Acquisition Persource Acquisition	+	<i>n</i> «	101,324			284 683		F47 747			151,434
SCE, SW, WP., PA Tatefy wastewater pumping Resource Acquisition	Non-Labor Direct Implementation Non-Labor Incentives	0 40	1.147.437	1.022.255		1.052.923		1.084.511		0 00	4.276.735
SCE_SW_WP_PA Water/wastewater pumping Resource Acquisition Public	Ц	. \$ .	856,800	- 1,700,23	. 6	1,700,240		1,700,241	. 1,	s	6,800,960
Water/wastewater pumping Resource Acquisition Public											
Resource Acquisition Public											
Public											
		2023		2024	2025	25	2026	_	2027	ľ	Total
Functional Group/Description	Type Cost Category	2	=	\$ 36.0	FIE	\$	FIE	\$	, o o	2000	300,616
100	+	25.0	44 799	0,000 0000	0.33	30,432	0.33	00,240	07:0	\$ 050,62	200,002
Program Management	Labor Administration	5		0.20 22,961	1 0.20	23,649	0.20	24,359	0.35	62,054 \$	133,023
Program Management		s	(15,866)							٠,	
	or	\$	(474)							\$ -	
		s,	9,656							\$	
ogram Management	Labor Administration	0	1,343	2,392	7	7,464	-	2,538		2,514 5	10,008
	I ob or	0.34 \$				84,605	0.35	87,143		69,758 5	343,647
	1	0.23 3	3,340								
	Labor Direct Implementation		12,785								
	╀		10,118								
-	Non-Labor Marketing	\$	120								
-	on-Labor Direct Implementation		8,989								
		0.36 \$	71,951								
		0.70	111,409								
11 70 303											
Lighting (Upstream)											
Resource Acquisition											
Commercial											
		2023		2024	2025	52	2026		2027	ř	lotal
anctional Group/Description	_	FIE	FTE	s	FTE	s	HE.	s	FIE		s
	_	w. «	442,704	163,81	2					· ·	163,812
	_	n vi	202,022	478.800	, .					n v	478 800
Implementer Incentives	Non-Labor Incentives	· v	3,032,993	985,723							985,723
	$\overline{}$	\$ -	5,035,279	1,726,62.						\$ -	1,726,622
SCE_SW_UL_PA											
Lignung (Upstream) Resource Acquisition											
Commercial											
		2023		2024	2025	52	2026		2027	_	Total
Functional Group/Description	Type Cost Category	FTE	FTE	\$	FTE	\$	FTE	\$	FTE		\$
Program Management	1			0.35 56,788						\$ -	56,788
Program Management	T		130,325							,	
300	Ť									n v	22,301
	T										38.063
			11,541							\$ .	8,103
	Н									\$ -	64,654
	7									\$	8,103
	t									n v	2,6/2
Program Management	t									n «	2,072
	┿		(40,000)							· «	
		\$	(42,764)							٠.	
		ss	(2,079)							\$	
	$\neg$	S	26,183							\$	
	т	\$ .	16,680							\$ .	
rogram Management	T	w w	3,910	2,39.	2						2,392
	Ť		6151	2 586	2 4						2 586
	t			2.08 218,742						s ·	218,742
	ŀ	0.48 \$					-		=		
	-		7,845								
	_		25,133								
	_	n «n	19,854								
	_	S	17,670								
	Н	0.70	140,234								
		\$	302,116								
		10097   1009	Libor	Linkow Administration   1,00   \$18,03.25	Libbor	Libor Administration 1,00 5 19,033 0.05	Libbor	Libbor	Libbor	Libbor	Library Administration   1,00   1,00,35   1,

ProgramID	SCE SW IP Colleges											
Program Name	202/rs2/20											
Sector	Resource Acquisition Public											
		į		20	2023	2024	•	2025	2	2026	2027	Total
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Cost Category	1	\$ 270.791	2	48.301	FIE \$ 45.900				40.881 \$ 178.510
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Marketing		\$ 101,324		28,981	27,5	240	26,057		S
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Direct Implementation		\$ 337,748		405,728	385,5	163	364,793	č o	S
Total	HIPPETITETIET HICCHINGS	IOOR-IIOOI	HICEHINES	٠	\$ 1,856,800		1,283,200	1,283,199	- 66	1,283,200	1,21	1,283,201 \$ 5,132,800
December	CCE CM ID College BA											
Program Name	DOD/NSD/DO											
Segment	Resource Acquisition											
Sector	Public			36	2023	2002	-	2025	-	2026	2007	Total
Rem	Functional Group/Description	Type	Cost Category	314	\$	FTE	\$	FTE \$	1	s	FTE S	s
Energy Efficiency / Conservation, Senior Advisor	Program Management	Labor	Administration			0:30	48,675	0.30 50,1	0:30	51,640	0:30	53,189 \$ 203,640
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Administration	1.00	\$ 53,985							
Energy Efficiency / Conservation, Senior Specialist	Program Management	Mon-Labor	Administration		3390 3	0.10	11,480	0.00	0.10	12,179	0.10	12,545 \$ 48,029
Employee related expense, travel, training, etc.	Program Management	Labor	Administration		\$ 1,620		1,805	1,8	1,859	1,915		1,972 \$ 7,551
Total				1.00	\$ 65,260	0.40	61,960	0.40 63,820	120 0.40	65,734	0.40	67,706 \$ 259,220
Allocated G&A	Various	Labor	Administration	0.16	\$ 23,056							
Allocated G&A	Various	Labor	Marketing	0.00	\$ 2,560							
Allocated G&A	Various	Non-Labor	Administration	0000	\$ 6,489							
Allocated G&A	Various	Non-Labor	Marketing		\$ 77							
Allocated G&A	Various	Non-Labor	Direct Implementation		\$							
Total Allocated				0.23	\$							
Total				1.23	\$ 111,408							
Brossmin	SCE SIM ES	_										
Program Name	Food Service POS											
Segment	Resource Acquisition											
Sector	Commercial						-		-	-		
wett	Eunctional Genus (Dasseintion	P.	Coet Catagory	EF 20	2023	2024 FTF	v	2025	ij		2027	Total
	discount of other	Non-Labor	Administration		\$ 280,146		220,661					ş
SCG Implementer Contractor Costs	Third Party Contracts	Non-Labor	Marketing		\$ 176,121		169,310	169,3	110	169,310	101	s
SCG Implementer Contractor Costs	Third Party Contracts	Non-Labor	Direct Implementation		\$ 1,090,022		921,557	921,557	557	921,557	6	921,557 \$ 3,686,228
SCG Implementer Contractor Incentives	Implementer Incentives	Non-Labor	Incentives		\$ 1,395,964		1,182,901	1,182,5	301	1,182,901	1,1	s
Total					\$ 2,942,253		2,494,429	- 2,494,429		2,494,429	- 2,48	2,494,429 \$ 9,977,716
ProgramID	SCE SW FS PA											
Program Name	Food Service POS											
Segment												
Sector	Commercial			,		8000	ľ	3000		2000	2000	Total
Rem	Functional Group/Description	Type	Cost Category	FTE	\$	FTE	s	FTE \$	FTE	\$	FTE \$	s
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Administration			0.10	13,442		345 0.10		0.10	Ş
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Administration			0.03	2,870	0.03 2,5	2,956 0.03	3,045	0.03	3,136 \$ 12,007
Employee related expense, travel, training, etc.  Total	Program Management	Labor	Administration			0.13	16.801	0.13 17.305	105 0.13	ľ	0.13	18 360 \$ 2,047
Allocated G&A	Various	Labor	Administration	0.26	\$ 37,338							
Allocated G&A	Various	Labor	Marketing		. \$							
Allocated G&A	Various	Labor	Direct Implementation		\$							
Allocated G&A	Various	Non-Labor	Administration		5 1,120							
Allocated G&A	Various	Non-Labor	Direct Implementation									
Total Allocated				0.26	\$							
Total				0.26	\$ 38,458							
ProgramiD	SCE SW MCWH											
Program Name	Midstream Comm Water Heating	_										
Segment	Resource Acquisition											
100000					2023	2024	Ī	2025		2026	2027	Total
Rem	Functional Group/Description	Type	Cost Category	FTE	\$	FTE	s	FTE \$	FTE	Ц	FTE \$	
SCG Implementer Contractor Costs SCG Implementer Contractor Costs	Third Party Contracts Third Party Contracts	Non-Labor	Administration		\$ 123,923		137,306	118,066	143	141,690	4 ~	87.392 \$ 605,836 87.392 \$ 440.873
SCG Implementer Contractor Costs	Third Party Contracts	Non-Labor	Direct Implementation		\$ 419,312		448,648	400)3	091	349,643	25	\$ 1,
SCG Implementer Contractor Incentives	Implementer Incentives	Non-Labor	Incentives		\$ 2,054,404		1,607,638	1,687,950	350	1,772,312	1,8	1,860,961 \$ 6,928,861
Total				L	\$ 2,767,294		2,370,403	- 2,368,6	. 619	2,366,754	. 2,30	54,792 \$ 9,470,568

		2024 S FTE	0.10 13,845 0.10 14,261 0.10 14,689 \$	2,870 0.03 2,956 0.03 3,045 0.03 3,136 \$ 11	A12 16801 A12 17206 A12 17 976 A13 17 976 A1	¢ 000'00								32.09 247,060,529 28.49 243,867,360 28.25 249,383,365 28.25 247,326,217 \$ 987,637,471						2024 2025 2026	5 FTE 5 FTE 5 FTE	0.20 17.561 0.20 18.088 0.20 18.631 \$	165,890 170,651 175,778	102,390 105,467 108,631 \$	1,433,467 1,476,533	1,530 1,575 091,430 5	0.40 2,382,515 0.40 2,454,090 0.40				-	2024 2025 2027   Octail   S   FTE   S   S   S   S   S   S   S   S   S	33,424 0.20 34,426 0.20	17,050 0.20 17,561 0.20 18,088 0.20 18,631 \$	1,086,318 1,118,941 \$	8850 508 0175 DE	3,936,859 4,054,824 4,176,594 \$		0.40 14.15.985 0.40 14.53.514 0.40 14.922.90 0.40 15.27.213 \$ 59.045.30	ALIA ACAMININA ALIA LINGGODILE ALIA PAGANTILE										2024 2025 2026 2027 Total	S FTE S FTE S	0.20 33,424 0.20 34,426 0.20 35,459 \$	187.862 193.282 199.068 0.20	123,000 \$	1,623,571 1,672,173 1,722,006 \$ 6	706 178
		Cost Category FTE \$ FTE	Administration	inistration	Administration	Administration 0.24 \$ 35.117		nplementation - \$ -	Administration \$ 1,054	Marketing \$ -		0.24 \$ 36,171			79.70 \$ 15,637,395					2023	Cost Category FTE 5 FTE	instration	Administration \$ -	Marketing \$ -	Direct Implementation \$ -	Administration	. \$ .				-	Cost Category FTE \$ FTE	inistration		Administration \$ 697,500	Direct Implementation \$ 1395,000	0 00	Administration \$ 36,270	Administration - \$ 2.011.220	1.24 \$	\$ 60.0	Direct Implementation 0.54 \$ 72,800	arketing \$ 682	\$ 51,	ş	1.87 \$ 7,393,500				2023	FIE	Administration	Administration	arketing	Direct Implementation	Contines
			Labor Admi	+	Labor Admi	Labor Admi	L	+	┢	Н	4					ſ		T			Type Cost	+	Non-Labor Admi	Н	Non-Labor Direct Im		-	ſ			-		Labor Admi		Non-Labor Admi	+	+	or	Labor Admi	1	П	Mon-Labor Direct Im	_	Н			Γ				_	_	1	Non-Labor Ma	$\overline{}$	
SCE_SW_MCWH_PA Midstream Comm Water Heating Resource Acquisition	Commercial	Functional Group/Description		Program Management	Program Management	Various	Various	Various	Various	Various	Various						SCE_Public_Equity_001	Fourty	Public		Functional Group/Description	Program Management	Third Party Contracts	Third Party Contracts	Third Party Contracts	Implementer incentives Program Management			SCE_Res_Equity_001 Recidential Faulty Program	Equity	Residential	Functional Group/Description		Program Management	Third Party Contracts	Third Party Contracts	Implementer Incentives	Program Management	Program Management	Various	Various	Various	Various	Various			SCE_SMA_Equity_001	Small/Medium Agricultural Equity Program	Equity	Agreniual	Functional Group/Description	Program Management	Triogram Management Third Party Contracts	Third Party Contracts	Third Party Contracts	Implementar Incentives
ProgramID Program Name Segment	Sector	Item	Energy Efficiency / Conservation, Advisor	Energy Efficiency / Conservation, Senior Specialist	Employee related expense, travel, training, etc.	Allocated G&A	Allocated G&A	Allocated G&A	Allocated G&A	Allocated G&A	Allocated G&A	Total Allocated	Total	Subtotal - Resource	Subtotal - Resource - Allocation		ProgramID	Sement	Sector	"	Rem Enamy Efficiency / Consountion Souther Adulton	Energy Efficiency / Conservation, Specialist	Implementer Contractor Costs	Implementer Contractor Costs	Implementer Contractor Costs	Employee related expense, travel, training, etc.	Total		ProgramD Program Name	Segment	Sector	Item	Energy Efficiency / Conservation, Senior Advisor	Energy Efficiency / Conservation, Specialist	Implementer Contractor Costs	Implementer Contractor Costs	Implementer Contractor Incentives	Procurement Charges	Employee related expense, travel, training, etc. Total	Allocated G&A	Allocated G&A	Allocated G&A	Allocated G&A	Allocated G&A	Total Allocated	Total	ProgramID	Program Name	Segment	Sector	ltem	visor	Implementer Contractor Costs		Implementer Contractor Costs	

	2023 2024 2025 Total	FIE S FIE S FIE S FIE S	2.0 32.450 0.20 33.424 0.20 3.020 0.20	1 12.00 0.2.0 90.02 0.2.0 12.90.1 0.2.0 0.2.0 0.2.0 12.90.1 0.2.0 0.2.0 0.2.0 12.90.1 0.2.0 0.2.	\$ 500,000 354,112 364,914 375,857 387,106 \$	\$ 1,000,000 4,961,764 5,108,802 5,261,993 5,419,490 \$	\$ 3,000,000 2,156,138 2,222,092 2,288,73 2,357,276 \$	>	5 5,026,000 0.40 8,115,985 0.40 8,356,514 0.40 8,607,090 0.40 8,88	0.85 \$ 1	1		S		131 \$ 5,297,422				RECOV         FTE         2023         FTE         2024         FTE         5         FTE         5         FTE         5         FTE         5         FTE         5         8         5         FTE         7         5         5         8         6         6         6         6         7         8         7         8         7         8         9         8         9         8         9         8         9<	0.20 32,450 0.20 33,424 0.20 34,426	0.20 17,050 0.20 17,561 0.20 18,088 0.20 18,631 5	and 20,246 57,13 58,055 100,595 7.3156 58,055 100,595 8.385,390 57,575,3156 58,055 100,595 8.385,390 57,575,3156 5	\$ 178.75	338,505 347,871 358,307 369,011 <u>\$</u>	. \$ . 0.40 1,335,985 0.40 1,352,515 0.40 1,393,089 0,40			2000 2000 1000	FIE 2023 FIE 5 1978 \$ 1	\$ 46414 72550 77250 77250 77250 5 2	\$ 33,370 2,2,456 2,2,456 2,2,456 5 \$ 52,641 546,643 42,456 42,456 5,2,456 5 \$ 52,641 546,643 546,644 546,644 546,644 546,644 546,644 546,644 546,644 546,644 546,644 546,644 546,644 546,644 5	\$ 606,725 . 641,600 . 641,600 .				2023 2024 2025 2026 2027 (10)al	FIE	0.10 13,442 0.10 13,845 0.10 14,511 0.10 14,689 \$	2,936	\$ . 0.13 16,801 0.13 17,305 0.13 17,855 0.13 18,360 \$	0.05 \$ 7,699	mentation 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	ation \$ 231	. S	Institution 0.05 \$ 7,390	0.05   5 7,930	.   \$ 12,643,995   2.13   29,138,225   2.13   29,978,778   2.13   30,657,873   2.13   31,783,525 \$ 121,738,201					
		Type Cost Category		Non-Labor Administration		П	Non-Labor Incentives	Т	т	Ac	+	Non-Labor Administration	Non-Labor Marketing	Non-Labor Direct Implementation	_			=	Type Cost Categor	Labor Administration		Non-Labor Administration Non-Labor Marketing	Non-Labor Direct Imple	Non-Labor Incentives	Labor Administ				Type Cost Category	Non-Labor Administration	Non-Labor Direct Implementation	н					Type Cost Category	+	Labor Administration	ŀ	Labor Administration	Labor Direct Imple	or A	Nicon		+						
SCE_SMB_Equity_001 Smal/Medium business Equity Program Equity	Commercial	Functional Group/Description	Program Management	Program Management Third Party Contracts			Implementer Incentives			Various	Various			Various		Small/Medium Industrial Equity_001	Equity	Industrial	Functional Group/Description	Program Management				Implementer Incentives	Program Management	SCE_SW_WET_Work WE&T Career and Workforce Readiness	Equity	World orce Education and Training	Functional Group/Description				AN JUNE WHEN WAS A	WE&T Career and Workforce Readiness	Equity	Workforce Education and Iraining	Functional Group/Description	Program Management	Program Management Program Management	1101110001111111100111111110011111111001111	Various	Various		Various	Various				SCE-13-SW-002A	Commercial Energy Advisor Program	Market Support	
ProgramID Program Name Segment	Sector		Senior Advisor	Implementer Contractor Costs				Employee related expense, travel, training, etc.			Allocated G&A			Allocated G&A Total Allocated	Total	ProgramID Program Name	Segment	Sector	E 92	visor	on, Specialist			Implementer Contractor Incentives		ProgramID Program Name	Segment	Sector	Item		PG&E Implementer Contractor Costs PG&E Implementer Contractor Costs		A. C. C. C. C. C. C. C. C. C. C. C. C. C.	Program Dame	Segment	Sector	Item		Energy Efficiency / Conservation, Senior Specialist Employee related expense: travel , training, etc.	and Burney Lances Lances Lances in		Allocated G&A	Allocated G&A		Allocated G&A Total Allocated	Total	Subtotal - Equity	Subtotal - Equity - Allocation	ProgramID	Program Name	Segment	

:	97			2023		2024	_	2025	-	2026	_	2027	-	Total
Rem Account Management, Specialist	Account Management/Sales	labor	Direct Implementation	0.45 \$	54,455		52,246		53,814	0.63	55,428		57,091 \$	218,579
Account Management, Senior Specialist	Account Management/Sales	Labor	Direct Implementation	1.70 \$	205,115	3.02	335,352	3.02	345,412	3.02	355,775	3.02	366,448 \$	1,402,987
Energy Advisor 1	Call Center	Labor	Direct Implementation	0.31 \$	17,483	0.31	17,934	0.31	18,472	0.31	19,026	0.31	19,596 \$	75,028
Rergy Advisor 3 army Efficiancy / Conservation, Sanior Specialist	Cal Center	Labor	Direct Implementation	0.13 \$	9,681	0.13	9,930	0.13	10,228	0.13	10,535	0.13	10,851 \$	240.145
anager, Account Management	Program Management	Labor	Direct Implementation	0.16 \$	18,757	0.16	21,678	0.16	22,328	0.16	22,998	0.16	23,688 \$	90,692
senior Supervisor	Call Center	Labor	Direct Implementation	0.13 \$	13,689	0.13	14,042	0.13	14,463	0.13	14,897	0.13	15,344 \$	58,746
ABS System Enhancements	ш	Non-Labor	Direct Implementation	\$	200,000		75,000		75,000		75,000		75,000 \$	300,000
larketing Materials	M&O	Non-Labor	Marketing	S	30,000		30,000		30,000		30,000		30,000 \$	120,000
Call Center Charges	Call Center	Non-Labor	Direct Implementation	vo v	9,312		. CEC		- 0		2 5 4 7		5 - 02 0	- 0 0
mployee related expense, travel, training, etc.	Account Management/Calar	labor.	Direct Implementation	nv	787.7		11 638		11 977		12 335		12 706 \$	7,523
mployee related expense, travel, training, etc.	Cal Center	Labor	Direct Implementation	· «	3,095		1,257		1,295		1,334		1,374 \$	5,260
rotal				3.49 \$	641,589	4.86	628,840	4.86	644,556	4.86	660,743	4.86	677,414 \$	2,611,553
llocated G&A	Various	Labor	Administration	0.11 \$	15,673									1
Allocated G&A	Various	Labor	Marketing	0.01 \$	2,135									
Ilocated G&A	Various	Labor	Direct Implementation	0.05 \$	6,840									
Illocated G&A	Various	Non-Labor	Administration	ın «	5,306									
Illocated G&A	Various	Non-Labor	Night-landamentation	nv	4810									
otal Allocated	Valious	iogen-lioai	Direct III preliteri di tra	0.17 \$	34 828									
Total				3 33 6	27,020									
Utal				3.00 \$	0/0,41/									
ProgramID	SCE-13-SW-007A	Г												
Program Name	On-Bill Financing	I												
Segment	Market Support													
Sector	Commercial												-	
				2023		2024	,	2025	,	2026	,	2027	,	Total
- 1.	Functional Group/Description	Lybe	Cost Category	HE	^	FIE	^	ME	^	ME	^	FIE	^	,
hergy Efficiency / Conservation, Advisor	Program Management	Labor	Direct Implementation	0.75 \$	97,744	0.50	67,211	0.50	69,227	0.50	71,304	0.50	73,443 \$	281,185
/ Conservation	Program Management	Labor	Direct Implementation	0.75	83,479	0.50	57,401	0.50	59,124	0.50	17 603	0.50	10 224 5	240,146
Coality Control / Hispercolly Specialist	Rehates	Labor	Direct Implementation	0.13 \$	3 851	0.03	3 950	0.03	0/1//1 0/0//	0.13	1017	0.13	A 317 ¢	16 577
echnical Documentation Control, Specialist	Rebates	Labor	Direct Implementation	0.47 \$	36,315	0.47	37,251	0.47	38,367	0.47	39,519	0.47	40,704 \$	155,841
schnical Documentation Control, Senior Specialist	Rebates	Labor	+	0.13 \$	12,131	0.13	12,443	0.13	12,817	0.13	13,200	0.13	13,596 \$	52,056
Consultant for additional analytical support	Program Management	Non-Labor	_	S	200,000		125,000		130,000		130,000		130,000 \$	515,000
Loan Defaults	Program Management	Non-Labor	Н	\$	40,000		20,000		20,000		55,000		\$ 000'55	210,000
mail Marketing Campaign	M&O	Non-Labor	$\overline{}$	Ş	25,000		35,000		35,000		35,000		35,000 \$	140,000
inted Material & Development - Fact Sheets	M&O	Non-Labor	$\overline{}$	\$	300		1,000		1,000		1,000		1,000 \$	4,000
mail Marketing Campaign Consultant	M&O	Non-Labor	-	\$	10,000		12,000		15,000		16,000		17,000 \$	000'09
CEEE Finance Conference	Program Management	Non-Labor	-	S			2,000		9000		6,000		7,000 \$	24,000
ther Customer Care Operations Charges	Rebates	Non-Labor	Direct Implementation	s s	3,075									
/encile Lease	Inspection	Non-Labor	Direct Implementation	n 4	10,000		2 730		. 000 0		200 6		0 00 0	15.630
ippoyee related expense, traver, u animig, etc.	Program Management	In the second	Diecelinpiemenatori	0 4	3,437		3,739		3,030		3,300		4,004	13,639
mployee related expense, cravel, craming, etc.	IIIspection Rehates	Labor	Direct Implementation	0 4	1 569		1 609		1 658		1 707		1 759 \$	6,733
otal	0.00			2.31 \$	545,649	1.81	428.782	1.81	443,805	1.81	456,008	1.81	464,398 \$	1,792,993
Allocated G&A	Various	Labor	Administration	\$ 60'0	13,329									
llocated G&A	Various	Labor	Marketing	0.01 \$	1,816									
llocated G&A	Various	Labor	Direct Implementation	1.53 \$	206,094									
Illocated G&A	Various	Non-Labor	Administration	\$	4,513									
Alloc ated G&A	Various	Non-Labor	Marketing	\$	54									
Ilocated G&A	Various	Non-Labor	Direct Implementation	5	10,099									
otal Allocated				3.95	781.554									
		=												
ProgramID	SCE-13-SW-007A1	П												
Program Name	On-Bill Financing - Loan Pool													
Segment	Market Support Commercial													
				2023		2024	_	2025		2026	_	2027		Total
Item	Functional Group/Description	Type	Cost Category	FTE	\$	FTE	\$	FTE	\$	FTE	\$	FTE	\$	ş
ustomer Loans	Other	Non-Labor	Direct Implementation	\$	14,000,000		10,000,000		10,000,000		10,000,000		10,000,000 \$	40,000,000
otal					14,000,000		10,000,000		10,000,000		10,000,000		\$ 000,000,01	40,000,000
ProgramID	SCE-13-SW-007C													
Program Name	New Finance Offerings													
Segment	Market Support													
Sector	Lindrice			2023		2024	-	2025	_	2026	-	2027	-	Total
kem	Functional Group/Description	Type	Cost Category	FTE	s	FTE	s	FTE	s	FTE	s	FIE	s	s
nergy Efficiency / Conservation, Advisor	Program Management	Labor	Direct Implementation	0.22 \$	28,509	0.50	67,211	0.50	69,227	0.50	71,304	0.50	73,443 \$	281,185
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Direct Implementation	0.25 \$	27,826	0.50	57,401	0.50	59,124	0.50	60,898	0.50	62,724 \$	240,147
New IT Requirements	E.	Non-Labor	Administration	s s	200,000		200,000		200,000		200,000		200,000 \$	800,000
AEAFTA Consultant	Program Management	NON-Lau or	Direct Implementation	0	133,000	-	826,915	-	1,237,084		1,257,501	-	638,978 3	3,960,378

ndistry costomer facing event TRD									ĺ						
Cocial Madia Campaine	M&O	Non-Labor	Marketing				5,000	00 00		2000		5,000		5,000 5	20,000
Dolline and print advertisement	M&O	Non-Labor	Marketing				2007	000		0000		70.000		70,000 \$	280.000
	M&O	Non-Labor	Marketing		167,000	00	290,2	129	45	5,184		458,412		32,916 \$	1,436,771
ME&O Consultant for Media Design and Production	M&O	Non-Labor	Marketing				27,0	000		7,000		27,000		27,000 \$	108,000
Website Development and Maintenance	M&O	Non-Labor	Marketing				15,0	000		15,000		15,000		15,000 \$	60,000
statewide Coordination Meetings (6 meetings)	Program Management	Non-Labor	Direct Implementation				8,0	000		8,000		8,000		\$,000 \$	32,000
ployee related expense, travel, training, etc.	Program Management	Labor	Direct Implementation		1,6	06				3,851		3,966		4,085 \$	15,640
				0.47	558,0	25 1.0	1,740,524		1.00 2,31	9,420	1.00 2,	347,081	1.00	\$ 960'20	7,914,121
	Various	Labor	Administration	60'0	13,6	32									
	Various	Labor	Marketing	0.01	1,85	57									
	Various	Labor	Direct Implementation	0.04	5,5	49									
	Various	Non-Labor	Administration		4,615	15									
	Various	Non-Labor	Marketing			26									
	Various	Non-Labor	Direct Implementation	.,	4,1	4,183									
				0.15	30,292	95									
				0.62	588,317	17									
ProgramID	SCE-13-SW-007C1														
Program Name	New Finance Offerings Credit Enhancements														
Segment	Market Support														
Sector	Finance														
				2023			2024		2025		2026		2027		rotal
Item	Functional Group/Description	Type	Cost Category	HE.	s	FTE	s	3H	s	HE.		THE PER			s
edit Enhancements	Program Management	Non-Labor	Direct Implementation				1,633,043	743	2,827,	7,279	2,	2,985,394	1,	1,516,858 \$	8,962,574
							1,633,043	143	- 2,82	2,827,279	- 2,	2,985,394	- 1,	1,516,858 \$	8,962,574
ProgramID	SCE-13-SW-010A	I													
Program Name	WE&T Integrated Energy Education and Training														
Segment	Market Support														
Sector	Workforce Education and Training														
				2023			2024		2025		2026		2027		Total
Item	Functional Group/Description	Type	Cost Category	HE.	s	FTE	s	3H	\$	FTE		FIE			ş
		Labor	Direct Implementation	61.0	13,0	92 0.	0.19			3,720	0.19	14,131	0.19	14,555 \$	55,726
pecialist	Program Management	Labor	Direct Implementation	1.69	141,8					8,663		153,122		57,716 \$	603,834
	Program Management	Labor	Direct Implementation	0.81	2'96					1,396		104,437		07,571 \$	411,846
	Program Management	Labor	Direct Implementation	2.81	405,683		2.81 412,739		2.81 42	425,122	2.81	437,875	2.81	451,012 \$	1,726,748
Efficiency / Conservation, Advisor	Program Management	Labor	Direct Implementation	2.88	379,8					8,055		409,997		22,297 \$	1,616,810
Series Pfliciency / Conservation Senior Specialist	Program Management	labor	Direct Implementation	3 28	370.256					387 998		300 638		411 627 \$	1 575 960
Manager French Ffficiency / Conservation	Program Management	labor	Direct Implementation	050	75 380					78 993		81 362		83 803 \$	320 850
in the second se	Program Management	labor	Direct Implementation	050	72 086				050	75 540	0.50	77 807	050	80 141 \$	306 828
Marketica Communications Advisor	Program Management	labor	Direct Implementation	050	03 833		39730			0,000		101,778		104 217 \$	300,000
Marketion December Management Consists	Program Management	labor	Direct Implementation	0.00	2.09					2046	0.03	75, 227		27 404 5	306,605
magement, specialist	FIOSIGIII Mallagellieli C	In the second	Diecellipellellation	100	(60					3,040		13,637		0 10110	230,033
lecrincal specialist, serilor specialist	Program Management	rapor	Direct Impermentation	141	104,					2,300		177,469		62,733 5	099,644
Tees billed by Pose	Program Management	Non-Labor	Administration		7/18	20	49,0	000	, ,	1,000		52,000		54,000 5	200,000
	Plogram Management	IOOPT-ION	Directimplementation		20,700	8 5	0.00	000	6	0000		402,000		14,000 3	UNU,COC,1
Employee Mileage, Meals, Car Rentals, Shuttles	Program Management	Non-Labor	Direct Implementation		22,050	20	23,000	000		24,000		25,000		26,000 \$	98,000
aining	Program Management	Non-Labor	Direct Implementation		31,5	8	33,0	00		4,000		35,000		36,000 5	138,000
nployee Conferences, Seminars, Training & Development, Dues	Program Management	Non-Labor	Direct Implementation		286,125	25	295,0	000	36	304,000		313,000		323,000 \$	1,235,000
Trice Supplies, Graphics, Postage, FTC Testing,	Program Management	Non-Labor	Direct Implementation		52,500	90 00	55,000	000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	26,000		28,000		80,000 5	000,622
us veridoris	Program Management	Mon Johor	Direct Impellientation		336,320	20	000'656	8 6	, ·	303,000		207,000		000,000	410,000
raining classes	Program Management	Non-Labor	madu		45	93	380	000	,	000,000		104,000		5 000 3	410,000
erial for Customer Training Classes	Program Management	Non-Labor	Direct Implementation		31,668	89	33,0	00	.,	4,000		35,000		36,000 \$	138,000
Displays and Maintenance	Program Management	Non-Labor	Direct Implementation		310,000	8 :	320,000	00	3,	29,000		339,000		349,000 \$	1,337,000
	Program Management	Non-Labor	Direct Implementation		73,0	00	76,0	000		8,000		80,000		83,000 \$	317,000
	Program Management	Non-Labor	Direct Implementation		31,5	00	33,0	000	,	4,000		35,000		36,000 \$	138,000
	Program Management	Non-Labor	Direct Implementation		4,725	25	5,0	000		6,000		2,000		8,000 \$	26,000
Susiness Catering Meals (Trade shows, expos)	Program Management	Non-Labor	Direct Implementation			368	1,0	000		1,000		1,000		1,000	4,000
Hosting Conferences/Seminars	Program Management	Non-Labor	Direct Implementation		10,500	00	11,0	000		2,000		12,000		12,000 \$	47,000
Copy, printing and graphic services	Program Management	Non-Labor	Direct Implementation		3	15	1,0	000		1,000		1,000		1,000 \$	4,000
Memberships/Professional dues	Program Management	Non-Labor	Direct Implementation		10,815	15	12,0	000	1	2,000		13,000		14,000 \$	51,000
General Operating Expense (tradeshow, outreach, advertising)	Program Management	Non-Labor	Direct Implementation	,	60,582	82	63,0	000	•	5,000		67,000		\$ 000,69	264,000
(ii)	Program Management	Non-Labor	Direct Implementation		5,0	40	0′9	000		000'9		6,000		\$ 000'9	24,000
omo Services & Items - Journal, Program Advertising	Program Management	Non-Labor	Direct Implementation		10,500	00	11,000	000		12,000		13,000		14,000 \$	20,000
	Program Management	Non-Labor	Direct Implementation		23,431	31	25,0	000		0000'9		27,000		28,000 \$	106,000
ntract Employee FTC	Program Management	Non-Labor	Direct Implementation		84,000	00	87,0	000	0,	000'06		92,000		\$ 000'56	364,000
ponsorships - Restaurant Association, Student Foundation	Program Management	Non-Labor	Direct Implementation		21,000	00	22,0	000		23,000		24,000		25,000 \$	94,000
ysco (Coffee, condiments, disposables)	Program Management	Non-Labor	Direct Implementation		6,300	00	0'1	000		8,000		000'6		10,000 \$	34,000
	Program Management	Non-Labor	Direct Implementation		10.5	00	11.0	000		2,000		13,000		14,000 \$	50.000
or fuel switching	Program Management	Non-Labor	Direct Implementation		320.8	75	331.0	000	37	1,000		351,000		62.000 \$	1.385.000
events	Program Management	Non-Labor	Direct Implementation		128,7	20	133,0	000	13	2,000		141,000		45,000 \$	556,000
s Vendors	Program Management	Non-Labor	Direct Implementation		561.3	44	578,0	000	55	000'9		614,000		32,000 \$	2,420,000
Meak for Customer Training Classes	Program Management	Non-Labor	Direct Implementation		93.557	25	97,000	000		000.66		102.000		105.000 \$	403.000
Material for Customer Training Classes	Program Management	Non-Jahor	Direct Implementation		18 712	12	19.0	000		20,000		21 000		22,000 \$	82 000
Iraining Classes	Program Management	Non-Labor	Direct Implementation		18,/	77	19,000	90		0,000		21,000		22,000 5	82,000
Displays and Maintenance	Program Management	Non-Labor	Direct Implementation	_	9										
					310,000	00	319,000	000	37	329,000		339,000		349,000 \$	1,336,000

Porter Services	Program Management	Non-Labor	Direct Implementation	S	15,750		16,000		7,000		18,000	19,00	.07 \$ 70,	0000
Hosting Confrences/Seminars/Updates	Program Management	Non-Labor	Direct Implementation	\$	280,875		290,000	25	298,000		307,000	317,000	5 1,212,	5,000
	Program Management	Non-Labor		\$	26,250		27,000		28,000		29,000	30,000	) \$ 114,	0000
Office supplies, postage, graphics, promotional materials	Program Management	Non-Labor	Direct Implementation	vs +	58,850		61,000		63,000		65,000	67,000	\$ 2	2,000
Employee Milleage, Meals, Car Kentals, Shuttles Air Eare Lodging for Training	Program Management	Non-Labor	Direct Implementation	<i>n</i> •	12,600		13,000		14,000		15,000	16,000	<i>n</i> •	2,000
All rafe, coughing for Italians	Program Management	Non-Labor	Direct Implementation	n v	31,500		33,000		14,000		35,000	36,000	,	38,000
Workshops, Trade Shows, WE&T: Event & Media Expenses	Program Management	Non-Labor	Direct Implementation	· «	128,750		133,000	1	7,000		141,000	145,00	2 2	0000
m and demonstration uni	Program Management	Non-Labor	Direct Implementation	\$	320,875		331,000	37	1,000		351,000	362,000	\$ 1,3	9,000
Meals for Events	Program Management	Non-Labor	Direct Implementation	\$	105,000		109,000	1	112,000		115,000	119,000	\$	2,000
Porter Services Marriedica	Program Management	Non-Labor	Direct Implementation	us u	21,000		21,000		22,000		23,000	24,000	5 90,	0000
BLUE C LLC DBA HVACREDUCATION NET	Program Management	Non-Labor	Direct Implementation	· «	577,500		595,000	.9	613,000		632,000	650,000	\$ 2/2	0000
INSTITUTE OF HEATING AND AIR COND	Program Management	Non-Labor	Direct Implementation	S	358,050		369,000	33	380,000		392,000	403,000	\$ 1,	1,000
NATIONAL COMFORT INSTITUTE INC	Program Management	Non-Labor	Direct Implementation	v «	903,000		931,000	6	8,000		987,000	1,017,000	s	3,000
Employee felated expense, travel, training, etc.  Total	Program Management	Labor	Direct Implementation	5 9531	8.405.256	15.56	8.709.160	15.56 8.9	8.975.356	15.56	9.251.324	62,800	36.471.966	7,437
Allocated G&A	Various	Labor	Administration	1.29 \$	185,213									1
Allocated G&A	Various	Labor	Marketing	0.11 \$	27,972									
Allocated G&A	Various	Labor	Direct Implementation	\$ 29.0	89,614									
Allocated G&A	Various	Non-Labor	Administration	s, c	68,914									
Allocated G&A	Various	Non-Labor	Direct Implementation	n «n	63,006									
Total Allocated				2.07 \$	435,558									
Total				17.63 \$	8,840,814									
		Г												
ProgramID	SCE_Market Support_001													
Sement	Market Support													
Sector	Residential				•									1
				2023		2024		2025	i	2026		2027	Total	7
Remark Consumition Advisor	Popular Management	lype	Cost Category	=	,	L L	124 421	8	130 AEA	8	31 FIE	300 371	6 9	096
Energy Efficiency / Conservation. Specialist	Poeram Management	Labor	Administration			020	17.050		17.561				5 00	330
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Administration				494,000		8,800				3 2,066,	2,700
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Marketing				296,400	36	305,280		314,460	323,880	s	0,020
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Direct Implementation				4,149,600	4,273,9	3,920		4,402,440	4,534,32	1 \$	0,280
Employee related expense, travel, training, etc.	Program Management	Labor	Administration				4,544		4,680		4,821	4,966	19,01	9,011
Total					•		5,096,015		8,695	1.20			S	9,710
ProgramID	SCE_Market Support_002													
Program Name	EE Contractor Demand Building Program													
Segment	Market Support													
Jacobs	Commercial			2003		2024		2025	_	2026		2027	Total	Γ
ftem	Functional Group / Description	Type	Cost Category	FTE	8	FTE	s	FTE S	3H		S FTE	\$	s	Ī
Energy Efficiency / Conservation, Advisor		Labor	Direct Implementation				80,653	09'0	83,072	09:0		50 88,131	\$ 337,	7,421
Energy Efficiency / Conservation, Specialist	Program Management	Labor	Direct Implementation			0.20	17,050		7,561	0.20			s	1,330
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Administration			0.20	26,884	0.20	27,691	0.20	28,522 0.	0.20	,\$ 112,	2,474
Energy Efficiency / Conservation, Specialist	Program Management	Labor	Administration			0.20	17,050		7,561	0.20			\$	1,330
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Administration				211,900	7	8,300		124 880	231,60	<i>^</i>	886,600
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Direct Implementation				1.779.960	1.8	1.833.720		1.888.320	1.945.44	2 5	7,440
Employee related expense, travel, training, etc.	Program Management	Labor	Administration				1,318		1,358		1,398	1,440	5 5,	5,514
Employee related expense, travel, training, etc.	Program Management	Labor	Direct Implementation	-			2,931		3,019		3,110	3,203	12,263	2,263
Total						1.20	2,204,050	1.20	3,202	1.20		1.20 2,475,41	^	786'6
ProgramID	SCE_SW_CATALENA													
Program Name	CATALNEA/Energy Atlas													
Sector	Market Support Commercial													
				2023		2024		2025	_	2026	_	2027	Total	Γ
Item	Functional Group/Description	Type		FTE	\$	FTE	\$ F	FTE \$	FTE		\$ FTE	ş	s	П
Implementer Contractor Costs	Third Party Contracts	Non-Labor	Direct Implementation	4			204,670	2.	210,618		216,744	223,054	S	855,086
Total							204,670		979/0		- 444	223,03	^	3,000
ProgramID	SCE-13-RENAdmin													
Program Name Segment	KEN Admin Costs Excluded From IRC													
Sector	REN													
Hones	Europina of George (Propositelian	Time	Jacobs J. San J.	2023		2024	-	2025	Ē	2026	Ė	2027	Total	П
Franco Efficiency / Concernation Advisor	unctional Group/	adkı	Administration	0.22	28 509	100	134 421	100	38.454	100	142 608	146 886	C95 > 3	369
Energy Efficiency / Conservation, Specialist	Program Management	Labor	Administration	0.13 \$	10,331		-					(at-y	s	
Energy Efficiency / Conservation, Senior Advisor	Program Management	Labor	Administration	0.16 \$	24,579								S	
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Administration	0.16 \$	17,392		- 4000				4 370	4 407	S	- 24
Employee related expense, travel, training, etc.	Program Management	Labor	Administration	٥	7,474		4,033		4,134		4,278	4,40	n	7/8/5

Total				99'0	\$ 83,235	1.00	138,454		1.00	142,608	1.00	146,886	1.00	151,293 \$	579,241
ProgramID	SCE-13-SW-009A														
Program Name	Technology Development Support	П													
Segment	Market Support														
Section	caugo ou incention and a common of the commo			2023	23	2024	24		2025		2026		2027		Total
Item	Functional Group/Description	Type	Cost Category	FTE	ş	FTE	s	HE.	s		FTE	\$	FTE	s	s
incipal Manager, Engineering	Engineering Services	Labor	쳤	90.0	\$ 13,43	6 0.03	5,54		0.03	5,709					11,
enor Manager, cogneering Advisor	Engineering Services	Labor	Direct Implementation	0.09	\$ 10,210	5 0.08	10.082		90	10,701					707
nergy Efficiency / Conservation. Senior Advisor	Engineering Services	Labor	Direct Implementation	90'0	\$ 9,832		4,056		.03	4,178					00
nergy Efficiency / Conservation, Senior Specialist	Engineering Services	Labor	Direct Implementation	90'0	\$ 6,95		2,870		103	2,956					. 2
ngineer 1	Engineering Services	Labor	Direct Implementation	0.03	\$ 2,697										
Engineer 2	Engineering Services	Labor	Direct Implementation	90'0	5 6,77		•								
ngineer 3	Engineering Services	Labor	Direct Implementation	0.09	5 13,33										
rechnical Specialist, Senior Specialist	Engineering Services	Labor	Direct Implementation	0.13	5 14,416		. 0		- 000	. 0.000					-
Settlof Engiteer Memberships snonsorships FTCC and costs for 30 0 A/OC	Engineering services	Mon-Labor	Direct Implementation	QT'O	25,343		10,000		con:	0,003					20,
Final control of the second of	Form parties Carvins	labor	Administration		22,000		166			171					107
Employee related expense, travel, training, etc.	Engineering Services	labor	Direct Implementation		\$ 3.117		1.190			1.227					2
Otal	2224 22 2412	10000	Discoundance in the second	0.82	\$ 145.875	5 0.28	56.610		0.28	58,009					114.619
Allocated G&A	Various	labor	Administration	000	3214										
Allocated G&A	Various	labor	Marketing	0000	3 485	- 10									
llocated G&A	Various	labor	Direct Implementation	0.01	\$ 1.55	Iv									
llocated G&A	Various	Non-Lahor	Administration		\$ 1.19	l w									
llocated G&A	Various	Non-Labor	Marketing		\$ 1	- In									
.llocated G&A	Various	Non-Labor	Direct Implementation		\$ 1,09	4									
Total Allocated				0.04	\$ 7,55	6									
otal				0.85	\$ 153,434	₽									
						Ī									
ProgramID	SCE-13-SW-009B														
Program Name	Technology Assessments	1													
Segment	Market Support														
Sector	Emerging Technologies														
				2023	33	20	24		2025		2026		2027		Total
Item	Functional Group/Description	Type	Cost Category	HE	^	І	^	HE	^		=	^	11	^	^
iministrative Assistant, Senior	Engin eering Services	Labor	Administration	0.25	17,21	9 0.05	3,55		500	3,659					7,
Energy Entitleticy / Colose Validity apecialist	Engineering services	Labor	Administration			0.13	7.00		11	13,171		1			15 944
incipal Mapager Engineering	Engineering Services	labor	Administration	0.10	\$ 40307		13.30		90	13.703					200.22
Senior Manager, Engineering	Engineering Services	Labor	Direct Implementation	0.44	s		58,873		0.33	60,640					119,51
ngineer 1	Engin eering Services	Labor	Direct Implementation	0.22	\$		17,80			18,341					98,
gineer 2	Engin eering Services	Labor	Direct Implementation	0.13	Ş		21,24			21,879					43,121
gineer 3	Engin eering Services	Labor	Direct Implementation	0.44	\$ 62,248		64,57			96,508					131,
nergy Efficiency / Conservation, Advisor	Engineering Services	Labor	Direct Implementation	0.19	^		45,70			47,074					95,
hergy Efficiency / Conservation, Senior Advisor	Engineering Services	Labor	Direct Implementation	0.73	^ •	1T:0	17,84			18,383					30'
enior Engineer	Fogingering Services	labor	Direct Implementation	0.84			38 779		0.23	39 947					78.
Perhatral Specialist Senior Specialist	Engineering Services	labor	Direct Implementation	0.75	\$ 86.498		59,779		0.50	61.262					120
Managerial Adjustments for Contract Budgets	Engineering Services	Labor	Administration		× ×				2	-					, va.v.
anagerial Adjustments for Contract Budgets	Engineering Services	Labor	Direct Implementation		\$ (77,59	3)	,								
Managerial Adjustments for Contract Budgets	Engineering Services	Non-Labor	Marketing		\$ 2,29	8									
Managerial Adjustments for Contract Budgets	Engin eering Services	Non-Labor	Direct Implementation		\$ (25,977)	7)									
Memberships, sponsorships,ETCC, and costs for 3P QA/QC	Program Management	Non-Labor	Direct Implementation		\$ 50,000	C	20,000	С		20,000					40,
Employee related expense, travel, training, etc.	Engin eering Services	Labor	Administration		\$ 2,456	9	1,123	. 3		1,157					2,
Employee related expense, travel, training, etc.	Engineering Services	Labor	Direct Implementation	200	5 13,755	2 02	10,624		202	10,943					21,567
Ilocated G&A	Various	lahor	Administration	600	13.367		Territoria.			carrier and a					900
Allocated 6&A	Various	Labor	Marketing	0.02	5 5,85	.Te									
llocated G&A	Various	Labor	Direct Implementation	0.05	\$ 6,468	00									
llocated G&A	Various	Non-Labor	Administration		\$ 4,97	4									
Allocated G&A	Various	Non-Labor	Marketing		5 17	ا م									
llocated s&A	Various	Non-Labor	Direct Implementation		4,54	<u> </u>									
otal Allocated				0.16	\$ 35,386	ه اه									
						ī									
ProgramID	SCE-13-SW-009C														
Program Name	Technology Introduction Support														
Sector	Emerging Technologies														
	4			2023	23	2027	24		2025		2026		2027		Total
Rem Befolency / Conservation Specialist	Functional Group/Description	Type	Cost Category	FIE	^	-	"	ž.	"	13 171	=	^	=	^	*
reigy Efficiency / Conservation Senior Specialist	Engineering Services	lahor	Administration	0.19	20,433					30.744					609
Intern Summer Only/Undergraduate	Engineering Services	Labor	Administration	1	2	0.11	7,982		0.11	8,222	-				16,204
incipal Manager, Engineering	Engineering Services	Labor	Administration	0.13	\$ 26,871					13.703					27,

Column   C	Column	Francia Efficiency / Conservation Senior Advisor	Form parties Caralyse	labor	Direct Implementation	6 67:0	24,430	0.11	10 252	0 11	10 901		-			37.054
		SCHOOL SURVEYOR	Engineering Services	Labor	Direct Implementation		18.882	0.20	17.806	0.20	18.341					36.147
Column			From Services	labor	Direct Implementation		13 549	0.19	21 242	0.19	21.879					43 121
			Engineering Services	Labor	Direct Implementation	0.38 \$	53,355	0,44	64.570	0.44	802'99					131.078
Column			Fnainearing Services	labor	Direct Implementation	\$ 62.0	117 491	0.23	37 936	0.23	39.074					77.010
Column	Colored Colo		Fnainearing Services	labor	Direct Implementation	0.38 \$	64.863	0.33	58.873	0.33	60.640					119.513
The control of the	The control of the		Fnaineering Services	labor	Direct Implementation	\$ 52.0	86.498	0.50	59.478	0.50	61.262					120.740
Control Cont	Control Cont		Program Management	Non-Tabor	Direct Implementation	~	20,000		20,000		20.000					40.000
			Fnainearing Services	labor	Administration		2317		1918		1 975					3.893
The control of the	Column	aliana ata	Canin continue Contribute	lobox	Discost loss loss contrations		11 272		2020		0 007					10 704
The control of the	Control Cont	alling, etc.	chigh eer mig act wices	ionen	neconibilization of	,	11,373	2 00	101,6	000	166,6		1			13,100
	100   100					۰.	250,000	76.7	*10,014	76:7	C+D'TC+					711,000
	1		various	ionen.	Administration	2	11,430									
	This control		Various	rapor	Marketing	0.00	1,731									
The control of the	Maria   Mari		Various	Labor	Direct Implementation	0.04	5,544									
Column   C	Column		Various	Non-Labor	Administration	so.	4,263									
The control of the	Company   Comp		Various	Non-Labor	Marketing	\$	52									
The control of the	The control of the		Various	Non-Labor	Direct Implementation	\$	3,898									
Column   C	The control of the					0.13 \$	26,946									
This paper	The control of the					3.38 \$	546,946									
This control of the	This control of the															
The control of the	The control of the															
The control of control of the cont	Continue   Continue	211111														
The control of the	The control of the	alli vallie	E.I., GREGING													
The control of the	The control of the	egment	Market Support													
Material Control Con	Mathematical Control	Sector	Emerging Technologies													
Control   Cont	Control   Cont							2024		2025				2027		Total
This continue	This control	Item	Functional Group (Description	Tvne	Cost Category	l.	-	3	s	FTE	s		s	FTE	s	s
	The control of the		diamental and and a	add.	109212222		01000				0000		0000		4 000	
The control of the	Mathematical Control		Inird Party Contracts	Non-Labor	Administration	<i>n</i> -	428,/48		/14,580		/1//9/0		/1/,6/0		/1/,6/0 >	7,867,590
Thirtiery   Control   Co	The control of the		Third Party Contracts	Non-Labor	Marketing	S			428,748		430,602		430,602		430,602 \$	1,720,554
The control of the	a         Control December 1         Control December 2		Third Party Contracts	Non-Labor	Direct Implementation	S	,717,051		6,002,471		6,028,425		6,028,425	9	028,425 \$	24,087,746
The control of the	The control of the					\$	145.799		7.145.799		7.176.697		7.176,697		176.697 \$	28,675,890
Profession   Pro	This control of the															
The control of the	Particle   Particle	4	THE PERSON NAMED AND POST OF THE PERSON NAMED													
The control of the	The control of the	rogramio	SCE SWEIP CHC PA													
Professional Control of Control	Example   Control of	ogram Name	ETP, electric													
The control of the	Control of Control o	Segment	Market Support													
The control of the	The control of the	Sector	Emerging Technologies													
Control	Particle   Control   Con	-	0.00.00.00.00.00.00.00.00.00.00.00.00.0			***************************************	-	****		0000	-	0000	-	2000	-	Total P
Example   Control Co	Control							١		١		١		١		IPIO
Properties of the control of the c	Continue Service   Continue Se	Item	Functional Group/Description	Type	Cost Category	FIE	_	_	•	=	^	H	^	-		'n
Expectation	Protection   Control		Engineering Services	Labor	Administration	\$ -		0.15	10,656	0.15	10,976	0.20	15,073	0.20	15,526 \$	52,231
Exposing Secretary   Library Continuents	Propertical Section   Propertical Section		Conjection Conject	lohor	A charle letter to			00.0	34 345	00.0	245 276	30.0	E0 007	30.0	\$ CL2.02	200 400
Continue   Continue	Continue		Light County of the County of	10000	I CORRECTION OF THE PARTY OF TH		02000	0.00	010101	0.50	0.000	0.00	00,00	0.65	20000	200,000
Professional Control of Control	Particular Services   Discrimentation   1.0 pt		Engineering Services	Labor	Administration		70,268	0.60	107,043	0.60	110,254	0.85	160,879	0.85	165,705 \$	543,881
The control of processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books and the processed several books are all the processed several books are all the processed several books and the processed several books and the processed several books are all the processed severa	Professional Control		Engin eering Services	Labor	Direct Implementation			0.15	22,013	0.15	22,673	0.15	23,353	0.15	24,054 \$	92,093
6 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years         7 years <t< td=""><td>  Part</td><td></td><td>Engin eering Services</td><td>Labor</td><td>Direct Implementation</td><td></td><td>61,090</td><td>1.80</td><td>241,958</td><td>1.80</td><td>249,217</td><td>2.55</td><td>363,649</td><td>2.55</td><td>374,559 \$</td><td>1,229,383</td></t<>	Part		Engin eering Services	Labor	Direct Implementation		61,090	1.80	241,958	1.80	249,217	2.55	363,649	2.55	374,559 \$	1,229,383
This control   Displace   Section   Displace   Control   Displace   Displac	This content   This		Fnain pering Services	labor	Direct Implementation		78.654	0.60	97.351	090	100 271	1 00	172 132	1 00	2 396 771	547.050
Proceedings of the control of the	Equipmenting Services   Liboral Descriptioners   Liboral Descriptione		Ponin paring Caralyse	labor	Direct name and tacing		3.4 7.03	0.65	74.622	0.65	76 861	000	100 615	0 00	112 903 \$	374 001
Exercise description	Exercise	Timos observator	Light certify our word	10000	ionaliana in a said	1000	4 300	500	47 574	000	10000	20.00	200,004	2000	Cr 000	100,710
Exercise	Particular Services   Liboral Conference   Libora	zų.	Engineering services	rappu	Direct Implementation	0.00	4,233	0.00	47°27 T	0.00	43,649	0.65	03,362		6 706'60	216,304
Equivering Services   Labor	Equation of Septembridge   1		Engin eering Services	Labor	Direct Implementation	1.72 \$	280,957	1.20	202,324	1.20	208,394	1.70	304,082		313,204 \$	1,028,004
Equipment   Equi	Organization         1 (1000)         Organization         5 (1323)         1	ct Budgets	Engin eering Services	Labor	Administration	\$	(74,106)								· .	
Expension Engineering Storiest         Discussion Controlled Controlled Controlled Controlled Storiest         1 (11,200)	Optionating Services         Discussion         Control Contr	art Budgets	Fogio porting Sarvices	lahor	Direct Implementation		(3/2 575)									١
Exementic Services   Exemplication Services   Exemplication Services   Exemplication Services   Exemplication Services   Exemplication Services   Exemplication Services   Exemplication Services   Exemplication Service	Expectation (Control Exercise)         Control Exercises         Control Exercis	ort Budgett	Engineering our wood	Mon Labor	Administration	n u	(1 000)									
The control of the	Particular   Par		CIRILECTING 3CI VICES	MOILEADO	IIO BERGINIE	0 4	(1,532)		1						2	
Particular Management   Novided   Novided   Novided   Novide   Novided   N	Part		Engin eering services	Non-Labor	Direct Implementation	n	(11,280)									
Part	Extraction   Projection   Projection   S   2,1555   1,15000   1,		Engin eering Services	Non-Labor	Administration	s	35,449									
Equipment Services   Lance	c.         Engineering Services         Labor         Confidentiation         5         2,105         4,451         6,451         6,451         6,451         6,451         6,451         6,451         7,404         7,40		Program Management	Non-Labor	Direct Implementation	\$ -	215,553		1,350,000		1,350,000		1,400,000	1,	400,000 \$	5,500,000
L.         Engineering Services         Labor         Devict Implementation         3.47         9         3.71         3.50         2.244,188         6.45         3.15,191         8.45         3.15,191         9.45         9.45         9.45         9.45         9.45         9	t.         Engineering Services         Libror         Over Entire Permetration         3.47         \$ 38,5979         5.95         2.244,316         8.45         2.31,031         8.45           Monda         Labor         Indicate         Indicate         Indicate         Indicate         1.23         3,13,53         8.56         2.244,316         8.45         2,709,719         8.45           Monda         Labor         Portalization         0.25         3,1326         8.528         2,244,316         8.45         2,709,719         8.45           Monda         Monda         Monda         Monda         Monda         1.05         1.028         8.43,99         8.45         8.45         2,709,719         8.45           Monda         Monda         Monda         Monda         Monda         1.05         8.238         8.639         8.43,49         8.43		Engineering Services	Labor	Administration	\$	2,108		4,861		5,007		7,043		7,254 \$	24,165
Montange   Montange	Protection   Protection   1450   Administration   121   1214		Engineering Services	Labor	Direct Implementation	s	13.791		20,425		21.038		31.104		32,038 \$	104,605
Marche   M	Montal   M	5				3.47 \$	366.979		2,218,169	5.95	2.244.216	8.45	2,709,719		749.013 \$	9.921.117
Monta   Mont	Action   A		No. of Contract of	and and	A design in the same		01010							l		
1870   1870	Figure   F		Various	Labor	Administration	0.22	31,219									
March   Marc	Vinios         Lidos         Portubor         Lidos         Portugo         15.25.1         P.2.2.1         P.2.2.2         P.2.2.2         P.2.2.2         P.2.2.2         P.2.2.2         P.2.2.2         P.		Various	Labor	Marketing											
Values         University of the control of the c	Various         Description         \$ 9,224         Process		Various	Labor	Direct Implementation	0.09	12,287									
Minclade   Montable   St. 2001   Montable   St. 2001   Montable   St. 2001   Montable	Various   Vari		Various	Non-Labor	Administration	s	9,624									
Monthle   Mont	Mode Libbor         Direct Lingbrene bits on the control of the		Various	Non-Labor	Marketing	Ş										
Part   Part	Part   Part		Varions	Mon-Lahor	Direct Implementation	4	8 639									
SCI_SM_WWC_QQAN	Stg. SW HWK_QIQW   New Liber   Non-Liber		AUTOM	10000-11041	ionaliani and		2000									
The control of the product of the	SEC_SW_HVMC_GIQN    Each MACA_GIQN    Each MAC					0.31 \$	61,769									
te         Recliential         Tope         Cont. Carlegory         TOTAL Accordant         TOTAL	e         Real HWAC QUQNA         Teach Real MARK SQL QUAN         <					3.78 \$	428,748									
Reg Market Support         Activated Support         2022         FTE         2023         PTE         2023         PTE         2023         PTE         2023         PTE         2023         PTE         2023	exemple SEQN Month (SEQUE)         SEQNE AND COUNTY         AND COUNTY <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>															
te         Relativity         Relativity         TOTAL CONTENENT         2023         FFR         2024         7025         FFR         2024         2025         FFR         FFR         2025         FFR         FFR         FFR         FFR         FFR         FFR         FFR         FFR	re         Residential Manket Signer         Total Description         FIG. 2023         FIG. 2024         FIG. 2023         FIG. 202	rogramID	SCE SW HVAC QIQM													
Harder Support   Residential	Mode but Contacts   Mode	Name	Pas HVAC OL/OM													
The control of contr	Projected   Proj	Sement	Market Support													
Third Party Contracts   Third Party Contract   Third Party Contract	Minor Party Contents   Monthale Manufacturines   Monthale Manufactur	Sector	Residential													
The Part County County Check (which of County Check (which of County Check (which of County Check (which of County Check (which of Check (wh	Third Party Contracts   Thir					3033	_	2024		3035		3000		7606		Total
Third Party Contracts   Third Party Contract   Third Party Contract	Third Purp Control					ı		ı		5707	,	L	,	7707		in c
Mon-labor   Mon-labor   Mon-labor   S 21,352   21,352	Mind Party Contents         Non-Labor         Administration         \$ 21,332         21,33	ltem	Functional Group/D	Type	Cost Category	FTE		2	s	31	s	HE.	s	E.E.	2	s
Time Party Contents         Non-Libor         Description         \$ 177,002         732,901         132,811         132,811         132,811         9           Time Party Contents         Non-Libor         Description         1,815,000         732,907         732,907         772,907	Mind Park Contents   Most-labor   Most-lab		Third Party Contracts	Non-Labor	Administration	\$	221,352		221,352		221,352		221,352		221,352 \$	885,408
Intel® by Contracts	Inicident of implementation         \$ 1,815,06         755,57         75,59         773,59           Inicident of implementation         \$ 1,815,06         1,105,70         1,105,70         1,105,70         1,105,70           Inicident of implementation of implementatio		Third Party Contracts	Mon-Lahor	Marketing		177.082		132 811		132 811		132 811		132 811 \$	531 244
	Inter are Interested		mild raily Contracts	IOOP-IOO	Simanism		70///17		110/201		132,011		175,011		132,011	331,244
	Nov-tabor   Nov-tabor   S 2213,50   2,213,50   2,213,50   2,213,50   1,105,70   1,105,		Third Party Contracts	Non-Labor	Direct Implementation	\$ 1	,815,086		752,597		752,597		752,597		752,597 \$	3,010,388
2) W2 514	2,213,520 · 2,213,		Implementer Incentives	Non-Labor	Incentives				1,106,760		1,106,760		1,106,760	1	106,760 \$	4,427,040
	$\cdot$ 07¢5177 $\cdot$ 07¢517 $\cdot$ 0				0		****			1		1				

13-442   10-10   13-445   10-10   14-451   10-10   14-451   14-451   10-10   13-452   10-10   14-451   14-452   10-10   13-452   10-10   14-452   14-452	24         2025         FFE         2026         FTE         10 ctel         1 ctel           35,136         3         FTE         3         FTE         3         5         3           7,537         35,136         31,534         36,537         104,566         3         75,531           7,537         18,537         10,274         7,74         7,64         3         70,24           114,537         168,397         46,476         36,274         30,223         3         70,24           243,234         385,564         46,476         58,487         1,686,375         3,662,325         1,686,375           419,604         664,556         883,359         1,104,126         3,104,202         3,662,032	1,000   1,00	26.00         20036         FTE         5         FTE         5         FTE         5         FTE         5         FTE         5         5         5         6         7	13,442   10,10   13,456   10,10   14,451   10,10   14,456   14,456   14
Cost Cangory FFE 323 FFE 2224 Administration Cost Cangory FFE 323 Administration Cost S - 0.13 Administ	2021   2023   FTE   2023   FTE   2024   FT	Contengeny         FTE         \$         TEXA           Administration         0.10         0.11         0.13           Administration         0.13         0.13         0.13           Administration         0.1         5         0.1         0.13           Administration         0.1         5         0.1         0.13           Administration         0.1         5         0.1         0.13           Administration         0.1         0.1         0.1         0.1           Administration         0.2         0.2         0.2         0.1           Administration         0.2         0.2         0.2         0.2           Administration         0.2         0.2	COALCARGON         FFE         \$ 2023         FFE           Administration         \$ 23,402         FFE           Montening         \$ 23,402         FFE           Description         \$ 23,533         FFE           Description         \$ 53,248         FFE           Description         \$ 53,248         FFE	Cost Casegory         FTE         2023         FTE         2003           Administration         Administration         0.10         <
1	Type Cost Non-Lubor Amm Non-Lubor Der I'm Non-Lubor Der I'm Non-Lubor Der I'm Non-Lubor I'm	Type Cont Libbor Administration of Libbor Administration and Libbor Administration of Libbor Adm	Type Cost Non-Labor Admit Non-Labor Direct Im Non-Labor In	Type         Cost           Labor         Admil           Mon-Labor         Admil
SCE, SW, HANE, QUIQN, BA REHINAC, QUIQN MARIEN SERPINCE, QUIQN MARIEN SERPINCE Redidential Redidential Redignm Manugement Program Manugement Program Manugement Visions Visions Visions Visions Visions Visions Visions Visions Visions Visions Visions Visions Visions Visions Visions Visions	SEC SUN. K ROWSER, & electric SIV Non Near Hear Construction Market-Support Ang Scarcer Ang Scarcer Ang Scarcer Ang Scarcer Function of Group/Description Function of Group/Description Function of Group/Description Function of Group/Description Function of Group/Description Function of Group/Description Function of Group/Description Function of Group/Description Function of Group/Description Function of Group Function Function SEC SW JAC, Nonder, Ag, Sectric, PA SEC SW Non Res, Ag Electric, PA SW Non Res, Ag Electric, PA SW Non Res, Support SW Non Res, Support SW Non Res, Support SW Non Res, Support SW Non Res, Support SW Non Res, Support SW Non Res, Support SW Non Res, Support SW Non Res, Support SW Non Res, Support SW Non Res, Support SW Non Res, Support SW Non Res, SW Non Res, Support SW Non Res, SW Non Res, Support SW Non Res, SW N	Agricultud  Finational Geogy Description Program Management Program Management Program Management Program Management Program Management Program Management Program Pro	Agrichtural Party Contests Plind Party Contests Plind Party Contests Plind Party Contests India Party Contests Ind	Agricultural  Agricultural  Functional Group/Description  Program Management  Program Management  Autorious  Varions  Varions  Varions  Varions  Varions  Varions
Programio Programio Programio Programio Segent Segent Segent Sector Sect	Program Program server Forgram server Segment  Segment  Segment  Segment  Segment  Neat  Polit implementer Contractor Costs  Polit implementer Contractor Costs  Polit implementer Contractor Costs  Polit implementer Contractor Costs  Polit implementer Contractor Costs  Polit implementer Contractor Costs  Polit implementer Contractor Necetives  Total  Polit implementer Contractor Necetives  Segment	Sector  Terrory Electory (Contervation Advisor  Terrory Electory (Contervation Advisor  Terrory Electory (Contervation Advisor  Terrory Electory (Contervation Advisor  Terror Advisor entitle operate, trans), training, etc.  Most and Gibb.  Most and Gibb.  Most and Gibb.  Most and Gibb.  Most and Gibb.  Most and Gibb.  Most and Gibb.  Total a Most and Gibb.  Program(D  Program(D  Program Most  Total  Septem 1.	Q U	Sector  Energy Efficiency / Construction, Alones Energy Efficiency / Construction, Alones Energy Efficiency / Construction, Alones Energy Efficiency / Construction, Alones Energy Efficiency / Construction, Alones Find Find Find Find Find Find Find Find

Functional Group/Description   Non-Labor   Cont. Category   FTE   20.23		Non-Lab or Marketing Non-Lab or Direct Implementation	5 - 5						
Control of Control o	SCE. SW, NC, NonRes, Com, electric SW Non Res. Comm New Construction Market Support	_	,						
No. 1974   No. 1974		-			3	2025		\$	Total \$
Secretary Continues   Secretary Continues	reference of out/ occupant	Ľ	\$			153,108			\$ 908
Material Control		+	\$ 28,245		71,421	114,831		58,084	S
Particular   Par		+	\$ 244,396		58,618	95,131		316,657	5
March   Controlled   Controll			. \$ 435,833		534,761	- 860,672		703,882	ş
Control of Control o	CE_SW_NC_NonRes_Com_electric_PA								
Control of Control o	SW Non Res Comm New Construction								
The control of the properties   The control of th	Market Support Commercial								
The control of the						2025			Total
1, 10,   1	Functional Group/Description	+	FTE		3H	s	FTE	FTE	s
1	int.			0.10					S
Market Grounded   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   1970   Automatical Control   1970   Automatical Control   1970   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   Automatical Control   1970   1970   Automatical Control   1970   Automatical Control   1970   1970   Automatical Control   1970   1970   Automatical Control   1970   1970   Automatical Control   1970   1970   Automatical Control   1970   1970   Automatical Control   1970	ent.	-		0.03					n 40
1		Ļ	. \$	0.13					s
Part   Part		П	0.04 \$						
Marcia   M		т	so 0						
Proc. Laboral Proc. Laboral Proc. Laboral Proc. Laboral Proc. Laboral Proc. Laboral Proc. Laboral Proc. Laboral Proc. Laboral Laboral Proc. Laboral		Т	\$ 166						
Total Communication   Total Continue		П	. \$						
Market Special Communication   The Controlled   The Con		т	\$						
Marcine Communication   19   19   19   19   19   19   19   1			0.04 \$						
Minist Signer Commission   The Continue Commission   The Continue Commission   The Continue Commission   The Continue Commission   The Continue Commission   The Continue Commission   The Continue Commission   The Continue Commission   The Continue Commission   The Continue Commission   The Continue Commission   The Commission			•						
Market baper (but but but but but but but but but but	SCE_SW_NC_NonRes_Com_mixed								
Mariest Support   Mariest Su	Non Res Comm Mixed New Construction								
The control of contr	Market Support Commercial								
Marcia Goog Description   Type   September   Type   September   Type   September   Type   September   Type   September   Type   September   Type   September   Type   September   Type   September   Type   September   Type   September   Type   September   Type   September   Type   September   Type   September   Type		_				2025	Ш		Total
Marie September   Nov. Loop   Cont. Cheegowy   Cont. Ch	Functional Group/Description	4	FTE S	FTE	100	\$	HE		
Non-labor   Non-		4	5 51,8/4		56,863	54,330		51,538	
NoLinkow   Non-Linkow   Non		Dir	\$ 193,020		253,987	242,673		191,834	Ş
Marke Name of Computed PA   Part Superior		4	\$ 541,153		398,032	405,603		306,331	s
Marches September Contracted   Parches September S			0/7'878 \$	-	111,111	- /6/,802		592,651	٨
Market Separation   Mark	SCE SW Mc Non Res Com mixed PA								
Market Sapport   Cammer Camm	Non Res Comm Mixed New Construction								
Commercial         Type         Confidencial         FTR         2024         FTR         FTR <th< td=""><td>Market Support</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Market Support								
union         This Date         Conticuegov         FF         2023         AD	Commercial	•							
Libor Administration   Libor Administration						2025	FTE	\$	s s
Libor		F		0.10					Ş
Libor Administration   Libor Administration	ent			0.03					\$
Libor   Administration   0.7   \$ 10.31   15.005   0.13   17.005   0.13   17.005   0.13   18.00   0.10   0.10	nent	+							Ş
Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy   Discription   Lacy		4	s.	0.13					s
Liber   Discription   Liber   Discription   Liber   Discription   Liber   Discription   Liber   Discription   Liber   Discription   Liber   Discription   Liber   Discription   Liber   Discription   Liber		1	n v						
Pool-labor   Pool-labor   Pool-labor   S   313   Pool-labor   Pool-l		+							
Non-Libert   Non		۰	\$ 315						
Non-labor Deer timplementation   207   5 10,816									
SWINC Journel Ind. Settlet:   10,000		Direc	Ş						
State S			\$						
SWINC bandles   Ind. electric   National September   National Septembe			s						
F. S.M. New New Land Electric   Non-New Land Electric   Non-New Land Electric   Non-New Land Electric   Non-New Land Electric   Non-Labor   Non-Labo									
Market Specific Part   Market Specific Part	SCE_SW_NC_NonRes_Ind_electric								
Industrial   Type   Cost Category   Fig. 5   Fig. 6   F	Market Support								
functional Group/Description         Type Non-Labor         Cost Category Administration         FIE         6.045         FIE         5.045         FIE <td>Industrial</td> <td></td> <td>0000</td> <td>*****</td> <td></td> <td>2000</td> <td>2000</td> <td>_</td> <td>Total</td>	Industrial		0000	*****		2000	2000	_	Total
Non-Labor         Administration         \$ 12,200         77,642         11,4701         182,380         22,595 §           Non-Labor         Mont-labor         Non-Labor         Non-Labor         10,600         11,4701         112,380         227,595 §           Non-Labor         Non-Labor         Non-Labor         10,000         11,500 §         10,000         11,000           Non-Labor         Destribution         \$ 74,156         323,736         362,736         362,736         780,736	Description				\$ FTE	\$ \$		S FTE	s
Non-Labor         Mankeling         5         16,600         59,232         86,006         136,735         170,382         5           Non-Labor         Direct Implementation         \$ 74,136         25,237         372,780         592,736         740,590         \$ 1		L	s		L	114,701		380	s
Non-Labor Direct implementation   5 74,136   252,337   372,780   592,736   740,920   5 1		+	\$ 16,680		58,232	86,026		136,785	s
		+	\$ 74,136		252,337	372,780		592,736	\$ 1

PG&E Implementer Contractor Incentives	Implementer Incentives	Non-Labor	Incentives		128,860		539,026		874,788		1,026,914		1,283,642	\$ 3,724,370
Total				\$	241,916		927,237		1,448,295		1,938,815		2,423,519	\$ 6,737,866
ProgramID	SCF SW NC NonRes Ind electric PA													
Program Name	SW Non Res Ind New Construction													
Segment	Market Support													
Sector	Industrial													
				2023		2024		2025		2026	97	2027		Total
Item	Functional Group/Description	+	Cost Category	FTE		FTE	s	HE.	s	FTE	s	FIE	s	s
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Administration			0.10	13,442	0.10	13,845	0.10	14,261	0.10	14,689	5 56,237
Employers alpha avance frauel training at	Program Management	+	Administration			0.03	0/9/7	0.00	2,336	0.03	5,043	0.03	3,130	2 007
Total	FIOGRATII MANAGEMENT	1	dilling agroup	\$	1	0.13	16.801	0.13	17.305	0.13	17.825	0.13	18.360	20.291
Allocated G&A	Various	Labor	Administration	0.02 \$	3,070									
Allocated G&A	Various		Marketing	\$										
Allocated G&A	Various	-	Direct Implementation	\$ -										
Allocated G&A	Various	$\neg$	dministration	\$	95									
Allocated G&A	Various	+	Marketing	ss +										
Allocated back	Various	Non-Labor Direc	Direct Implementation	^ ***										
lotal Allocated				0.02 3	3,102									
Total				0.02 \$	3,162									
	ŀ													
ProgramID	⊆.													
Program Name	SW Non Res Ind Mixed New Construction													
Segment	Market Support													
Sector	Industrial				-									
				2023		2024		5707		2026	9	7707		lotai
Kem	Functional Group/Description	lype	Cost Category			21.	c	21.	٥	110	c	31.	c	٥
Post Emplementer Contractor Costs	Inird Party Contracts	1	Administration	n •	92,615		210,949		819/707		151,5/3		114,292	6/9,432
PG&E Implementer Contractor Costs	Third Party Contracts	Non-Labor		so «	75,384		175,791		168,848		126,310		95,244	5 566,193
PG&E Implementer Contractor Costs	Third Party Contracts	Non-Labor Direc		s o	344,613		785,198		754,188		564,187		425,422	2,528,995
PG&E Implementer Contractor Incentives	Implementer incentives	Non-Labor	Incentives	· ·	398,436		1,079,512		1,100,046		862,665		650,487	3,692,710
Total					911,048		2,251,450		2,225,700		1,704,735		1,285,445	5 7,467,330
		r												
ProgramID	SCE_SW_NC_NonRes_Ind_mixed_PA													
Program Name	SW Non Kes Ind Wilked New Construction													
Segment	Industrial													
				2023		2024		2025		2026	91	2027		Total
Hem	Functional Group / Description		Cost Category	FTE		FTE	\$	HE HE	s	FTE	s	FIE	s	s
Foorax Efficiency / Concernation Advisor	Program Management	yole	Administration		1		13.442	010	13 845		14 261	010	14.689	56 237
Energy Ffficiency / Conservation Senior Specialist	Program Management	<u> </u>	Administration			0.03	2,870	0.03	2.956	0.03	3.045	0.03	3.136	12,007
Employee related expense, travel, training, etc.	Program Management		Administration				489		504		519		535	2.047
Total	000000000000000000000000000000000000000	+		\$		0.13	16.801	0.13	17.305	0.13	17.825	0.13	18.360	\$ 70.291
Allocated GR.A	Narione	т	dministration	\$ 800	11 561				200				200(00	
Allocated G&A	Various	т	Marketing	000	400044									
Allocated G&A	Various	Labor	Direct Implementation	n v										
Allocated C&A	Validus	Т	- Implementation	n 4	247									
Allocated G&A	Various	т	aministration	0 4	347									
Allocated 6&A	Various	Т	Marketing	n •										
Allocated 58A	Various	т	I Implementation	2 400										
Total Allocated				۰.	11,908									
Total				0.08	11,908									
4	the state of the state of the state of													
Programiu Drongan Nama	SW. Mon Ber Bub Man Construction													
Segment	Market Support													
Sector	Public													
				2023		2024		2025		2026	97	2027		Total
	Functional Group/Description		Cost Category	FTE		FTE	s	HE.	s	FTE	s	FTE	s	s
	Third Party Contracts		dministration	\$	19,644		101'98		129,194		114,223		142,778	\$ 472,296
PG&E Implementer Contractor Costs	Third Party Contracts	Non-Labor	Marketing	\$	14,733		64,576		96,896		85,667		107,084	\$ 354,223
	Third Party Contracts	-	Direct Implementation	S	65,480		279,829		419,881		371,224		464,030	\$ 1,534,964
	Implementer Incentives	Non-Labor	Incentives	S	112,754		471,664		765,465		285,450		356,812	\$ 1,879,391
Total				\$ -	212,611		902,170		1,411,436		856,564		1,070,704	\$ 4,240,874
di	And the second second second second	Г												
ProgramID	SCE_SW_NC_NonRes_Pub_electric_PA													
Soment	Market Support													
Sector	Public													
		_		2023		2024		2025		202	97	2027		Total
Item	Functional Group/Description		ost Category	FTE \$		FTE	\$	FTE	\$	FTE	\$	FTE	\$	\$
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Administration			0.10	13,442	0.10	13,845	0.10	14,261	0.10	14,689	\$ 56,237
Energy Efficiency / Conservation, Senior Specialist	Program Management	+	Administration		+	0.03	2,870	0.03	2,956	0.03	3,045	0.03	3,136	5 12,007
Employee related expense, travel, training, etc.	Program Management	+	dministration		1	0.13	489	0.13	17 205	0.13	17 025	0 13	10 260	20 201
Allocated G&A	Varione	Labor	Administration	\$ 200	2.698	01.10	******	0440	eve, ave	O. A.	Af, bean	-	40) dec	
Allocation Color	Validus		T	A water	a nady									

2026 5 7027 FTE 5 1542 FTE 2027	14.090   75.0400   15.0400   15.0400   5.05.040   5.0	2025   FT 2025   FT 2027   Total	111,742   15,745	7FE         3         FRE         2023.         FRE         362.7         Todal           0.10         1.3,545         0.10         1.4,261         5.456         5.6,237         5.2,27           0.13         2,546         0.10         1.4,261         5.13         5.12,57         5.12,77           0.13         5,736         0.13         1.7,825         0.13         3.14,540         5.10,77           0.13         17,825         0.13         17,825         0.13         18,840         5         70,291	2025         2026         2027         Total           FTE         \$         FTE         \$         5         5
\$ 2004 \$ 44007 \$ 44007	36.731 16.1065 26.7.478 507.381	FIT 2004 \$    100   13442     0.00   2.270     0.11   16,001	FTE \$ 2024 \$ 112,663 \$ 334,628 \$ 88,513 \$ 1,413,286	FIE 2024 5  10.0 13,442  0.0 13 18,462  0.13 18,401	2024 FTE   \$
0.02 \$  0.02 \$  0.03 \$  0.03 \$  0.03 \$  7.779  6.03 \$  7.03	"	FIT 2023  FIT 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	FTE \$ 22.063 \$ 23.063 \$ 24.198 \$ 24.198 \$ 24.198 \$ 5 378,801	FTE 2023 \$  \$	2023 FTE \$
Direc.	Dire	Type Cost Caregory  Labor Administration  Labor Administration  Labor Administration  Labor Administration  Labor Administration  Labor Administration  Labor Administration  Labor Direct implementation  Non-tabor Oriect implementation	Type Cost Category Non-Labor Administration Non-Labor Oriet Implementation Non-Labor Oriet Implementation Non-Labor Oriet Implementation Non-Labor Oriet Implementation	Type Cost Category Labor Administration Labor Administration Labor Administration Labor Administration Labor Administration Labor Marketing Labor Direct implementation Non-Labor Direct implementation	Type Cost Category
2. 2W. Mr. Normer, Pal. printed nn fees had hinted Nave Construction Market Support Public Functional Group/Description			sciption sciption electric pa	100	
Alloc and Gish Allocated Gish Allocated Gish Allocated Gish Allocated Gish Total Allocated Foguran Same Programio Program Same Sagement Sa	Programment Control Control Programment Control Control Programment Control Control Programment Control Control Programment Control Programment Programment Septement Septement Septement	Rem Prengy Efficiency Conservation, Autoria Prengy Efficiency Conservation, Autoria Prengy Efficiency Conservation Autoria Finday Anders of 6AA Autoria of 6	Septort Sector Ren Ren Ren Ren Ren Res Res Res Res Res Res Res Res Res Res	Setor  Breen  Br	Segment Sector Hem

69,564 \$ 414,959 58,070 \$ 345,801 58,279 \$ 1,544,571 465,129 \$ 2,640,571 852,234 \$ 4,946,152	100   100	2027 \$ 70al   20.25	25,257 5 25,194 25,257 5 27,194 70,280 5 196,502 265,238 5 1,106,502 265,238 5 1,106,502 265,238 5 1,106,502 265,238 5 1,106,502 265,238 5 1,106,502 265,238 5 1,106,502 266,238 5 1,106,502 266,238 5 1,106,502 267,238 5 1,106,502 268,238 5 1,106,502
92,413 77,011 77,011 616,930 1,130,336	1006   5   1016   101	FFE 5.205 FPE 7.205	7026 \$ FTR 70 57.283 FTR 70 57.283 FTR 70 57.283 FTR 70 57.283 FTR 70 56.454 FTR 70 56.454 FTR 70 56.454 FTR 70 66.454
123,347 102,790 1459,126 786,692 1,471,955	702 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	FFE 5035 145,387 145,387 151,156 15	7025 \$ 1.485   27.486   27.486   27.486   27.486   27.486   27.486   27.486   27.486   27.5933   27.5933   27.5933   27.5933   27.5934
129,515 107,930 482,085 772,007 1,491,537	FFE 5.2524 \$	FFE 2024 5 145.108 1 245.108 1 245.108 1 245.108 1 245.108 1 245.753 1 245.753 1 245.018 1 245.018 1 245.018 1 245.01 1	7024 \$ 1.00   2.
\$ 59,633 \$ 48,338 \$ 22,285 \$ 28,439 \$ 616,998	FT	7023 5 127,2073 5 127,	777 2023 5 6797 2 672 2
Non-Labor Administration Non-Labor Marketing Non-Labor Direct Implementation Non-Labor Incentives	Type Contcaegory Labor Administration Labor Administration Labor Administration Labor Administration Labor Administration Labor Administration Labor Deet Implementation Labor Deet Implementation Nost-Labor Administration Nost-Labor Deet Implementation	Type         Contingory           Non-Labor         Meministration           Non-Labor         Morting           Non-Labor         Receives           Non-Labor         Incentives           Labor         Administration           Labor         Administration           Labor         Administration           Labor         Administration           Labor         Administration           Non-Labor         Marketing           Non-Labor         Marketing           Non-Labor         Descriptions and the company           Non-Labor         Marketing           Non-Labor         Descriptions and the company           Non-Labor         Descriptions and company           Non-Labor         Descriptions and company           Non-Labor         Descriptions and company           Non-Labor         Descriptions and company	Wype CONT Clargory Non-Libor Administration Non-Libor Direct Implementation Non-Libor Direct Implementation Non-Libor Direct Implementation Non-Libor Cont Caregory Type Cont Caregory Libor Administration Libor Administration
, mixed, PA	SW No File Rin Red Flow Controllors  Market Sapport  Red dential  Fed dential  Frequent Management  Program Management  Program Management  Warrious  Warrious  Warrious  Warrious  SKE, SW, WE, Rea, electric  SW No Warrious  Warrious  Warrious  SW No Warrious  Warrious  Warrious  SW No Warrious  Warrious  SW No Warrious  Warr		ontruction ont il escription mortvection onert
FIGER Implementer Contractor Costs FIGER Implementer Contractor Costs FIGER Implementer Contractor Costs FIGER Implementer Contractor Costs FIGER Implementer Contractor Costs FIGER Implementer Costs acrost necesives FIGER Implementer Costs acrost necesives FIGER Implementer Costs acrost necesives	Program Name Pagentent Septor Sector Internal Content of the management Frange Billiouncy (Contention, Advisor Total Ance and GSA Ance	Segment Segment Septem Sector Return Sector Return Sector Return Sector Return Sector Return Sector	Program Name  Sector  Sector  Rem 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Contractor Costs 1688 Implementer Costs 1688 Im

						997			=	***		4	
Employee related expense, travel, training, etc	Program Management	rapor	Administration	s ·	0.13	16.801	0.13	17.305	0.13	17.825	0.13 18.360	0 \$	70.291
Allocated G&A	Various	Labor	Administration	0.07 \$ 10,36	3								1
Allocated G&A	Various	Labor	Marketing	\$									
Allocated G&A	Various	Labor	Direct Implementation	\$									
Allocated G&A	Various	Non-Labor	Administration	\$ 31	-								
Allocated G&A	Various	Non-Labor	Marketing	- \$									
Allocated G&A	Various	Non-Labor	Direct Implementation	\$									
Total Allocated				0.07 \$ 10,67	4								
Total				\$	4								
ProgramID	SCE_SW_WET_CC												
trogram varie	Market Connections												
Sector	Worldone Education and Training												
				2023	202	74	2025		2026		2027	Total	ľ
Rem	Functional Group/Description	Type	Cost Category	FTE \$	FTE	s	FTE	s	FTE	S FTE	s	s	Γ
PG&E Implementer Contractor Costs	Third Party Contracts	Non-Labor	Administration	\$ 3,208	8	3,208		3,208		3,208	3,208	08 \$ 1	12,832
PG&E Implementer Contractor Costs	Third Party Contracts	Non-Labor	Marketing	\$ 20,050	0	20,050		20,050		20,050	20,02	\$	80,200
PG&E Implementer Contractor Costs	Third Party Contracts	Non-Labor	Direct Implementation	\$ 297,542	2	297,542		297,542		297,542	297,54	\$	1,190,168
Total				- \$ 320,800	- 0	320,800		320,800		320,800	320,800	\$	1,283,200
ProgramID	SCE_SW_WET_CC_PA												
Program Name	WET Career Connections												
Segment	Market Support												
Sector	Workforce Education and Training												
				2023	707	14	2025		2026		2027	Total	
Item	Functional Group/Description	Type	Cost Category	FTE S	FTE	s	FEE	s	FTE	S FTE	s	s	Γ
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Administration		0.10	13,442	0.10	13,845	0.10	14,261	0.10 14,689	ş	56,237
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Administration		0.03	2,870	0.03	2,956	0.03	3,045	0.03	36 \$ 1.	12,007
Employee related expense, travel, training, etc.	Program Management	Labor	Administration			489		504		519	25	535 \$	2,047
Total				\$ -	0.13	16,801	0.13	17,305	0.13	17,825	0.13 18,360	\$	70,291
Allocated G&A	Various	Labor	Administration	0.03 \$ 4,07	1								Î
Allocated G&A	Various	Labor	Marketing	s									
Allocated G&A	Various	Labor	Direct Implementation										
Allocated G&A	Various	Non-Lahor	Administration	\$ 12	2								
Allocated G&A	Various	Non-Labor	Marketing										
Allocated G&A	Various	Non-Labor	Direct Implementation										
Total Allocated				0.03 \$ 4,193	Iο								
Total				s	10								
				-	1								
Subtotal - Market Support				s	1 40.50	57,868,160	40.50	62,576,280	36.84	60,358,168	36.84 59,010,498	s	239,813,106
Subtotal - Market Support - Allocation				5.56 \$ 1,002,018	8								1
					1								
ProgramID	SCE-13-SW-008C	_											
Program Name	Compliance Improvement												
Segment	Codes and Standards												
Sector	Codes and Standards												
				2023	20	14	2025		2026		2027	Total	Γ
tem	Functional Group/Description	Tvpe	Cost Category	FTE \$	FTE	s	FTE	s	FTE	S FTE	s	s	Γ
Principal Manager, Energy Efficiency / Conservation		Labor	Administration	0.13 \$ 23,840		35,339	0.15	36,399	0.15	37,491	0.15 38,616	s	147,845
Senior Manager, Energy Efficiency	Engineering Services	Labor	Administration	0.16 \$ 27,78	2 0.15	27,509	0.15	28,335	0.15		0.15 30,060	60 \$ 11	680'51
Business Operations Analysis, Specialist	Engineering Services	Labor	Direct Implementation	s	4 0.30	25,659	0.30	26,429	0.30		0.30 28,038	s	107,348
Business Operations Analysis, Senior Specialist	Engineering Services	Labor	Direct Implementation	0.44 \$ 45,147		42,575	0.40	43,852	0.40		0.40 46,522	\$	178,116
Energy Efficiency / Conservation, Senior Advisor	Engin eering Services	Labor	Direct Implementation		0.75	121,688	0.75	125,339	0.75			\$	860'60
Direct Implementation Consultant	Engineering Services	Non-Labor	Direct Implementation	\$ 2,775,000	0							s	
Energy Code Ace (ECA) Resource Development	Engineering Services	Non-Labor	Direct Implementation			220,000		220,000		220,000	220,00	Ş	30,000
CASE Work Support	Engineering Services	Non-Labor	Direct Implementation			250,000		250,000		250,000	250,00	s	000'00
Curriculum Development- Energy Code Ace, local compliance training	Program Management	Non-Labor	Direct Implementation			285,000		285,000		285,000	285,000	s.	10,000
Training Implementation	Program Management	Non-Labor	Direct Implementation			550,000		550,000		550,000	550,00	s	000'00
Compliance Software Training & resource development (CalBEM)	Engin eering Services	Non-Labor	Direct Implementation			300,000		300,000		300,000	300,000	Ş	1,200,000
Reach Code Compliance Training Resources	Engineering Services	Non-Labor	Direct Implementation			000'09		60,000		60,000	90,09	s	10,000
Grid Harmonization Compliance Resources	Engineering Services	Non-Labor	Direct Implementation			20,000		20,000		20,000	50,00	s	000'00
Code Harmonization Compliance Resources	Engin eering Services	Non-Labor	Direct Implementation			40,000		40,000		40,000	40,00	Ş	20,000
Title 20 Appliance Standard Compliance Support	Engineering Services	Non-Labor	Direct Implementation			200,000		200,000		200,000	200,00	s	000'00
Support of ECA Training content, Tools & Resources	Program Management	Non-Labor	Direct Implementation			430,000		430,000		430,000	430,000	s	20,000
35-40 Events per year; registration, booth, exhibits & presentations	Program Management	Non-Labor	Direct Implementation			170,000		170,000		170,000	170,00	\$	30,000
20-25 formal agreements for co-delivery of educational materials	Program Management	Non-Labor	Direct Implementation			110,000		110,000		110,000	110,00	ş	440,000
SCE share of consultant time to manage online accounts and content	Program Management	Non-Labor	Direct Implementation			70,000		70,000		70,000	70,00	Ş	280,000
Fact sheets, training schedules, checklists, event collateral	Program Management	Non-Labor	Direct Implementation	2		40,000		40,000		40,000	40,00	Ş	160,000
Employee related expense, travel, training, etc.	Engineering Services	Labor	Administration	5 1,54	6	1,885		1,942		2,000	2,00	s	7,887
Employee related expense, travel, training, etc.	Engineering Services	Labor	Direct Implementation	^		2,698		5,869		6,045	6,226	۸.	23,838
Total				\$ 5	3 1.75	3,035,353	1.75	3,043,165	1.75	3,051,209		s	39,221
Allocated G&A	Various	Labor	Administration	^	n u								
Allocated G&A	Various	Labor	Direct Implementation	0.23 \$ 30,933	0 0								
Allocated G&A	Various	Non-Labor	Administration	s	1 00								
					1								

The control of the	Total Allegan	Various	Non-Labor Direct In	Implementation	S	21,749									
	pa				0.71 \$	150,348									
The control of the					6 0/17	3,031,711									
The control of the	ProgramID	SCE-13-SW-008D													
The control of the	Segment	Codes and Standards													
Continue that	Sector	Codes and Standards													
Control Cont						۰	2024	٠		·	2026	•	2027	•	Total
Control Cont	- 2	Functional Group/I	+	t Category in intestion	-	073 840	0.15	25 330		000 92		27 401		30 616 6	4 A7 8A5
	aget, circligy circlercy / conservation	Engineering Services	+	inistration	0.13 \$	27.782	0.13	27.509	0.15	28 335	0.13	29 185	0.15	30,060 \$	115,089
Control Cont	rations Analysis, Specialist	Engineering Services	t	nplementation	\$ 90.0	5,183	0.10	8,553	0.10	8,810	0.10	9,074	0.10	9,346 \$	35,783
Continue to take the continue to the continu	rations Analysis, Senior Specialist	Engineering Services	t	nplementation	0.22 \$	22,574	0.10	10,644	0.10	10,963	0.10	11,292	0.10	11,631 \$	44,530
Control Cont		Engin eering Services	H	nplementation	0.41 \$	57,802								\$ -	
Controlled   Con	ncy / Conservation, Advisor	Engineering Services	7	nplementation			0.25	33,605	0.25	34,613	0.25	35,652	0.25	36,721 \$	140,591
The control of the	ncy / Conservation, Senior Advisor	Engin eering Services	+	np lementation	0.78 \$	122,897	0.85	137,915	0.85	142,051	0.85	146,313	0.85	150,702 \$	576,981
Continue to the continue to	rentation consultant	Engineering 3et vices		mplementation	2	1,044,000		304 000		304 000		304 000		3000 000	1 216 000
Control bands   Control band	inteach & Coordination	Program Management		nolementation				390,000		390,000		340,000		340,000	1.560.000
Continue	Cost-offeetiseness evoluter linisdiction Tracker etc	TIOSIGH WATIOSCHICHT		molementation				330,000		330,000		300,000		300,000	800,000
This continue of the continu	inport	Program Management		nolementation				150.000		150.000		150.000		150,000 \$	000,000
Continue of the continue of	ated expense travel training etc.	Final mering Services		inistration	4	1.549		1.885		1.947		2,000		2 060 \$	7.887
The control of the	ated expense, travel, training, etc.	Engineering Services	T	nolementation	s	6,252		5,720		5,893		6,070		6,252 \$	23,935
The control of the			t		1.72 \$	1,311,879	1.60	1,305,170	1.60	1,313,006	1.60	1,321,077	1.60	1,329,388 \$	5,268,641
The control of the	٧	Various	L	inistration	0.20	28,908									
The control of the	4	Various		arketing	0.02	4,366									
Figure 1975   Province   Figure 1975   Provi	٧	Various	٠	nplementation	0.10	13,987									
The continue of the continue	٧	Various	٠	inistration	S	10,756									
Figure 1971   Proposed   Properties   Prop	4	Various	۰	larketing	S	130									
Particular   Par	A	Various		nplementation	s	9,834									
Properties   Pro	Pi.				0.32 \$	67,981									
Properties   Pro					2.04 \$	1,379,860									
Protection   Pro		- 1'	Γ												
The control of the	Programio	3CE-13-3W-008E													
The control of the	Program Name	Flanning and Coordination													
The control of the	Sector	Codes and Standards													
Fig. 10   Part				-	2023	-	2024	-	2025		2026	-	7002	-	Total
Fig. 10   Part	Item	Functional Group/Description		t Category	HE HE	s	FTE	s	HE .	s	HE HE	s	FE	s	s
Participation   Participatio	and Engrave Efficiency / Conservation	1	ł	injetration	0.16	29.800	0.15	35 330	0.15	36 300	0.15	37.491	0.15	38 616 \$	147 845
Particular   Control   C	. Energy Efficiency	Engineering Services	Τ	inistration	0.22 \$	38,895	0.20	36,679	0.20	37.780	0.20	38,913	0.20	40,080 \$	153,452
Page   Page	tions Analysis. Specialist	Engineering Services	Г	nolementation	0.63 \$	51,828	09'0	51,318	09'0	52,858	09'0	54,444	09'0	\$6,077 \$	214,697
Procession   Procession   Continuent   Con	ions Analysis. Senior Specialist	Engineering Services	Γ	nolementation	0.50	51.597	0.50	53.218	0.50	54.815	0.50	56.459	0.50	58.153 \$	222,645
Exposize Standard   Expo	in the second se	Engineering Services	Τ	nolementation	0.84	169,289	0.75	155,207	0.75	159,865	0.75	164,661	0.75	169,600 \$	649,333
Example   Dispersing Services   Libor   Dest implementation   Libor   Libor   Dest implementation   Libor   Libor   Libor   Libor   Libor   Dest implementation   Libor   Libor   Libor   Libor   Dest implementation   Libor   Li		Engineering Services	Γ	nolementation			0.05	4,452	0.05	4,585	0.05	4,723	0.05	4,864 \$	18,624
		Engineering Services	Γ	nolementation	0.03 \$	3,387	0.05	5,590	0.05	5,758	0.05	5,930	0.05	6.108 \$	23,386
Convention, Markey   Explainment Services   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor   Decl's implementation   Labor		Engineering Services	Γ	nolementation	0.84	120,048	0.05	7,338	0.05	7,558	0.05	7,784	0.05	8,018	30,698
Libor   Controller, Secretary   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Controller, Secretary   Libor   Libo	/ Conservation. Advisor	Engineering Services	Τ	nolementation		010/014	0.50	67.211	0.50	69.227	0.50	71.304	0.50	73.443 \$	281.185
The control of contr	/ Conservation. Specialist	Finglin earling Services	Γ	nolementation							0.20	18.088	0.20	18,631 \$	36.719
Diagnostic Control   Control	// Conservation Senior Advisor	Fogin cering Services	Τ	nolementation	100	157.306	110	178 476	1 10	183 831	1 10	189 346	1 10	195,026	746 679
Line	the control of the co	Figurearing Services	Γ	nolementation	0.44 \$	71 516	0.40	67 441	040	69 465	0.40	71 549	0.40	73 695 \$	282 150
Noticing the property of the	fanager	Engineering Services	t	nolementation	0.44 \$	70.581	0.50	83.199	0.50	85,695	0.50	88.265	0.50	90.913 \$	348,072
Montained to Conclusive Services   Montained   Monta	ntation Consultant	Engineering Services	۰	nolementation	S	7.026,000									
Processing Consultant	Modernization Consultants	Fogin sering Services	+	molementation				434 000		434 000		434 000		434 000 \$	1 736 000
No.1400   Explainments   Explainme	Modeling Consultants	Fing in earling Services		nolementation	S			4.300,000		4.300,000		4.300,000		4.300,000 \$	17,200,000
Continue	tion Consultants	Engineering Services		nolementation	S			1.160.000		1.160.000		1,160,000		1,160,000 \$	4.640,000
d expone, travel, taning, etc. Epigeneria Services Libbor Devict Individual Conference C	ness Consultans	Engineering Services		nolementation	S			1,135,000		1,135,000		1,135,000		1,135,000 \$	4,540,000
Continue   Degenerary Services   Libor   Deverting branches   Libor   Libor   Deverting branches   Libor   Libor   Deverting branches   Libor   Libor   Libor   Deverting branches   Libor	ed expense, travel, training, etc.	Engineering Services		inistration	S	2,061		2,161		2,225		2,292		2,361 \$	620'6
Edition   Edit	ed expense, travel, training, etc.	Engineering Services		nolementation	S	20,867		20,205		20,810		21,977		22,636 \$	85,628
Virticus   Virticus   Liber   Administration   Liber   Administration   Liber   Administration   Liber   Administration   Liber   Administration   Liber   Administration   Liber					5.10 \$	7,813,175	4.85	7,796,834	4.85	7,819,871	5.05	7,862,226	5.05	7,887,221 \$	31,366,152
Virtious   Virtious   Libor   Virtious   Libor   Virtious   Libor   Virtious   Libor   Virtious   Libor   Virtious   Vi		Various	L	inistration	1.20 \$	172,166									
Virtious   Virtious		Various		larketing	0.10	26,001									
Virtious   Virtious		Various		nplementation	0.62 \$	83,301									
Virticus   Virticus		Various	Т	inistration	\$	64,060									
Various   Vari		Various	_	larketing	\$	780									
1.25   5 404,876		Various		nplementation	S	58,568									
7.02   \$ 6,216,631			Н		1.92 \$	404,876									
Codes & Standards Advocacy         SCE, SW, CSA, Appl           Codes and Standards Advocacy         Codes and Standards           Codes and Standards         2023					7.02 \$	8,218,051									
Codes & Stretch of Agental Advances of Codes and Stretched Advances of Codes and Stretched Advances of Codes and Stretched Advances of Codes and Stretcheds         2023         2023         2023         2027         2027			-			Ī									
Codes & Sandards Advocacy - State Appliance & Sandards Advocacy - State Appliance & Sandards Advocacy - State Appliance & Sandards - State Appliance & Sandards - State & State	ProgramID	SCE SW CSA Appl	Г												
Code and Standards         2023         2024         2025         2027         2027	Program Name	Codes & Standards Advocacy - State Appliance Standards Advocacy	Ι.												
Codes and Standards         2023         2024         2025         2026         2027	Segment	Codes and Standards													
2023 2024 2025 2025 2027	Sector	Codes and Standards													
		601001000000000000000000000000000000000		-	2003		2024		2025		3006		7606	-	Total
Considered Course (Constitution Care Care Care Care Care Care Care Care	-	Constituted Constitution	-		5707	Ö	2024	v	ETC CACA	÷	170	ů	1707	٠	

DCS Finnlamantar Contractor Costs	Third Durbs, Constructs	-	view v	586 336	13	23 803	α	27 743		753 383	1 38	v	306 738
Powe implementer contractor costs  Total	Inird Party Contracts	Non-Labor Direct Implementation	c S -	586,236	- 1,3	1,362,902		897,742		753,382	- 1,28	1,282,702 \$ 4	4,296,728
		=	-				-						1
ProgramID Program Name	SCE_SW_CSA_App_PA Codes & Standards Advocacy - State Appliance Standards Advocacy												
Segment	Codes and Standards												
Sector	Codes and Standards		2033		7000		3035	L	2000		2002	ř	Total
	Functional Group/Description		FEE	S FTE	\$ 8707	H	\$	_	Z0Z6	S FTE	\$	2	3
		Labor Administration	0.31 \$	5,557	0.05	9,170	0.05	9,445	0.05	9,728	0.05	\$ 020'0	38,363
	Engineering Services	Т		17 705	0.10	13,442		13,845	0.10	14,261	0.10	4,689 5	56,237
	Engineering Services	Т	tion 0.13 \$	20,433	0.15	25,291	0.15	26,049	0.15	26,831	0.15	27,636 \$	105,807
Employee related expense, travel, training, etc.	Engineering Services	П	S	166		275		283		292		301 \$	1,151
	Engineering Services	Labor Direct Implementation		1,147		1,162		1,197		1,233		1,270 \$	4,862
Total		10000	0.56 \$		0.30	19,340	0.30	50,819	0.30	52,345	0.30	3,916 \$	206,420
Allocated G&A	Various	Labor Administration		1,439									
Allocated G&A	Various	_	ton S										
Allocated G&A	Various	Non-Labor Administration	S	223									
Allocated G&A	Various		S										
Allocated G&A	Various	_											
Total Allocated			0.05	7,662									
Total			0.61 \$	52,751									
41	-110 400 1110 1000												
Programiu	Codes 9. Standards Advances Code Buildian Codes Advances												
Segment	Codes & Standards Advocaty State Building Codes Advocaty Codes and Standards												
Sector	Codes and Standards												
			2023		2024	i	2025		2026		2027	٥	Total
Rem BGS E Involamentar Contractor Costs	Third both, Contracts	New Johns Disect Innelementation	1	1 024 303	6 90		6 00			3 22 3 0 0 7		3 604 597 ¢ 11.6	613 438
Total	IIII Fary Contracts	NOI-LABOUR DIRECT INDICATED IN	\$ -	1 924 293	2 6	2 614 387	3.0	3 079 547		3 223 907	2 69	, ,	11 612 428
		_		CONT. CONT.	2	in the second	2	i and a		and formation	cofm	,	2000
ProgramID	SCE_SW_CSA_Bldg_PA												
Program Name	Codes & Standards Advocacy - State Building Codes Advocacy												
Segment	Codes and Standards												
sector	Codes and Standards	-	3033	-	2024		2025		3006		2037	1	lotal
He H	Functional Group / Description	Type	FTE	S FTE	S	H	S		FTE	S	ı		
Sanlor Managar Engrav Efficiency	Franciscarion Saraizas	+	\$ 600		2002	0 1 70	0.05	0 445	0.05	0 738	30.0	\$ 0000	38 363
Energy Efficiency / Conservation, Senior Advisor	Engineering Services	Labor Direct Implementa			0.15	24,338		25,068	0.15	25,820		26,594 \$	101,820
Engineer 3	Engineering Services	T										\$	
Senior Engineer	Engineering Services	П	tion 0.16 \$	25,542	0.20	13,721	0.20	34,732	0.20	35,774	0.20	36,848 \$	141,075
Employee related expense, travel, training, etc.	Engineering Services	7	Ş	166		275		283		292		\$	1,151
Employee related expense, travel, training, etc.	Engineering Services	Labor Direct Implementation		1,967		1,742		1,794		1,848		1,903 \$	7,287
Total			0.47 \$		0.40	9,246	0.40	71,322	0.40	73,462	0.40	s	289,696
Allocated G&A	Various	Ř	0.17 \$	24,420									
Allocated G&A	Various	Labor Marketing	· ·										
Allocated G&A	Various	Mos Tabor Administration	tion .	- 200									
Allocated G&A	Various	+	n v	199									
Allocated G&A	Various	Non-Labor Direct Implementation											
Total Allocated		╁	0.17 \$	25,153									
Total			0.64 \$	98,401									
G. Control of Control	17 N 400 1110 2000												
Program Name	Codes & Standards Advocacy - National Codes & Standards Advocacy												
Segment	Codes and Standards												
Sector	Codes and Standards	-		-		-		-		-			
Tem	Functional Group (Description	Type	Z0Z3 FTE	S FTE	2024	H	2025		Z0Z6 FTE	S	2027	0	otai S
PG&E Implementer Contractor Costs		Non-Labor Direct Implementati	tion	1,709,595	1,6	,632,496	1,6	1,632,496		1,632,496	1,6	1,632,496 \$ 6	6,529,984
Total		H	\$ .	1,709,595	- 1,6	1,632,496	- 1,6	1,632,496		1,632,496	- 1,63	1,632,496 \$ 6	6,529,984
Q) consequence of	**************************************												
Programiu Program Name	Codes & Standards Advances - National Codes & Standards Advances												
Segment	Codes and Standards												
Sector	Codes and Standards												
Ham	Eurotional General Americation	Tree	2023	PTE S	2024	Ė	2025		2026 FTF	- FIE	2027	٩	rotal
Senior Manager, Energy Efficiency		Labor Administration	\$ 600			9.170	0.05	9.445	0.05		0.05	10.020 \$	38.363
	Engineering Services				0.10	20,694		21,315	0.10	21,955		22,613 \$	86,577
	Engin eering Services		tion 0.09 \$									\$	
Senior Engineer	Engin eering Services	Labor Direct Implementation	60'0	15,325	0.10	16,860	0.10	17,366	0.10	17,887		18,424 \$	70,537
	Engin eering Services	7	^	167	-	275	_	283	_	767		301 5	1,151

Employee related expense, travel, training, etc.	Engineering Services	Labor	Direct Implementation	S	860		1,127		1,160		1,195		1,231	4,713
Total				0.22 \$	35,247	0.25	48,126	0.25	49,569	0.25	51,057	0.25	52,589	201,341
Allocated G&A	Various	Labor	Administration	0.15 \$	21,695			-						
Allocated G&A	Various	Labor	Marketing											
Allocated G&A	Various	Labor	Direct Implementation	\$ -										
Allocated G&A	Various	Non-Labor	Administration	\$	651									
Allocated G&A	Various	Non-Labor	Marketing	\$										
Allocated G&A	Various	Non-Labor	Direct Implementation	\$										
Total Allocated				0.15 \$	22,346									
Total				0.37 \$	57,593									
Subtotal - Codes & Standards				\$ 60'6	16,400,125	9.15	17,913,854	9.15	17,957,537	9.35	18,021,161	9.35	\$ 650'890'81	71,960,611
Subtotal - Codes & Standards - Allocation				3.33 \$	998'369									1
ProgramID	SCE-30V0100													
Program Name	SCE - EM&V													
Segment	EM&V													
Sector	EM&V													
				2023		2024	24	2025		2026		2027		Total
Item	Functional Group/Description	Type	Cost Category	FTE	s	FTE	s	FTE	s	FTE	s	FTE	s	s
Administrative Assistant, Senior	EM&V	Labor	EM&V	\$ 60'0	6,457	0.20	14,208	0.20	14,634	0.20	15,073	0.20	15,526 \$	59,441
Energy Efficiency / Conservation, Senior Specialist	EM &V	Labor	EM&V	0.19 \$	20,870	0.20	22,961	0.20	23,649	0.20	24,359	0.20	\$ 060'57	650'96
Manager, Modeling, Forecasting & Economic Analysis	EM &V	Labor	EM&V	0.53 \$	81,758	0.50	79,367	0.50	81,748	0.50	84,200	0.50	86,726 \$	332,041
Modeling, Forecasting & Economic Analysis, Advisor	EM &V	Labor	EM8V	2.75 \$	379,992	2.95	420,440	2.95	433,053	2.95	446,044	2.95	459,426 \$	1,758,963
Principal Manager, Engineering	EM&V	Labor	EM&V	\$ 90'0	13,436	0.15	33,259	0.15	34,257	0.20	47,046	0.20	48,457 \$	163,019
Renewables/Alternative Energy Market Inteligence, Advisor	EM&V	Labor	EM&V	0.34 \$	47,483	0.55	78,360	0.55	80,711	0.55	83,132	0.55	85,626 \$	327,829
Senior Manager, Modeling, Forecasting & Economic Analysis	EM&V	Labor	EM&V	0.25 \$	46,026									
Evaluation Studies	EM8v	Non-Labor	EM&V	٠.	3,587,574		3,556,125		3,565,742		3,593,569		3,547,864 \$	14,263,300
Employee related expense, travel, training, etc.	EM8V	Labor	EM8V	S	16,500		19,458		20,042		20,996		21,626 \$	82,122
Total				4.22 \$	4,200,096	4.55	4,224,178	4.55	4,253,836	4.60	4,314,419	4.60	4,290,341	17,082,774
ProgramID	SCE-30V0200													
Program Name	CPUC - EM&V													
Segment	EM&V													
Sector	EM&V - CPUC													
				2023		2024	24	2025		2026		2027		Total
Item	Functional Group/Description	Type	Cost Category	FTE	\$	FTE	\$	FTE	\$	FTE	\$	FTE	\$	\$
Evaluation Studies	EM&V	Non-Labor	EM&V	\$ -	12,021,258		12,615,944		13,018,524		13,285,920		13,486,794 \$	52,407,182
Total				\$	12,021,258	-	12,615,944		13,018,524		13,285,920		13,486,794 \$	52,407,182
Total			_	70.27 \$	363,619,105	88.42	368,820,990	84.81	371,652,015	81.16	376,220,906	81.16	373,945,434 \$	373,945,434 \$ 1,490,639,345

				500		100		3000		ľ	2000		2000	2024-2027 Total
Item	Functional Group/Description	Type	Cost Category	HE S	s	FTE	S	FTE	s	FTE	\$ \$	FEE	\$ \$	\$
Business Systems Analysis, Associate Specialist		Labor	Administration	1.00	68,790	\$		<n< th=""><th></th><th></th><th>. \$</th><th></th><th>. \$</th><th></th></n<>			. \$		. \$	
Business Systems Analysis, Senior Specialist	ь	Labor	Administration	3.91	442,843	5.00 \$	584,654	5.00 \$	602,194	2.00	\$ 620,260	0.5	\$ 638,867	\$ 2,445,975
Employee related expense, travel, training, etc.	El	Labor	Administration		36,761	\$	36,387	\$	37,479	8	s		\$ 39,761	\$ 152,230
Principal Manager, Energy Efficiency	= =	Labor	Administration	0.50	114.208		117.797	0.50 \$	121.331	0.50	s \$		s \$	\$ 492,819
Project Manager	Е	Labor	Administration	2.75	365,094		273,868	2.00 \$	282,084	2.00	. \$		s	\$ 1,145,761
Senior Project Manager	Ш	Labor	Administration	0.53	85,705		83,199	0.50 \$	85,695	0.50	\$ 88,265		\$ 90,913	\$ 348,072
Administration And the net Contac	If Total	Tohor	A electricity at the relicion	9,69	1,262,111		1,249,289	9.00 \$	1,286,768	9.00	2		S	\$ 5,226,557
Business Controls, Advisor	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	1.41	176,320	1.50 \$	193,986	1.50 \$	199,805	1.50		9 1.50	s	\$ 811,563
B usiness Operations Analysis, Advisor	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	1.81	233,120	\$		s.			S			
or	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	181	130 730		163.452	135 6	169 355	. 1	s •		S	5 683 871
Creative Writing Services, Senior Specialist	Policy, Strategy, and Regulatory Reporting Compilance	Labor	Administration	0.53	51,303	0.75	74.705	0.75 \$	76.946	0.75	200	4 0.75	\$ 81.632	\$ 312,537
	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	0.81	205,148		195,319	0.75 \$	201,179	0.75	\$		. \$	\$ 817,143
g, etc.	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration		113,257		93,439	S	96,242		Ş		\$	\$ 390,913
	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	5.63	736,525		739,317	5.50 \$	761,496	5.50	S		s	\$ 3,093,026
Energy Efficiency / Conservation, Senior Advisor	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	0.88	134,660	1.30	172 204	1.50 \$	250,678	1.50	\$ 258,198	1.50	5 265,944	\$ 1,018,196
	Policy, Strategy, and Regulatory Reporting Compilance	Labor	Administration	3.38	278,944		102/204	\$ .	4100114	- T	× ×		\$	
	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	69'0	59,500	0.75 \$	66,949	0.75 \$	68,957	0.75	\$ 71,026	6 0.75	\$ 73,157	\$ 280,089
	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	0.53	79,002	\$		· ·		.]	\$		s.	\$
Manager, Energy Efficiency / Conservation	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	1.00	148,710	0.90	76,692	0.50 \$	78,993	0.50	\$ 81,362	2 0.50	83,803	\$ 320,850
	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	0.06	14,336						S		s	\$
al	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	0.25	17,280		17,823	0.25 \$	18,358	0.25	\$		\$	\$ 74,566
	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	1.03	133,686	1.25 \$	167,137	1.25 \$	172,151	1.25	\$ 177,316	6 1.25	\$ 182,635	\$ 699,239
allst	Policy, Strategy, and Regulatory Reporting Compilance	Labor	Administration	1.22	132,744		168,512	1.50 \$	173,567	1.50	s v		s.	\$ 704,991
Keguatory Arians & Compilance, specialist Senior Manager, Business Operations Analysis	Policy, Strategy, and Regulatory Reporting Compilance	Labor	Administration	1.22	204.175	9 50	056,50	5 5	+60,00		n 41		n v1	, sept, to 2
	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration			0.75 \$	137,547	0.75 \$	141,673	0.75	\$		\$	\$ 575,444
Senior Manager, Quality Assurance / Process Improvement	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	0.28	48,647		44,601	0.25 \$	45,939	0.25	\$ 47,317	7 0.25	\$ 48,737	\$ 186,594
	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	0.56	97,295		133,803	0.75 \$	137,817	0.75	s		S	\$ 559,782
	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Administration	. 20.00	2 000 400		106,397	1.00 5	2 204 212	1.00			2 2	\$ 696,144
	Portfolio Anahotics	Labor	Administration	1.00	103.193		o totage to	5	Trocks .					5
Employee related expense, travel, training, etc.	Portfolio Analytics	Labor	Administration		36,909	S	37,058	S	38,169		\$ 39,315	2	\$ 40,494	\$ 155,036
Energy Efficiency / Conservation, Advisor	Portfolio Analytics	Labor	Administration	1.94	252,505	2.25 \$	302,448	2.25 \$	311,521	2.25	\$		\$	\$ 1,265,329
Energy Efficiency / Conservation, Senior Advisor	Portfolio Analytics	Labor	Administration			1.25 \$	202,814	1.25 \$	208,899	1.25	\$ 215,165	5 1.25	\$ 221,620	\$ 848,498
Energy Efficiency / Conservation, Senlor Specialist	Portfolio Analytics	Labor	Administration	1.84	205,218	2.25 \$	258,307	2.25 \$	266,056	2.25	Ş		\$	\$ 1,080,659
Energy Efficiency / Conservation, Specialist	Portfolio Analytics	Labor	Administration	. 1001	970 071	2.00 \$	170,496	2.00 \$	175,610	2.00	\$ 180,879		\$ 186,305	\$ 713,290
Financial Analysis, Specialist	Portfolio Analytics	Labor	Administration	0.84	72,831									
Principal Manager, Energy Efficiency	Portfolio Analytics	Labor	Administration	0.50	114,207	0.50 \$	117,797	0.50 \$	121,331	0.50	\$ 124,971	1 0.50	Ş	\$ 492,819
Senior Manager, Energy Efficiency	Portfolio Analytics	Labor	Administration	1.00	177,808		183,396	1.00 \$	188,898	1.00	S		\$ 200,402	\$ 767,261
Modeling, Forecasting & Economic Analysis, Advisor Modeline Forecasting & Fronomic Analysis, Sonior Advisor	Portfolio Analytics	Labor	Administration	0.50	43 456			n «		[				
Modeling, Forecasting & Economic Analysis, Senior Specialist	Portfolio Analytics	Labor	Administration	0.06	6.410									
Principal Manager, Modeling, Forecasting & Economic Analysis	Portfolio Analytics	Labor	Administration	0.16	35,655									
	Portfolio Analytics Total			9.13	1,267,210	9.25 \$	1,272,316	9.25 \$	1,310,484	9.25	\$ 1,349,800	0 9.2	\$ 1,390,292	\$ 5,322,892
Employee related expense, travel, training, etc.	Program Management	Labor	Administration		43,558		28,021	S	29,572	Ī	s.		s.	\$ 119,795
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Administration	2.16	604,849		67,211	0.50 \$	69,227	0.50	5 71,304	0.50	5 73,443	\$ 281,185
Energy Efficiency / Conservation, Senior Specialist	Program Management	Labor	Administration	1.00	111,305	0.23 \$	25,831	0.43 \$	50,255	0.48	\$ 57,852	2 0.4	\$ 59,588	\$ 193,526
Energy Efficiency / Conservation, Specialist	Program Management	Labor	Administration			1.00 \$	85,248	1.00 \$	87,805	1.00	\$		\$	\$ 356,645
Manager, Energy Efficiency / Conservation	Program Management	Labor	Administration				153,384	1.00 \$	157,985	1.00	ş		\$ .	\$ 641,700
Principal Manager, Energy Efficiency	Program Management	Labor	Administration	1.00	228,415		235,594	1.00 \$	242,662	1.00	\$ 249,942		\$ 257,440	\$ 985,638
Sellici maiagel, circlgy circleticy	Program Management Total	ranoi	Administration	7,13	1.495,493		962.081	5.93 \$	1.015,302	5.98	\$	3 5.98	\$	\$ 4.113.009
Support for tracking system maintenance		Non-Labor	Administration		1,100,000		1,700,000	S	1,700,000		s		s	\$ 6,800,000
	IT Total				1,100,000	\$	1,700,000	. \$	1,700,000		\$ 1,700,000	- 0	\$ 1,700,000	\$ 6,800,000
CAEECC Facilitator	Policy, Strategy, and Regulatory Reporting Compliance	Non-Labor	Administration		333,145	S C	340,000	vo «	340,000	Ī	\$ 340,000	0	\$ 340,000	\$ 1,360,000
Contingent Worker for Policy Development	Policy, Strategy, and Regulatory Reporting Compliance	Non-Labor	Administration		23,247	2	24,000	v 0	24,000		\$ 25,000	0 0	5 25,000	5 98,000
Energy Atlas (CATALENA)	Policy, Strategy, and Regulatory Reporting Compilance	Non-Labor	Administration		328,202	9	353,000	9	353,000		\$		\$ 5	S statement
Outside Legal Council	Policy, Strategy, and Regulatory Reporting Compliance	Non-Labor	Administration		275,000	\$	275,000	· v	275,000		\$ 275,000	0	\$ 275,000	\$ 1,100,000
Technical Writer for Policy Development	Policy, Strategy, and Regulatory Reporting Compliance	Non-Labor	Administration		46,500	S	47,000	Ş	48,000		\$ 49,000	0	\$ 50,000	\$ 194,000
	Policy, Strategy, and Regulatory Reporting Compliance Total				1,566,154		1,015,000		1,016,000		\$ 1,018,000	0	\$ 1,019,000	\$ 4,068,000
Office supplies and other miscellaneous expenses	Program Management	Non-Labor Non-Labor	Administration		25,000	s v	38,000	us v	25,000		\$ 25,000	0 0	\$ 25,000	\$ 100,000
Purchase Order Management System (POMAN) maintenance	Program Management	Non-Labor	Administration		64,288	9	65,000	n 40	65,000		\$ 65,000	0	\$ 65,000	\$ 260,000
	Program Management Total				99,685		128,000	\$	128,000		\$		\$	\$ 512,000
		1.00	Administration Total	55.03	10,679,143		9,534,756	46.43 \$	9,760,866	46.48	s		s,	\$ 39,463,825
Account Management, Senior specialist Account Management, Specialist	Account Management /Sales	Labor	Direct Implementation	2.13	379,973	0.23 \$	18.809	0.23 \$	19.373	0.23	\$ 19.954	4 0.23	\$ 20.553	5 78.689
Employee related travel, conferences, training, etc.	Account Management/Sales	Labor	Direct Implementation		30,572		22,749	S	23,431		s		s	\$ 95,172
Key Accounts Senior, Advisor	Account Management/Sales	Labor	Direct Implementation	1.91	230,677	1.91	307,383	1.91	316,604	1.91	\$	3 1.91	\$	\$ 1,285,976
														l

			-								-		-	
Key Accounts, Advisor	Account Management/Sales	Labor	Direct Implementation	2.75	332,780	1.95 5	249,982	1.95 5	257,482	1.95 \$	265,206	1.95 \$	273,163	1,045,833
A silvential and washington A section of the second of	Account Management/Sales Lotal	Tokon	Notes for all contract and and and and and and and and and and		26 500	5.72 5	781,035	5.72 5	804,465	3.72 3	828,599	5.72 3	853,438	3,207,557
Administrative Assistant, semon	chightening services	rappor	Died Impellenanol	0.53	30,330	0.30	33,320	00.00	30,300	6.00	37,003	0000	30,014	101,403
Employee related expense, travel, training, etc.	Engineering Services	Labor	Direct Implementation	93.1	55,409	0 0	39,209	000	40,385	0 00 0	55,078	000	100 200	191,403
chergy chicency / conservation, semior specialist	cingineering services	Labor	Direct Implementation	T:30	173,914	0.00	31,042	0.00	34,336	0.00	97,430	0.00	TOO'SDE	304,233
Energy Encency / Conservation, specialist	Engineering Services	Labor	Direct Implementation	. 00 1	. 04 440	0.30	47,024	0.50	43,905	0.30	45,220	1 25 6	40,570	178,323
T landing	Englished ing Services	Labor	Direct Implementation	2.73	34,410 403,003	1 63 6	13,017	1 00 0	200 529	2 10 6	110,007	2.10 ¢	257 543	293,300
Engineer 3	Engineering Services	Labor	Direct Implementation	3.97	564,674	2.23 \$	327,257	2.23 \$	337,074	3.11 \$	484,193	3.11 \$	498,719	1,647,243
Intern Summer Only/Undergraduate	Engineering Services	Labor	Direct Implementation	90'0	4,299	\$				\$				
Principal Manager, Engineer	Engineering Services	Labor	Direct Implementation	0.38	80,614	0.45 \$	777,66	0.45 \$	102,770	\$ 0.50	117,615	\$ 0.50	121,143	441,305
Senior Engineer	Engineering Services	Labor	Direct Implementation	1.97	321,824	1.25 \$	210,755	1.25 \$	217,077	1.25 \$	223,589	1.25 \$	230,297	881,718
Senior Manager, Engineering	Engineering Services	Labor	Direct Implementation	0.97	167,563	0.78 \$	139,155	0.78	143,330	1.27 \$	240,372	1.27 \$	247,583	770,440
Technical Specialist, Senior Specialist	Engineering Services	Labor	Direct Implementation			0.68 \$	80,890	\$ 89.0	83,317	1.68 \$	212,016	1.68 \$	218,377	594,600
	Engineering Services Total			14.25	1,902,380	\$ 98.6	1,346,179	\$ 986	1,386,565	13.05 \$	1,891,019	13.05 \$	1,947,750	6,571,513
Employee related expense, travel, training, etc.	atory Reporting	Labor	Direct Implementation		31,432	S	32,350	\$	33,320	S	34,320	S	35,349	135,339
Energy Efficiency / Conservation, Advisor	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Direct Implementation	4.00	521,301	3.00 \$	403,264	3.00 \$	415,362	3.00 \$	427,823	3.00 \$	440,657	1,687,106
Energy Efficiency / Conservation, Senior Advisor	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Direct Implementation			1.50 \$	243,377	1.50 \$	250,678	1.50 \$	258,199	1.50 \$	265,945	1,018,199
Modeling, Forecasting & Economic Analysis, Senior Advisor	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Direct Implementation			0.50	79,684	\$ 0.50	82,074	\$ 05.0	84,536	\$ 0.50	87,073	333,367
Regulatory Affairs & Compliance, Senior Specialist	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Direct Implementation	0.22	23,826	\$				\$				
Senior Engineer	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Direct Implementation	1.00	163,466	1.00 \$	168,604	1.00 \$	173,662	1.00 \$	178,872	1.00 \$	184,238	705,376
Senior Manager, Energy Efficiency	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Direct Implementation	1.00	177,808	1.00 \$	183,396	1.00 \$	188,898	1.00 \$	194,565	1.00 \$	200,402	767,261
Senior Project Manager	Policy, Strategy, and Regulatory Reporting Compliance	Labor	Direct Implementation	1.00	161,327	\$				\$		\$		
	Policy, Strategy, and Regulatory Reporting Compliance Total			7.22	091'620'1	2.00 \$	1,110,675	2.00 \$	1,143,994	2.00 \$	1,178,315	\$ 00.7	1,213,664	4,646,648
Business Operations Analysis, Senior Specialist	Program Management	Labor	Direct Implementation	1.98	238,997	1.98 \$	210,212	1.98 \$	216,519	1.98 \$	223,014	1.98 \$	229,705	879,450
Employee related expense, travel, training, etc.	Program Management	Labor	Direct Implementation		27,518	\$	30,161	\$	31,068	\$	31,998	\$	32,958	126,185
Energy Efficiency / Conservation, Advisor	Program Management	Labor	Direct Implementation			\$ 06.0	67,211	\$ 050	69,227	\$ 06.00	71,304	\$ 050	73,443	281,185
Energy Efficiency / Conservation, Senior Advisor	Program Management	Labor	Direct Implementation	1.13	176,971	1.00 \$	162,251	1.00 \$	167,119	1.00 \$	172,132	1.00 \$	177,296	678,798
Engineer 3	Program Management	Labor	Direct Implementation	1.16	139,919	1.16 \$	169,682	1.16 \$	174,772	1.16 \$	180,015	1.16 \$	185,416	709,885
Manager, Account Management	Program Management	Labor	Direct Implementation	0.41	49,160	0.41 \$	56,817	0.41 \$	58,522	0.41 \$	60,278	0.41 \$	62,086	237,703
Modeling, Forecasting & Economic Analysis, Senior Advisor	Program Management	Labor	Direct Implementation	0.31	48,285	. \$		. \$						
Principal Manager, Account Management	Program Management	Labor	Direct Implementation	0.16	18,909	0.16 \$	34,289	0.16 \$	35,318		36,378	0.16 \$	37,469	143,454
Senior Manager, Account Management	Program Management	Labor	Direct Implementation	0.31	37,211	0.31 \$	54,820	0.31 \$	56,464		58,158	0.31 \$	29,903	229,345
Senior Manager, Engineering	Program Management	Labor	Direct Implementation	0.19	22,690	0.19 \$	33,451	0.19 \$	34,454	0.19 \$	35,488	0.19 \$	36,553	139,946
Senior Manager, Project Management	Program Management	Labor	Direct Implementation	0.50	90,509	0.50	94,114	0.50 \$	96,937		99,845	0.50	102,841	393,737
Technical Sales Support, Senior Specialist	Program Management	Labor	Direct Implementation	2.04	124,641	1.03 \$	122,524	1.03 \$	126,200		129,986	1.03 \$	133,886	512,596
	Program Management Total			8.17	944,807	7.22 \$	1,035,532	7.22 \$	1,066,600	7.22 \$	1,098,596	7.22 \$	1,131,556	4,332,284
CALTF and eTRM	Engineering Services	Non-Labor	Direct Implementation			S	000'009	S	620,000	\$	640,000	\$	000'099	2,520,000
Workpaper Development - Consultants	Engineering Services	Non-Labor	Direct Implementation		810,000	S	000'006	S	700,000	S	000'006	S	200,000	3,200,000
	Engineering Services Total				810,000		1,500,000		1,320,000		1,540,000		1,360,000	5,720,000
Consultant Support for Operations (Corepoint, E3)	Policy, Strategy, and Regulatory Reporting Compliance	Non-Labor	Direct Implementation		130,000	S	260,000	S	260,000	0	260,000	S	410,000	1,190,000
Independent Evaluators	Compliance	Non-Labor	Direct Implementation		600,000	S	000'009	S	000'009	\$	000'009	\$	000'009	2,400,000
	Policy, Strategy, and Regulatory Reporting Compliance Lotal		Discot less proposed and page	30.46	/30,000	. 00 00	860,000	. 00 00	860,000		380,000		1,010,000	3,590,000
Emplana calutad consus terrinica ate	0.834	Inhor	Direct Implementation Total		20.213,203	6 99.67	14754	\$ 00.62	15 105	34.35	1,330,329	32.33	15131	20,120,002
Engrey Biffelancy / Conservation Advisor	MESO	Labor	Marketing	2.03	582 800	1 25 0	168,027	1 25 \$	173 067	1 25 5	178 259	125 ¢	183 607	702 960
Energy Efficiency / Conservation, Advisor	NESO.	Labor	Marketing	2.03	167 210	5 00 0	146,026	0 00 0	150,407	5 000	15.4 0.10	000	169,667	610 019
Energy Efficiency / Conservation Senior Spacialist	MESO	Labor	Marketine	0.41	93 519	0.00	57.401	0.00	59 124	0.00	60.897	\$ 050	62.724	240,146
Energy Efficiency / Conservation. Specialist	MESO	labor	Marketino	90'0	5.183					\$ .		\$		
Manager, Marketing	ME&O	Labor	Marketing	60.0	13,332	\$ -		\$ -		\$		\$		
Marketing Communication, Specialist	ME&O	Labor	Marketing	0.38	31,832	0.25 \$	21,888	0.25 \$	22,545	0.25 \$	23,221	0.25 \$	23,918	91,572
Marketing Communications, Advisor	ME&O	Labor	Marketing	60.0	12,621	0.25 \$	34,714	0.25 \$	35,756	0.25 \$	36,828	0.25 \$	37,933	145,231
Marketing Communications, Senior Specialist	ME&O	Labor	Marketing	0.13	13,615	0.25 \$	28,085	0.25 \$	28,928	0.25 \$	29,796	0.25 \$	30,690	117,499
Modeling, For ecasting & Economic Analysis, Advisor	ME&O	Labor	Marketing	0.28	38,863	0.25 \$	35,630	0.25 \$	36,699	0.25 \$	37,800	0.25 \$	38,934	149,063
Principal Manager, Marketing	ME&O	Labor	Marketing	0.06	14,400	. \$		- \$		- \$		- \$		
Senior Manager, Business Operations Analysis	ME&O	Labor	Marketing	90'0	10,470	\$		\$				\$ .		
	ME&O Total				1,003,069	3.65 \$	506,525	3.65 \$	521,722	3.65 \$	537,371	3.65 \$	553,494	2,119,112
			Marketing Total	ľ	1,003,069	3.65 5	506,525	3.65 5	521,722		537,371	3.65	553,494	2,119,112
			Grand Total		18,198,195	79.68 5	16,674,702	79.88 5	16,864,212		17,910,545	83.12 \$	18,261,480	69,710,939

		2024		2025		2026		2027	
Segment	Active Programs <sup>11</sup>	Not Active Programs <sup>(4)</sup>	Active Programs <sup>(1)</sup>	Not Active Programs (2)	Active Programs <sup>1,1</sup>	Not Active Programs <sup>(4)</sup>	Active Programs <sup>(1)</sup>	Not Active Programs 123	
Resource Acquisition	28	42%	23	40%	02	36%	18	34%	
Market Support	292	39%	23	9009	23	42%	23	43%	
Equity	9	86	9	9601	9	11%	9	11%	
Codes and Standards	9	9%	9	10%	9	11%	9	11%	
Total	99	100%	88	100%	55	100%	53	100%	
		2024		2025		2026		2027	24-27 Total
Segment	FTE	s	FTE	ş	FTE	s	3LJ	s	s
Resource Acquisition	33.80	\$ 7,074,116	31.68	\$ 6,687,532	30.22	\$ 6,512,926	28.23	\$ 6,202,012	\$ 26,476,586
Market Support	31.39	\$ 6,568,822	31.68	\$ 6,687,532	34.76	\$ 7,489,865	36.07	\$ 7,924,794	\$ 28,671,013
Equity	7.24	\$ 1,515,882	8.26	\$ 1,744,574	40'6	\$ 1,953,877	9.41	\$ 2,067,337	\$ 7,281,670
Codes and Standards	7.24	\$ 1,515,882	8.26	\$ 1,744,574	9.07	\$ 1,953,877	9.41	\$ 2,067,337	\$ 7,281,670
Total	79.68	\$ 16,674,702	79.88	\$ 16,864,212	83.12	\$ 17,910,545	83.12	\$ 18,261,480	\$ 69,710,939

Not Active Programs

Not Active Programs [2]

Active Programs<sup>[1]</sup>

Active Programs<sup>[3]</sup> Not Active Programs<sup>[2]</sup>

Not Active Programs [2]

Active Programs<sup>[1]</sup>

Sector

Allocation of Program Administrative Costs to Sectors

Active Programs <sup>[1]</sup> Active Programs <sup>[2]</sup>			. 4	2024		2025		2026		2027
d Regulatory Reporting Compliance         4,318,745         5         1,875,000         5         4,448,306         5         1,875,000         5         1,875,000         5         1,875,000         5         1,875,000         5         1,875,000         5         1,878,000         5         1,878,000         5         1,878,000         5         1,878,000         5         1,878,000         5         1,878,000         5         1,878,000         5         1,878,000         5         1,878,000         5         1,878,000         5         1,580,001         5         1,580,001         5         1,580,001         5         1,580,001         5         1,540,000         5         1,540,000         5         1,540,000         5         1,540,000         5         1,540,000         5         1,540,000         5         1,540,000         5         1,540,000         5         1,540,000         5         1,540,000         5         1,740,000         5         1,740,000         5         1,740,000         5         1,740,000         5         1,740,000         5         1,740,000         5         1,740,000         5         1,740,000         5         1,740,000         6         1,740,000         6         1,740,000         6	Category	Active P	rograms <sup>(1)</sup>	Not Active Programs [2]	Active Programs <sup>[1]</sup>	_	Active Programs <sup>[1]</sup>	Not Active Programs [2]	Active Programs <sup>[1]</sup>	Not Active Programs <sup>[2]</sup>
ent         \$         1,997,613         \$         128,000         \$         2,081,902         \$         128,000         \$         2,150,622         \$         128,000         \$           \$         1,346,179         \$         1,346,179         \$         1,340,000         \$         1,540,000         \$         1,540,000         \$           \$         1,272,316         \$         .         \$         1,310,484         \$         .         \$         1,540,000         \$         1,540,000         \$	Policy, Strategy, and Regulatory Reporting Comp	ş	4,318,745	\$ 1,875,000	\$	1,876,000	\$ 4,581,757	\$ 1,878,000	4,719,207	\$ 2,029,000
s         1,346,179         1,500,000         1,386,565         1,320,000         1,386,565         1,320,000         1,349,800         1,540,000         1,540,	Program Management	\$	1,997,613	\$ 128,000	\$	\$ 128,000	\$ 2,150,629	\$ 128,000	\$ 2,215,149	\$ 128,000
\$ 1,272,316 \$ \$ 1,310,484 \$ \$ 1,349,800 \$ \$ 5 57,371 \$ \$	Engineering services	\$	1,346,179	\$ 1,500,000	\$ 1	\$	\$ 1,891,019	\$ 1,540,000	1,947,750	\$ 1,360,000
genent/Sales         \$ 506,525         \$ 506,525         \$ 501,722         \$ 521,722         \$ 537,371         \$ 5         \$ 537,371         \$ 5         \$ 5           agement/Sales         \$ 781,035         \$ 804,465         \$ 828,539         \$ 828,539         \$ 1,700,000         \$ 1,282,370         \$ 1,700,000         \$ 1,282,370         \$ 1,700,000 <td>Portfolio Analytics</td> <td>\$</td> <td>1,272,316</td> <td>- \$</td> <td>\$ 1,310,484</td> <td>- \$</td> <td>\$ 1,349,800</td> <td>\$</td> <td>\$ 1,390,292</td> <td>\$</td>	Portfolio Analytics	\$	1,272,316	- \$	\$ 1,310,484	- \$	\$ 1,349,800	\$	\$ 1,390,292	\$
\$ 781,035 \$   \$ 804,465 \$   \$ 828,599 \$   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ME&O (Local)	\$	506,525	- \$	\$ 521,722	- \$	\$ 537,371	\$	\$ 553,494	\$
\$ 1,249,289 \$ 1,700,000 \$ 1,286,768 \$ 1,700,000 \$ 1,355,370 \$ 1,700,000 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Account Management / Sales	-γ-	781,035	. \$	\$ 804,465	- \$	\$ 828,599		\$ 853,458	٠.
\$ 11.427.702   \$ 5.246.000   \$ 11.840.212   \$ 5.024.000   \$ 12.664.545   \$ 5.246.000   \$	П	\$	1,249,289	\$ 1,700,000	\$ 1	1,700,000	\$ 1,325,370	\$ 1,700,000	\$ 1,365,130	\$ 1,700,000
\$ 000(011) \$ 000(011) \$ 000(011) \$ 000(011)		Total \$ 1	11,471,702	\$ 5,203,000	\$ 11,840,212	\$ 5,024,000	\$ 12,664,545	\$ 5,246,000	\$ 13,044,480	\$ 5,217,000

 Agroutural
 4
 6%

 Codes and Standards
 6
 9%

 Commercial
 13
 20%

 Emerging Technologies
 4
 6%

 Finance
 1
 2%

 Industrial
 2
 8%

 Public
 13
 2%

 Public
 13
 26%

 Norkforce Education and Training
 3
 5%

[1] Active programs are programs operating in the year
 [2] Not active programs are programs that have closed and or not operating in the year

		.,	2024		2025		2026	2	2027
	La	Labor	Non-Labor	Labor	Non-Labor	Labor	Non-Labor	Labor	Non-Labor
Policy, Strategy, and Regulatory Reporting Compliance	ອວ								
Agricultural	-γ-	261,742	\$ 113,636	\$ 306,780	\$ 129,379	\$ 333,219	\$ 136,582	\$ 356,167	\$ 153,132
Codes and Standards	ş	392,613	\$ 170,455	\$ 460,170	\$ 194,069	\$ 499,827	\$ 204,872	\$ 534,250 \$	\$ 229,698
Commercial	\$	850,662	\$ 369,318	\$ 920,339	\$ 388,138	\$ 833,047	\$ 341,455	\$ 890,416	\$ 382,830
Emerging Technologies	\$	261,742	\$ 113,636	\$ 76,695	\$ 32,345	\$ 83,305	\$ 34,145	\$ 89,042	\$ 38,283
Finance	\$	65,436	\$ 28,409	\$ 76,695	\$ 32,345	\$ 83,305	\$ 34,145	\$ 89,042	\$ 38,283
Industrial	\$	327,178	\$ 142,045	\$ 383,475	\$ 161,724	\$ 499,828	\$ 204,873	\$ 445,208	\$ 191,415
Public	ş	850,662	\$ 369,318	\$ 766,949	\$ 323,448	\$ 749,742	\$ 307,309	\$ 801,375	\$ 344,547
Residential	\$	1,112,404	\$ 482,955	\$ 1,227,119	\$ 517,517	\$ 1,249,570	\$ 512,182	\$ 1,246,583	\$ 535,962
Workforce Education and Training	\$	196,306	\$ 85,228	\$ 230,084	\$ 97,035	\$ 249,914	\$ 102,437	\$ 267,124	\$ 114,850
Total	al	4,318,745	1,875,000	4,448,306	1,876,000	4,581,757	1,878,000	4,719,207	2,029,000
Program Management									
Agricultural	\$	121,067	\$ 7,758	\$ 143,579	\$ 8,828	\$ 156,409	\$ \$	\$ 167,181	099'6 \$
Codes and Standards	\$	181,601	\$ 11,636	\$ 215,369	\$ 13,241	\$ 234,614	\$ 13,964	\$ 250,772	\$ 14,491
Commercial	\$	393,469	\$ 25,212	\$ 430,738	\$ 26,483	\$ 391,023	\$ 23,273	\$ 417,953	\$ 24,151
Emerging Technologies	\$	121,067	\$ 7,758	\$ 35,895	\$ 2,207	\$ 39,102	\$ 2,327	\$ 41,795	\$ 2,415

Einance	20 05	1 939	35 895	2 2 0 7	\$ 39 102	2327	41 795	2 415
Industrial	1	\$ 9,697	\$ 1	\$ 11,034	\$ 2	\$ 13,964	\$ 2	\$
Public		\$ 25,212	\$ 358,949	\$ 22,069	\$	\$ 20,945	\$	\$ 21,736
Residential		\$ 32,970	\$ 574,318	\$ 35,310	٠,	\$ 34,909	· \$	\$ 33,811
Workforce Education and Training		\$ 5,818	\$ 107,685	\$ 6,621	\$ 117,309	\$ 6,982	\$	\$ 7,246
Total	1,	128,000	2,081,902	128,000	2,	128,000	2,	128,000
Engineering services								
Agricultural	\$ 81,587	\$ \$00,000	\$ 95,625	\$ 91,034	\$ 137,529	\$ 112,000	147,000	\$ 102,642
Codes and Standards	\$ 122,380	\$ 136,364	\$ 143,438	\$ 136,552	\$	\$ 168,000	\$	\$
Commercial	\$ 265,156	\$ 295,455	\$ 286,876	\$ 273,103	\$ 343,822	\$ 280,000	÷	Ş
Emerging Technologies		\$ \$00,00	\$	\$ 22,759	\$	\$ 28,000	36,750	\$
Finance	\$ 20,397	\$ 22,727	\$	\$ 22,759	\$	\$ 28,000	\$	\$
Industrial	\$ 101,983	\$ 113,636	\$	\$ 113,793	\$ 206,293	\$ 168,000	\$ 183,750	\$ 128,302
Public	\$ 265,156	\$ 295,455	\$ 239,063	\$ 227,586	\$ 309,439	\$ 252,000	330,750	\$ 230,943
Residential		\$ 386,364	\$ 382,501	\$ 364,138	\$ 515,732	\$ 420,000	٠,	· \$
Workforce Education and Training		\$ 68,181	\$ 71,719	\$ 68,276	\$ 103,147	\$ 84,000	÷	\$
Total	al 1,346,179	1,500,000	1,386,565	1,320,000	1,891,019	1,540,000	1,947,750	1,360,000
Portfolio Analytics								
Agricultural	\$ 77.110		\$ 90.378	\$	\$ 98.167	, \$	\$ 104.928	
Codes and Standards	\$ 115,665		\$ 135,567		\$ 147,251	٠,	\$ 157,392	
Commercial			\$ 271,135	\$	\$ 245,418	- \$	\$ 262,319	
Emerging Technologies	\$ 77,110	٠.	\$ 22,595	\$	\$ 24,542	\$	\$ 26,232	٠,
Finance		٠.		\$	\$ 24,542	\$	\$ 26,232	٠,
Industrial	\$ 96,388		\$ 112,973	\$	\$ 147,251	\$	\$ 131,160	٠,
Public	\$ 250,608	٠,	\$ 225,946	\$	\$ 220,876	\$	\$ 236,087	٠,
Residential		٠		\$	\$ 368,127	\$		٠,
Workforce Education and Training	\$ 57,831	- \$	\$ 67,782	- \$	\$ 73,626	- \$	\$ 78,695	. \$
Total	al 1,272,316		1,310,484		1,349,800		1,390,292	
ME&O (Local)								
Agricultural	\$ 30,698	- \$	\$ 35,981	- \$	\$ 39,082	- \$	\$ 41,773	- \$
Codes and Standards	\$ 46,048	. \$	\$ 53,971	- \$	\$ 58,622	- \$	\$ 62,660	. \$
Commercial	\$ 99,770	\$	\$ 107,942		\$ 97,704	- \$	\$ 104,433	\$
Emerging Technologies	\$ 30,698		\$ 8,995	٠.	\$ 9,770	·	\$ 10,443	٠.
Finance	\$ 7,675	\$	\$ 8,995	- \$	\$ 9,770	- \$	\$ 10,443	\$
Industrial	\$ 38,373	- \$	\$ 44,976	\$	\$ 58,622	- \$	\$ 52,216	\$
Public		- \$	\$ 89,952	٠.	\$ 87,933	٠.	\$ 93,990	٠.
Residential	\$ 130,469	٠.		٠,	\$ 146,556	٠,	\$ 146,206	٠.
Workforce Education and Training	\$ 23,024	٠.	\$ 26,987	٠.	\$ 29,312	٠.	\$ 31,330	٠.
Total	al 506,525		521,722		537,371		553,494	
Account Management / Sales								
Agricultural	\$ 47,335	- \$	\$ 55,480	- \$	\$ 60,262	-	\$ 64,412	-
Codes and Standards	\$ 71,003	- \$	\$ 83,221	- \$	\$ 90,393	- \$	\$ 96,618	. \$
Commercial	\$ 153,840	\$	\$ 166,441		\$ 150,654	- \$	\$ 161,030	\$
Emerging Technologies	\$ 47,335	- \$	\$ 13,870	- \$	\$ 15,065	- \$	\$ 16,103	- \$
Finance	\$ 11,834	- \$	\$ 13,870	\$	\$ 15,065	- \$	\$ 16,103	- \$
Industrial	\$ 59,169	- \$	\$ 69,350	- \$	\$ 90,393	- \$	\$ 80,515	- \$
Public	\$ 153,840	- \$	\$ 138,701	- \$	\$ 135,589	- \$	\$ 144,927	- \$
Residential	\$ 201,176	- \$	\$ 221,921	- \$	\$ 225,982	- \$	\$ 225,442	- \$
Workforce Education and Training	\$ 35,503	- \$	\$ 41,611	٠.	\$ 45,196	-	\$ 48,308	- \$
Total	al 781,035		804,465		828,599		853,458	
П								
Agricultural	\$ 75,714	\$ 103,030	\$ 88,743	\$ 117,241	\$ 96,391	\$ 123,636	\$ 103,029	\$ 128,302

Codes and Standards	101	113,572	\$ 154,545	\$ 133,114	\$ 175,862	\$ 144,586	185,455 \$	154,543 \$	192,453
Commercial	•	246,072	\$ 334,848	\$ 266,228	\$ 351,724	\$ 240,976	\$ 160,091	257,572 \$	320,755
Emerging Technologies	· 0 }	75,714	\$ 103,030	\$ 22,186	\$ 29,310	\$ 24,098	\$ 606'08	25,757 \$	32,075
Finance	· 0 }	18,929	\$ 25,758	\$ 22,186	\$ 29,310	\$ 24,098	\$ 606'08	25,757 \$	32,075
Industrial	•	94,643	\$ 128,788	\$ 110,928	\$ 146,552	\$ 144,586	185,455 \$	128,786 \$	160,377
Public	<b>₩</b>	246,072	\$ 334,848	\$ 221,857	\$ 293,103	\$ 216,879	278,182 \$	231,815 \$	288,679
Residential	<b>₩</b>	321,787	\$ 437,879	\$ 354,970	\$ 468,966	\$ 361,465	463,636 \$	\$ 009'098	449,057
Workforce Education and Training	ψ,	26,786	\$ 77,274	\$ 66,556	\$ 87,932	\$ 72,291	92,727 \$	77,271 \$	96,227
	Total	1,249,289	1,700,000	1,286,768	1,700,000	1,325,370	1,700,000	1,365,130	1,700,000
Grand Total									
Agricultural	٠,	695,253	\$ 315,333	\$ 816,566	\$ 346,482	\$ 921,059	381,527 \$	\$ 44,490	393,736
Codes and Standards	<b>₩</b>	1,042,882	\$ 473,000	\$ 1,224,850	\$ 519,724	\$ 1,381,586	\$ 572,291 \$	1,476,735 \$	590,604
Commercial	•	2,259,577	\$ 1,024,833	\$ 2,449,699	\$ 1,039,448	\$ 2,302,644	\$ 953,819	2,461,223 \$	984,340
Emerging Technologies	· 0 }	695,253	\$ 315,333	\$ 204,142	\$ 86,621	\$ 230,264	\$ 95,381	246,122 \$	98,433
Finance	· 0 }	173,816	\$ 78,833	\$ 204,142	\$ 86,621	\$ 230,264	\$ 95,381	246,122 \$	98,433
Industrial	•	890'698	\$ 394,166	\$ 1,020,707	\$ 433,103	\$ 1,381,587	\$ 572,292 \$	1,230,611 \$	492,169
Public	<b>₩</b>	2,259,577	\$ 1,024,833	\$ 2,041,417	\$ 866,206	\$ 2,072,379	\$ 858,436 \$	2,215,101 \$	885,905
Residential	•	2,954,834	\$ 1,340,168	\$ 3,266,265	\$ 1,385,931	\$ 3,453,967	1,430,727 \$	3,445,712 \$	1,378,075
Workforce Education and Training	\$	521,442	\$ 236,501	\$ 612,424	\$ 259,864	\$ 690,795	286,146 \$	738,364 \$	295,305
Grand Total	Total	11,471,702	5,203,000	11,840,212	5,024,000	12,664,545	5,246,000	13,044,480	5,217,000

# SCE-03 Attachment C: Sunsetting and Modifying of Energy Efficiency Compliance Requirements

Decision /	Location	Statement of Requirement	Final	Justification
Resolution			Disposition	
D.12-05-015	pp. 270- 271	SCE's Emerging Technologies Program (ETP) should work closely with CEC's Codes and Standards program to support the advancement of emerging technologies and approaches into future codes. (See p. 270). SCE should include program components to demonstrate technologies that are candidates (as identified by the CEC and IOU Codes and Standards program) for adoption in upcoming codes and standards. (See p. 271)	Sunset	SCE proposes to sunset this requirement as it applies to the local SCE Emerging Technologies Program (ETP) which will soon transition to third-party statewide implementation per order of the CPUC (D.16-08-019. OP10-13). The third-party implementer will be supporting the advancement of emerging technologies and approaches into future codes, and will include program components to demonstrate technologies that are candidates for adoption in upcoming codes and standards.
D.12-05-015	p. 270	SCE's ETP shall focus part of its efforts to accomplish the reductions in plug loads and advancing building integrated design and operation solutions to achieve the Zero Net Energy goals of the Strategic Plan. (See p. 270).	Sunset	SCE proposes to sunset this requirement as it applies to the local SCE ETP which will soon transition to third-party statewide implementation per order of the CPUC (D.16-08-019. OP10-13). The third-party implementer will focus part of its efforts to accomplish the reductions in plug loads and advancing building integrated design and operation solutions.
D.12-05-015	Ordering Paragraph (OP) 12 Column (COL) 8	SCE shall not curtail custom measure and project activities due to low gross savings or Net-to-Gross results.	Sunset	SCE proposes to sunset this requirement because energy efficiency programs are transitioning to third-party implemented programs which third-party implementers, not SCE, will determine the types of measures that will be offered under specific programs.

SCE-03 Attachment C: Sunsetting and Modifying of Energy Efficiency Compliance Requirements

Decision /	Location	Statement of Requirement	Final	Justification
Resolution			Disposition	
D.14-10-046	OP 19 (p. 113)	SCE shall shift its allocation from Compact Florescent Lamps (CFL) programs to non-CFL programs by 5 percentage points each year, until the ratio of its budgeted spend on CFLs versus non-CFL is within 5 percentage points (plus or minus) the average of that of Pacific Gas and Electric Company (PG&E) and San Diego Gas & Electric Company (SDG&E). The idea is that the percent of CFLs as a percentage of lighting budget should drop annually from X% to X-5% until it is in line with the ratios of SCE's cohort (PG&E and SDG&E).  SCE, as an energy efficiency	Sunset	SCE proposes to sunset this requirement in accordance with Resolution E-5009 which states "all DEER measures for these technologies will be expired as of 12/31/2019."  Modifications to this Ordering
D.13-10-028	(pp. 91- 92)	SCE, as an energy efficiency (EE) program administrator, is no longer required to file advice letters for authorization to shift funds among authorized programs. Instead, SCE is required to track fund shifting on the online tool, the California Energy Data and Reporting System (CEDARS), and report updated budgets in its annual budget filings. If Commission Staff or stakeholders identify fund-shifting activities that substantially depart from Commission policy direction or, in the opinion of Commission Staff or stakeholders are not in the best interest of ratepayers and/or the efficiency portfolios, they may raise their concerns in a protest to SCE's next budget advice letter.	Modify	Modifications to this Ordering Paragraph are necessary to remove the reference to the Annual Budget Advice Letter which is no longer a required part of the EE framework per D.21-05-031. SCE proposes using the Mid-Cycle Advice Letter process to report updated budgets. SCE will continue to report updated budgets in CEDARS.

<sup>&</sup>lt;sup>1</sup> See Attachment A of Resolution E-5009 adopted September 12, 2019, at p. A-14.

# SCE-03 Attachment C: Sunsetting and Modifying of Energy Efficiency Compliance Requirements

Decision /	Location	Statement of Requirement	Final	Justification
Resolution			Disposition	
D.12-05-015	p. 23	SCE is required to continue successful government partnerships and expand any partnerships that cost-effectively achieve deep retrofits.	Sunset	SCE proposes to sunset this requirement given that SCE is transitioning the majority of its portfolio to third-party programs. This transition includes SCE's Local Government Partnerships. Going forward, third-parties will be responsible to develop government partnerships and expand any partnerships that costeffectively achieve deep retrofits.
D.12-05-015	OP 78	SCE shall incorporate new approaches for their commercial programs to achieve deeper energy retrofits and packages of measures.	Sunset	SCE proposes to sunset this requirement because, pursuant to D.16-08-019, SCE is relying on third-party implementers to incorporate innovative program designs which include focus on deeper energy retrofits as well as packages of measures. A number of new third-party implemented programs include Normalized Metered Energy Consumption (NMEC), Strategic Energy Management (SEM), which incorporate a holistic approach to deep energy savings including pre- and post-installation energy modeling and analysis.
Resolution E-4807	OP 9, p. 50	SCE shall only make claims on funds spent in the respective program year. Claims must exclude all funds reported as spent in previous years and all committed expenditures for activities in future years.	Modify	SCE proposes to modify this requirement to such that SCE submits claims in the year when all the payment processes are complete regardless of installation year. This modification would improve reporting accuracy as given the current requirement, investorowned utilities (IOUs) may not receive paperwork from the customers or vendors in time to be included in the Annual Report. Furthermore, because projects must be claimed on an annual basis, SCE does not have the ability to easily retroactively update its claim, in the Commission's California Energy Data and Reporting System (CEDARS), after the year is closed. By modifying the requirement to submit in the year when all verification, inspections and payments are made, this will allow SCE to improve its reporting accuracy.

RFP RFP RFP RFP RFP SCE's Active and Planned Third-Party Solicitation Schedule 
 Jan
 Feb
 Mar
 Apr
 Mag
 Jun
 Jul
 Aug
 Sep
 Oct
 Nov
 Dec
 RFP RFA Multiple Multiple Public ₹ Statewide Programs Statewide Programs Market Support
Program
Market Gaps
Program(s)\* **Equity Program** Cross-cutting

Exhibit No. SCE-03 Vol.03

# APPENDIX 3 SCE ENERGY EFFICIENCY 2024-2027 CEDARS FILING SUBMISSION

### I. Working links to CEDARS:

- A. 2024: https://cedars.sound-data.com/filings/dashboard/SCE/2024/
- B. 2025: <a href="https://cedars.sound-data.com/filings/dashboard/SCE/2025/?include\_c\_n\_s=true">https://cedars.sound-data.com/filings/dashboard/SCE/2025/?include\_c\_n\_s=true</a>
- C. 2026: https://cedars.sound-data.com/filings/dashboard/SCE/2026/?include c n s=true
- D. 2027: <a href="https://cedars.sound-data.com/filings/dashboard/SCE/2027/?include\_c\_n\_s=true">https://cedars.sound-data.com/filings/dashboard/SCE/2027/?include\_c\_n\_s=true</a>

# II. CEDARS Filing Receipts

# A. Program Year 2024

### CEDARS FILING SUBMISSION RECEIPT

The SCE portfolio budget filing has been submitted and is now under review. A summary of the budget filing is provided below.

PA: Southern California Edison (SCE)

Budget Filing Year: 2024

Submitted: 01:45:16 on 26 Feb 2022

By: Gary Golden

Advice Letter Number: A.22-03-XXX

- \* Portfolio Budget Filing Summary \*
- TRC: 1.21
- PAC: 2.45
- TRC (no admin): 1.83
- PAC (no admin): 7.9
- RIM: 1.91
- Budget: \$375,495,690.28
- TotalSystemBenefit: \$964,207,431.06
- ElecBen: \$644,731,013.18
- GasBen: \$297,141,888.41
- OtherBen: \$4,451,936.04
- TRCCost: \$782,382,840.75
- PACCost: \$386,147,832.89

<sup>\*</sup> Programs Included in the Budget Filing \*

- SCE-13-ESA: Energy Savings Assistance Program
- SCE-13-L-003A: California Community Colleges Energy Efficiency Partnership
- SCE-13-L-003G: UC/CSU Energy Efficiency Partnership
- SCE-13-L-003I: Public Sector Performance-Based Retrofit High Opportunity Program
- SCE-13-PB-CS: Pension and Benefits Codes & Standards Only
- SCE-13-PB-EMV: Pension and Benefits EM&V Only
- SCE-13-PB-Equity-Ag: Equity Pensions and Benefits Agricultural
- SCE-13-PB-Equity-CC: Equity Pensions and Benefits Cross Cutting
- SCE-13-PB-Equity-Com: Equity Pensions and Benefits Commercial
- SCE-13-PB-Equity-Ind: Equity Pensions and Benefits Industrial
- SCE-13-PB-Equity-Pub: Equity Pensions and Benefits Public
- SCE-13-PB-Equity-Res: Equity Pensions and Benefits Residential
- SCE-13-PB-MarketSupport-Ag: Market Support Pensions and Benefits Agricultural
- SCE-13-PB-MarketSupport-CC: Market Support Pensions and Benefits Cross Cutting
- SCE-13-PB-MarketSupport-Com: Market Support Pensions and Benefits Commercial
- SCE-13-PB-MarketSupport-Ind: Market Support Pensions and Benefits Industrial
- SCE-13-PB-MarketSupport-Pub: Market Support Pensions and Benefits Public
- SCE-13-PB-MarketSupport-Res: Market Support Pensions and Benefits Residential
- SCE-13-PB-RA-Ag: Resource Acquisition Pensions and Benefits Agricultural
- SCE-13-PB-RA-Com: Resource Acquisition Pensions and Benefits Commercial
- SCE-13-PB-RA-Ind: Resource Acquisition Pensions and Benefits Industrial
- SCE-13-PB-RA-Pub: Resource Acquisition Pensions and Benefits Public
- SCE-13-PB-RA-Res: Resource Acquisition Pensions and Benefits Residential
- SCE-13-RENAdmin: IOU REN Administrative Costs
- SCE-13-SW-001F: Residential New Construction Program
- SCE-13-SW-001G: Residential Direct Install Program
- SCE-13-SW-002A: Commercial Energy Advisor Program
- SCE-13-SW-002G: Savings By Design
- SCE-13-SW-003D: Strategic Energy Management Program
- SCE-13-SW-007A: On-Bill Financing
- SCE-13-SW-007A1: On-Bill Financing Loan Pool
- SCE-13-SW-007C: New Finance Offerings
- SCE-13-SW-007C1: New Finance Offerings Credit Enhancements
- SCE-13-SW-008C: Compliance Improvement
- SCE-13-SW-008D: Reach Codes
- SCE-13-SW-008E: Planning and Coordination
- SCE-13-SW-009A: Technology Development Support
- SCE-13-SW-009B: Technology Assessments
- SCE-13-SW-009C: Technology Introduction Support
- SCE-13-SW-010A: WE&T Integrated Energy Education and Training
- SCE-13-TP-001: Comprehensive Manufactured Homes
- SCE-13-TP-022: Water Infrastructure Systems Energy Efficiency Program
- SCE-13-TP-026: Residential 3P Solicitation
- SCE-13-TP-027: Commercial 3P Solicitation
- SCE-13-TP-028: Industrial 3P Solicitation
- SCE-13-TP-029: Local Public Sector 3P Solicitation

- SCE-13-TP-030: Agricultural 3P Solicitation
- SCE-3OV0100: SCE EM&V
- SCE-3OV0200: CPUC EM&V
- SCE 3P 2020RCI 001: Marketplace
- SCE 3P 2020RCI 002: Residential Behavioral Program
- SCE 3P 2020RCI 003: Commercial Behavioral Program
- SCE 3P 2020RCI 004: Comprehensive Multifamily Program
- SCE 3P 2020RCI 005: Comprehensive Commercial Program
- SCE 3P 2020RCI 006: Comprehensive Industrial Program
- SCE\_Com\_001: Commercial Strategic Energy Management
- SCE\_FuelSub\_001: Fuel Substitution Midstream Program
- SCE MarketSupport 001: EE New Program Design Pilots
- SCE MarketSupport 002: EE Contractor Demand Building Program
- SCE PA CS: Codes & Standards Portfolio Admin
- SCE PA EQ Ag: Equity Portfolio Admin Agricultural
- SCE PA EQ Com: Equity Portfolio Admin Commercial
- SCE PA EQ Ind: Equity Portfolio Admin Industrial
- SCE PA EQ Pub: Equity Portfolio Admin Public
- SCE PA EQ Res: Equity Portfolio Admin Residential
- SCE PA EQ WET: Equity Portfolio Admin Workforce Education & Training
- SCE PA MS Ag: Market Support Portfolio Admin Agricultural
- SCE PA MS Com: Market Support Portfolio Admin Commercial
- SCE PA MS ET: Market Support Portfolio Admin Emerging Technologies
- SCE PA MS Fin: Market Support Portfolio Admin Finance
- SCE PA MS Ind: Market Support Portfolio Admin Industrial
- SCE PA MS Pub: Market Support Portfolio Admin Public
- SCE PA MS Res: Market Support Portfolio Admin Residential
- SCE PA MS WET: Market Support Portfolio Admin Workforce Education & Training
- SCE PA RA Ag: Resource Acquisition Portfolio Admin Agricultural
- SCE PA RA Com: Resource Acquisition Portfolio Admin Commercial
- SCE PA RA Ind: Resource Acquisition Portfolio Admin Industrial
- SCE PA RA Pub: Resource Acquisition Portfolio Admin Public
- SCE PA RA Res: Resource Acquisition Portfolio Admin Residential
- SCE Public Equity 001: Public Equity Program
- SCE Res Equity 001: Residential Equity Program
- SCE SMA Equity 001: Small/Medium Agricultural Equity Program
- SCE SMB Equity 001: Small/Medium Business Equity Program
- SCE SMI Equity 001: Small/Medium Industrial Equity Program
- SCE SW CATALENA: CATALNEA/Energy Atlas
- SCE SW CSA Appl: Codes & Standards Advocacy State Appliance Standards Advocacy
- SCE\_SW\_CSA\_Appl\_PA: Codes & Standards Advocacy State Appliance Standards Advocacy SCE Costs
- SCE SW CSA Bldg: Codes & Standards Advocacy State Building Codes Advocacy
- SCE\_SW\_CSA\_Bldg\_PA: Codes & Standards Advocacy State Building Codes Advocacy SCE Costs
- SCE SW CSA Natl: Codes & Standards Advocacy National Codes & Standards Advocacy

- SCE\_SW\_CSA\_Natl\_PA: Codes & Standards Advocacy National Codes & Standards Advocacy SCE Costs
- SCE SW ETP Elec: Emerging Technologies Program, Electric
- SCE SW ETP Elec PA: Emerging Technologies Program, Electric SCE Costs
- SCE SW FS: Food Service POS
- SCE SW FS PA: Food Service POS SCE Costs
- SCE SW HVAC QIQM: SW HVAC QI/QM Program
- SCE SW HVAC QIQM PA: SW HVAC QI/QM Program SCE Costs
- SCE SW HVAC Up Com: SW HVAC Upstream Commercial
- SCE\_SW\_HVAC\_Up\_Com\_PA: SW HVAC Upstream Commercial SCE Costs
- SCE\_SW\_HVAC\_Up\_Res: SW HVAC Upstream Residential
- SCE SW HVAC Up Res PA: SW HVAC Upstream Residential SCE Costs
- SCE SW IP Colleges: Institutional Partnerships, UC/CSU/CCC
- SCE\_SW\_IP\_Colleges\_PA: Institutional Partnerships, UC/CSU/CCC SCE Costs
- SCE SW IP Gov: Institutional Partnerships: DGS & DoC
- SCE SW IP Gov PA: Institutional Partnerships: DGS & DoC SCE Costs
- SCE\_SW\_MCWH: Midstream Comm Water Heating
- SCE SW MCWH PA: Midstream Comm Water Heating SCE Costs
- SCE SW NC NonRes Ag electric: SW New Construction NonRes Ag All Electric
- SCE\_SW\_NC\_NonRes\_Ag\_electric\_PA: SW New Construction NonRes Ag All Electric SCE Costs
- SCE SW NC NonRes Ag mixed: SW New Construction NonRes Ag Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Ag\_mixed\_PA: SW New Construction NonRes Ag Mixed Fuel SCE Costs
- SCE SW NC NonRes Com electric: SW New Construction NonRes Com All Electric
- SCE\_SW\_NC\_NonRes\_Com\_electric\_PA: SW New Construction NonRes Com All Electric SCE Costs
- SCE SW NC NonRes Com mixed: SW New Construction NonRes Com Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Com\_mixed\_PA: SW New Construction NonRes Com Mixed Fuel SCE Costs
- SCE SW NC NonRes Ind electric: SW New Construction NonRes Ind All Electric
- SCE\_SW\_NC\_NonRes\_Ind\_electric\_PA: SW New Construction NonRes Ind All Electric SCE Costs
- SCE SW NC NonRes Ind mixed: SW New Construction NonRes Ind Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Ind\_mixed\_PA: SW New Construction NonRes Ind Mixed Fuel SCE Costs
- SCE SW NC NonRes Pub electric: SW New Construction NonRes Public All Electric
- SCE\_SW\_NC\_NonRes\_Pub\_electric\_PA: SW New Construction NonRes Public All Electric SCE Costs
- SCE SW NC NonRes Pub mixed: SW New Construction NonRes Public Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Pub\_mixed\_PA: SW New Construction NonRes Public Mixed Fuel SCE Costs
- SCE SW NC NonRes Res electric: SW New Construction NonRes Res All Electric
- SCE\_SW\_NC\_NonRes\_Res\_electric\_PA: SW New Construction NonRes Res All Electric SCE Costs
- SCE\_SW\_NC\_NonRes\_Res\_mixed: SW New Construction NonRes Res Mixed Fuel

- SCE\_SW\_NC\_NonRes\_Res\_mixed\_PA: SW New Construction NonRes Res Mixed Fuel SCE Costs
- SCE SW NC Res electric: SW New Construction Res All Electric
- SCE SW NC Res electric PA: SW New Construction Res All Electric SCE Costs
- SCE SW NC Res mixed: SW New Construction Res Mixed Fuel
- SCE SW NC Res mixed PA: SW New Construction Res Mixed Fuel SCE Costs
- SCE SW PLA: Plug Load and Appliance
- SCE SW PLA PA: Plug Load and Appliance SCE Costs
- SCE SW UL: CA Statewide Lighting Program
- SCE\_SW\_UL\_PA: Lighting (Upstream) SCE Costs
- SCE SW WET CC: WET Career Connections
- SCE\_SW\_WET\_CC\_PA: WET Career Connections SCE Costs
- SCE SW WET Work: WE&T Career and Workforce Readiness
- SCE SW WET Work PA: WE&T Career and Workforce Readiness SCE Costs
- SCE SW WP: Water/wastewater Pumping
- SCE SW WP PA: Water/wastewater Pumping SCE Costs

# B. Program Year 2025

#### CEDARS FILING SUBMISSION RECEIPT

The SCE portfolio budget filing has been submitted and is now under review. A summary of the budget filing is provided below.

PA: Southern California Edison (SCE)

Budget Filing Year: 2025

Submitted: 01:46:51 on 26 Feb 2022

By: Gary Golden

Advice Letter Number: A.22-03-XXX

- \* Portfolio Budget Filing Summary \*
- TRC: 1.19
- PAC: 2.35
- TRC (no admin): 1.76
- PAC (no admin): 6.56
- RIM: 2.01
- Budget: \$378,516,226.24
- TotalSystemBenefit: \$939,390,775.88
- ElecBen: \$596,001,842.58
- GasBen: \$320,616,398.40
- OtherBen: \$5,147,464.34

- TRCCost: \$776,144,061.40 - PACCost: \$391,826,713.12
- \* Programs Included in the Budget Filing \*
- SCE-13-ESA: Energy Savings Assistance Program
- SCE-13-L-003A: California Community Colleges Energy Efficiency Partnership
- SCE-13-L-003G: UC/CSU Energy Efficiency Partnership
- SCE-13-L-003I: Public Sector Performance-Based Retrofit High Opportunity Program
- SCE-13-PB-CS: Pension and Benefits Codes & Standards Only
- SCE-13-PB-EMV: Pension and Benefits EM&V Only
- SCE-13-PB-Equity-Ag: Equity Pensions and Benefits Agricultural
- SCE-13-PB-Equity-CC: Equity Pensions and Benefits Cross Cutting
- SCE-13-PB-Equity-Com: Equity Pensions and Benefits Commercial
- SCE-13-PB-Equity-Ind: Equity Pensions and Benefits Industrial
- SCE-13-PB-Equity-Pub: Equity Pensions and Benefits Public
- SCE-13-PB-Equity-Res: Equity Pensions and Benefits Residential  $\,$
- SCE-13-PB-MarketSupport-Ag: Market Support Pensions and Benefits Agricultural
- SCE-13-PB-MarketSupport-CC: Market Support Pensions and Benefits Cross Cutting
- SCE-13-PB-MarketSupport-Com: Market Support Pensions and Benefits Commercial
- SCE-13-PB-MarketSupport-Ind: Market Support Pensions and Benefits Industrial
- SCE-13-PB-MarketSupport-Pub: Market Support Pensions and Benefits Public
- SCE-13-PB-MarketSupport-Res: Market Support Pensions and Benefits Residential
- SCE-13-PB-RA-Ag: Resource Acquisition Pensions and Benefits Agricultural
- SCE-13-PB-RA-Com: Resource Acquisition Pensions and Benefits Commercial
- SCE-13-PB-RA-Ind: Resource Acquisition Pensions and Benefits Industrial
- SCE-13-PB-RA-Pub: Resource Acquisition Pensions and Benefits Public
- SCE-13-PB-RA-Res: Resource Acquisition Pensions and Benefits Residential
- SCE-13-RENAdmin: IOU REN Administrative Costs
- SCE-13-SW-001F: Residential New Construction Program
- SCE-13-SW-001G: Residential Direct Install Program
- SCE-13-SW-002A: Commercial Energy Advisor Program
- SCE-13-SW-002G: Savings By Design
- SCE-13-SW-003D: Strategic Energy Management Program
- SCE-13-SW-007A: On-Bill Financing
- SCE-13-SW-007A1: On-Bill Financing Loan Pool
- SCE-13-SW-007C: New Finance Offerings
- SCE-13-SW-007C1: New Finance Offerings Credit Enhancements
- SCE-13-SW-008C: Compliance Improvement
- SCE-13-SW-008D: Reach Codes
- SCE-13-SW-008E: Planning and Coordination
- SCE-13-SW-009A: Technology Development Support
- SCE-13-SW-009B: Technology Assessments
- SCE-13-SW-009C: Technology Introduction Support
- SCE-13-SW-010A: WE&T Integrated Energy Education and Training
- SCE-13-TP-001: Comprehensive Manufactured Homes

- SCE-13-TP-022: Water Infrastructure Systems Energy Efficiency Program
- SCE-13-TP-026: Residential 3P Solicitation
- SCE-13-TP-027: Commercial 3P Solicitation
- SCE-13-TP-028: Industrial 3P Solicitation
- SCE-13-TP-029: Local Public Sector 3P Solicitation
- SCE-13-TP-030: Agricultural 3P Solicitation
- SCE-3OV0100: SCE EM&V
- SCE-3OV0200: CPUC EM&V
- SCE 3P 2020RCI 001: Marketplace
- SCE 3P 2020RCI 002: Residential Behavioral Program
- SCE\_3P\_2020RCI\_003: Commercial Behavioral Program
- SCE 3P 2020RCI 004: Comprehensive Multifamily Program
- SCE 3P 2020RCI 005: Comprehensive Commercial Program
- SCE 3P 2020RCI 006: Comprehensive Industrial Program
- SCE Com 001: Commercial Strategic Energy Management
- SCE FuelSub 001: Fuel Substitution Midstream Program
- SCE MarketSupport 001: EE New Program Design Pilots
- SCE MarketSupport 002: EE Contractor Demand Building Program
- SCE PA CS: Codes & Standards Portfolio Admin
- SCE\_PA\_EQ\_Ag: Equity Portfolio Admin Agricultural
- SCE PA EQ Com: Equity Portfolio Admin Commercial
- SCE PA EQ Ind: Equity Portfolio Admin Industrial
- SCE PA EQ Pub: Equity Portfolio Admin Public
- SCE PA EQ Res: Equity Portfolio Admin Residential
- SCE PA EQ WET: Equity Portfolio Admin Workforce Education & Training
- SCE PA MS Ag: Market Support Portfolio Admin Agricultural
- SCE PA MS Com: Market Support Portfolio Admin Commercial
- SCE PA MS ET: Market Support Portfolio Admin Emerging Technologies
- SCE PA MS Fin: Market Support Portfolio Admin Finance
- SCE\_PA\_MS\_Ind: Market Support Portfolio Admin Industrial
- SCE PA MS Pub: Market Support Portfolio Admin Public
- SCE PA MS Res: Market Support Portfolio Admin Residential
- SCE PA MS WET: Market Support Portfolio Admin Workforce Education & Training
- SCE PA RA Ag: Resource Acquisition Portfolio Admin Agricultural
- SCE\_PA\_RA\_Com: Resource Acquisition Portfolio Admin Commercial
- SCE PA RA Ind: Resource Acquisition Portfolio Admin Industrial
- SCE PA RA Pub: Resource Acquisition Portfolio Admin Public
- SCE PA RA Res: Resource Acquisition Portfolio Admin Residential
- SCE Public Equity 001: Public Equity Program
- SCE Res Equity 001: Residential Equity Program
- SCE SMA Equity 001: Small/Medium Agricultural Equity Program
- SCE SMB Equity 001: Small/Medium Business Equity Program
- SCE SMI Equity\_001: Small/Medium Industrial Equity Program
- SCE SW CATALENA: CATALNEA/Energy Atlas
- SCE SW CSA Appl: Codes & Standards Advocacy State Appliance Standards Advocacy

- SCE\_SW\_CSA\_Appl\_PA: Codes & Standards Advocacy State Appliance Standards Advocacy SCE Costs
- SCE SW CSA Bldg: Codes & Standards Advocacy State Building Codes Advocacy
- SCE\_SW\_CSA\_Bldg\_PA: Codes & Standards Advocacy State Building Codes Advocacy SCE Costs
- SCE SW CSA Natl: Codes & Standards Advocacy National Codes & Standards Advocacy
- SCE\_SW\_CSA\_Natl\_PA: Codes & Standards Advocacy National Codes & Standards Advocacy SCE Costs
- SCE\_SW\_ETP\_Elec: Emerging Technologies Program, Electric
- SCE\_SW\_ETP\_Elec\_PA: Emerging Technologies Program, Electric SCE Costs
- SCE\_SW\_FS: Food Service POS
- SCE SW FS PA: Food Service POS SCE Costs
- SCE SW HVAC QIQM: SW HVAC QI/QM Program
- SCE\_SW\_HVAC\_QIQM\_PA: SW HVAC QI/QM Program SCE Costs
- SCE SW HVAC Up Com: SW HVAC Upstream Commercial
- SCE\_SW\_HVAC\_Up\_Com\_PA: SW HVAC Upstream Commercial SCE Costs
- SCE\_SW\_HVAC\_Up\_Res: SW HVAC Upstream Residential
- SCE\_SW\_HVAC\_Up\_Res\_PA: SW HVAC Upstream Residential SCE Costs
- SCE\_SW\_IP\_Colleges: Institutional Partnerships, UC/CSU/CCC
- SCE SW IP Colleges PA: Institutional Partnerships, UC/CSU/CCC SCE Costs
- SCE SW IP Gov: Institutional Partnerships: DGS & DoC
- SCE SW IP Gov PA: Institutional Partnerships: DGS & DoC SCE Costs
- SCE SW MCWH: Midstream Comm Water Heating
- SCE SW MCWH PA: Midstream Comm Water Heating SCE Costs
- SCE SW NC NonRes Ag electric: SW New Construction NonRes Ag All Electric
- SCE\_SW\_NC\_NonRes\_Ag\_electric\_PA: SW New Construction NonRes Ag All Electric SCE Costs
- SCE SW NC NonRes Ag mixed: SW New Construction NonRes Ag Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Ag\_mixed\_PA: SW New Construction NonRes Ag Mixed Fuel SCE Costs
- SCE SW NC NonRes Com electric: SW New Construction NonRes Com All Electric
- SCE\_SW\_NC\_NonRes\_Com\_electric\_PA: SW New Construction NonRes Com All Electric SCE Costs
- SCE SW NC NonRes Com mixed: SW New Construction NonRes Com Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Com\_mixed\_PA: SW New Construction NonRes Com Mixed Fuel SCE Costs
- SCE SW NC NonRes Ind electric: SW New Construction NonRes Ind All Electric
- SCE\_SW\_NC\_NonRes\_Ind\_electric\_PA: SW New Construction NonRes Ind All Electric SCE Costs
- SCE SW NC NonRes Ind mixed: SW New Construction NonRes Ind Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Ind\_mixed\_PA: SW New Construction NonRes Ind Mixed Fuel SCE Costs
- SCE SW NC NonRes Pub electric: SW New Construction NonRes Public All Electric
- SCE\_SW\_NC\_NonRes\_Pub\_electric\_PA: SW New Construction NonRes Public All Electric
- SCE SW NC NonRes Pub mixed: SW New Construction NonRes Public Mixed Fuel

- SCE\_SW\_NC\_NonRes\_Pub\_mixed\_PA: SW New Construction NonRes Public Mixed Fuel SCE Costs
- SCE SW NC NonRes Res electric: SW New Construction NonRes Res All Electric
- SCE\_SW\_NC\_NonRes\_Res\_electric\_PA: SW New Construction NonRes Res All Electric SCE Costs
- SCE SW NC NonRes Res mixed: SW New Construction NonRes Res Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Res\_mixed\_PA: SW New Construction NonRes Res Mixed Fuel SCE\_Costs
- SCE SW NC Res electric: SW New Construction Res All Electric
- SCE SW NC Res electric PA: SW New Construction Res All Electric SCE Costs
- SCE SW NC Res mixed: SW New Construction Res Mixed Fuel
- SCE SW NC Res mixed PA: SW New Construction Res Mixed Fuel SCE Costs
- SCE SW PLA: Plug Load and Appliance
- SCE SW PLA PA: Plug Load and Appliance SCE Costs
- SCE SW UL PA: Lighting (Upstream) SCE Costs
- SCE\_SW\_WET\_CC: WET Career Connections
- SCE SW WET CC PA: WET Career Connections SCE Costs
- SCE SW WET Work: WE&T Career and Workforce Readiness
- SCE SW WET Work PA: WE&T Career and Workforce Readiness SCE Costs
- SCE SW WP: Water/wastewater Pumping
- SCE SW WP PA: Water/wastewater Pumping SCE Costs

#### C. Program Year 2026

### CEDARS FILING SUBMISSION RECEIPT

The SCE portfolio budget filing has been submitted and is now under review. A summary of the budget filing is provided below.

PA: Southern California Edison (SCE)

Budget Filing Year: 2026

Submitted: 01:48:14 on 26 Feb 2022

By: Gary Golden

Advice Letter Number: A.22-03-XXX

- \* Portfolio Budget Filing Summary \*
- TRC: 1.17
- PAC: 2.29
- TRC (no admin): 1.74
- PAC (no admin): 6.36
- RIM: 1.97

- Budget: \$384,131,445.77
- TotalSystemBenefit: \$921,494,938.21
- ElecBen: \$612,961,510.19
  GasBen: \$291,705,583.49
  OtherBen: \$5,285,939.29
  TRCCost: \$778,112,944.98
  PACCost: \$396,889,356.46
- \* Programs Included in the Budget Filing \*
- SCE-13-ESA: Energy Savings Assistance Program
- SCE-13-L-003A: California Community Colleges Energy Efficiency Partnership
- SCE-13-L-003G: UC/CSU Energy Efficiency Partnership
- SCE-13-L-003I: Public Sector Performance-Based Retrofit High Opportunity Program
- SCE-13-PB-CS: Pension and Benefits Codes & Standards Only
- SCE-13-PB-EMV: Pension and Benefits EM&V Only
- SCE-13-PB-Equity-Ag: Equity Pensions and Benefits Agricultural
- SCE-13-PB-Equity-CC: Equity Pensions and Benefits Cross Cutting
- SCE-13-PB-Equity-Com: Equity Pensions and Benefits Commercial
- SCE-13-PB-Equity-Ind: Equity Pensions and Benefits Industrial
- SCE-13-PB-Equity-Pub: Equity Pensions and Benefits Public
- SCE-13-PB-Equity-Res: Equity Pensions and Benefits Residential
- SCE-13-PB-MarketSupport-Ag: Market Support Pensions and Benefits Agricultural
- SCE-13-PB-MarketSupport-CC: Market Support Pensions and Benefits Cross Cutting
- SCE-13-PB-MarketSupport-Com: Market Support Pensions and Benefits Commercial
- SCE-13-PB-MarketSupport-Ind: Market Support Pensions and Benefits Industrial
- SCE-13-PB-MarketSupport-Pub: Market Support Pensions and Benefits Public
- SCE-13-PB-MarketSupport-Res: Market Support Pensions and Benefits Residential
- SCE-13-PB-RA-Ag: Resource Acquisition Pensions and Benefits Agricultural
- SCE-13-PB-RA-Com: Resource Acquisition Pensions and Benefits Commercial
- SCE-13-PB-RA-Ind: Resource Acquisition Pensions and Benefits Industrial
- SCE-13-PB-RA-Pub: Resource Acquisition Pensions and Benefits Public
- SCE-13-PB-RA-Res: Resource Acquisition Pensions and Benefits Residential
- SCE-13-RENAdmin: IOU REN Administrative Costs
- SCE-13-SW-001F: Residential New Construction Program
- SCE-13-SW-001G: Residential Direct Install Program
- SCE-13-SW-002A: Commercial Energy Advisor Program
- SCE-13-SW-002G: Savings By Design
- SCE-13-SW-003D: Strategic Energy Management Program
- SCE-13-SW-007A: On-Bill Financing
- SCE-13-SW-007A1: On-Bill Financing Loan Pool
- SCE-13-SW-007C: New Finance Offerings
- SCE-13-SW-007C1: New Finance Offerings Credit Enhancements
- SCE-13-SW-008C: Compliance Improvement
- SCE-13-SW-008D: Reach Codes
- SCE-13-SW-008E: Planning and Coordination

- SCE-13-SW-009A: Technology Development Support
- SCE-13-SW-009B: Technology Assessments
- SCE-13-SW-009C: Technology Introduction Support
- SCE-13-SW-010A: WE&T Integrated Energy Education and Training
- SCE-13-TP-001: Comprehensive Manufactured Homes
- SCE-13-TP-022: Water Infrastructure Systems Energy Efficiency Program
- SCE-13-TP-026: Residential 3P Solicitation
- SCE-13-TP-027: Commercial 3P Solicitation
- SCE-13-TP-028: Industrial 3P Solicitation
- SCE-13-TP-029: Local Public Sector 3P Solicitation
- SCE-13-TP-030: Agricultural 3P Solicitation
- SCE-3OV0100: SCE EM&V
- SCE-3OV0200: CPUC EM&V
- SCE 3P 2020RCI 001: Marketplace
- SCE 3P 2020RCI 002: Residential Behavioral Program
- SCE 3P 2020RCI 003: Commercial Behavioral Program
- SCE\_3P\_2020RCI\_004: Comprehensive Multifamily Program
- SCE 3P 2020RCI 005: Comprehensive Commercial Program
- SCE 3P 2020RCI 006: Comprehensive Industrial Program
- SCE Com 001: Commercial Strategic Energy Management
- SCE FuelSub 001: Fuel Substitution Midstream Program
- SCE MarketSupport 001: EE New Program Design Pilots
- SCE MarketSupport 002: EE Contractor Demand Building Program
- SCE PA CS: Codes & Standards Portfolio Admin
- SCE PA EQ Ag: Equity Portfolio Admin Agricultural
- SCE PA EQ Com: Equity Portfolio Admin Commercial
- SCE PA EQ Ind: Equity Portfolio Admin Industrial
- SCE\_PA\_EQ\_Pub: Equity Portfolio Admin Public
- SCE PA EQ Res: Equity Portfolio Admin Residential
- SCE PA EQ WET: Equity Portfolio Admin Workforce Education & Training
- SCE PA MS Ag: Market Support Portfolio Admin Agricultural
- SCE PA MS Com: Market Support Portfolio Admin Commercial
- SCE PA MS ET: Market Support Portfolio Admin Emerging Technologies
- SCE PA MS Fin: Market Support Portfolio Admin Finance
- SCE PA MS Ind: Market Support Portfolio Admin Industrial
- SCE PA MS Pub: Market Support Portfolio Admin Public
- SCE PA MS Res: Market Support Portfolio Admin Residential
- SCE PA MS WET: Market Support Portfolio Admin Workforce Education & Training
- SCE PA RA Ag: Resource Acquisition Portfolio Admin Agricultural
- SCE PA RA Com: Resource Acquisition Portfolio Admin Commercial
- SCE PA RA Ind: Resource Acquisition Portfolio Admin Industrial
- SCE PA RA Pub: Resource Acquisition Portfolio Admin Public
- SCE PA RA Res: Resource Acquisition Portfolio Admin Residential
- SCE Public Equity 001: Public Equity Program
- SCE Res Equity 001: Residential Equity Program
- SCE SMA Equity 001: Small/Medium Agricultural Equity Program

- SCE SMB Equity 001: Small/Medium Business Equity Program
- SCE SMI Equity 001: Small/Medium Industrial Equity Program
- SCE SW CATALENA: CATALNEA/Energy Atlas
- SCE SW CSA Appl: Codes & Standards Advocacy State Appliance Standards Advocacy
- SCE\_SW\_CSA\_Appl\_PA: Codes & Standards Advocacy State Appliance Standards Advocacy SCE Costs
- SCE SW CSA Bldg: Codes & Standards Advocacy State Building Codes Advocacy
- SCE\_SW\_CSA\_Bldg\_PA: Codes & Standards Advocacy State Building Codes Advocacy SCE Costs
- SCE\_SW\_CSA\_Natl: Codes & Standards Advocacy National Codes & Standards Advocacy
- SCE\_SW\_CSA\_Natl\_PA: Codes & Standards Advocacy National Codes & Standards Advocacy SCE Costs
- SCE SW ETP Elec: Emerging Technologies Program, Electric
- SCE SW ETP Elec PA: Emerging Technologies Program, Electric SCE Costs
- SCE SW FS: Food Service POS
- SCE SW FS PA: Food Service POS SCE Costs
- SCE SW HVAC QIQM: SW HVAC QI/QM Program
- SCE SW HVAC QIQM PA: SW HVAC QI/QM Program SCE Costs
- SCE SW HVAC Up Com: SW HVAC Upstream Commercial
- SCE SW HVAC Up Com PA: SW HVAC Upstream Commercial SCE Costs
- SCE SW HVAC Up Res: SW HVAC Upstream Residential
- SCE SW HVAC Up Res PA: SW HVAC Upstream Residential SCE Costs
- SCE SW IP Colleges: Institutional Partnerships, UC/CSU/CCC
- SCE SW IP Colleges PA: Institutional Partnerships, UC/CSU/CCC SCE Costs
- SCE SW IP Gov: Institutional Partnerships: DGS & DoC
- SCE SW IP Gov PA: Institutional Partnerships: DGS & DoC SCE Costs
- SCE SW MCWH: Midstream Comm Water Heating
- SCE SW MCWH PA: Midstream Comm Water Heating SCE Costs
- SCE\_SW\_NC\_NonRes\_Ag\_electric: SW New Construction NonRes Ag All Electric
- SCE\_SW\_NC\_NonRes\_Ag\_electric\_PA: SW New Construction NonRes Ag All Electric SCE Costs
- SCE SW NC NonRes Ag mixed: SW New Construction NonRes Ag Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Ag\_mixed\_PA: SW New Construction NonRes Ag Mixed Fuel SCE Costs
- SCE SW NC NonRes Com electric: SW New Construction NonRes Com All Electric
- SCE\_SW\_NC\_NonRes\_Com\_electric\_PA: SW New Construction NonRes Com All Electric SCE Costs
- SCE SW NC NonRes Com mixed: SW New Construction NonRes Com Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Com\_mixed\_PA: SW New Construction NonRes Com Mixed Fuel SCE Costs
- SCE SW NC NonRes Ind electric: SW New Construction NonRes Ind All Electric
- SCE\_SW\_NC\_NonRes\_Ind\_electric\_PA: SW New Construction NonRes Ind All Electric SCE Costs
- SCE SW NC NonRes Ind mixed: SW New Construction NonRes Ind Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Ind\_mixed\_PA: SW New Construction NonRes Ind Mixed Fuel SCE Costs

- SCE SW NC NonRes Pub electric: SW New Construction NonRes Public All Electric
- SCE\_SW\_NC\_NonRes\_Pub\_electric\_PA: SW New Construction NonRes Public All Electric
- SCE Costs
- SCE SW NC NonRes Pub mixed: SW New Construction NonRes Public Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Pub\_mixed\_PA: SW New Construction NonRes Public Mixed Fuel SCE Costs
- SCE SW NC NonRes Res electric: SW New Construction NonRes Res All Electric
- SCE\_SW\_NC\_NonRes\_Res\_electric\_PA: SW New Construction NonRes Res All Electric SCE Costs
- SCE SW NC NonRes Res mixed: SW New Construction NonRes Res Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Res\_mixed\_PA: SW New Construction NonRes Res Mixed Fuel SCE Costs
- SCE SW NC Res electric: SW New Construction Res All Electric
- SCE SW NC Res electric PA: SW New Construction Res All Electric SCE Costs
- SCE SW NC Res mixed: SW New Construction Res Mixed Fuel
- SCE SW NC Res mixed PA: SW New Construction Res Mixed Fuel SCE Costs
- SCE\_SW\_PLA: Plug Load and Appliance
- SCE SW PLA PA: Plug Load and Appliance SCE Costs
- SCE SW UL PA: Lighting (Upstream) SCE Costs
- SCE SW WET CC: WET Career Connections
- SCE SW WET CC PA: WET Career Connections SCE Costs
- SCE SW WET Work: WE&T Career and Workforce Readiness
- SCE SW WET Work PA: WE&T Career and Workforce Readiness SCE Costs
- SCE SW WP: Water/wastewater Pumping
- SCE SW WP PA: Water/wastewater Pumping SCE Costs

### D. Program Year 2027

## CEDARS FILING SUBMISSION RECEIPT

The SCE portfolio budget filing has been submitted and is now under review. A summary of the budget filing is provided below.

PA: Southern California Edison (SCE)

Budget Filing Year: 2027

Submitted: 01:52:09 on 26 Feb 2022

By: Gary Golden

Advice Letter Number: A.22-03-XXX

\* Portfolio Budget Filing Summary \*

- TRC: 1.16

- PAC: 2.38
- TRC (no admin): 1.78 - PAC (no admin): 8.32
- RIM: 2.04
- Budget: \$382,206,911.82
- TotalSystemBenefit: \$906,083,583.40
- ElecBen: \$684,964,059.05
  GasBen: \$225,325,963.51
  OtherBen: \$5,709,346.39
  TRCCost: \$789,857,844.79
  PACCost: \$385,214,920.27
- \* Programs Included in the Budget Filing \*
- SCE-13-L-003A: California Community Colleges Energy Efficiency Partnership
- SCE-13-L-003G: UC/CSU Energy Efficiency Partnership
- SCE-13-L-003I: Public Sector Performance-Based Retrofit High Opportunity Program
- SCE-13-PB-CS: Pension and Benefits Codes & Standards Only
- SCE-13-PB-EMV: Pension and Benefits EM&V Only
- SCE-13-PB-Equity-Ag: Equity Pensions and Benefits Agricultural
- SCE-13-PB-Equity-CC: Equity Pensions and Benefits Cross Cutting
- SCE-13-PB-Equity-Com: Equity Pensions and Benefits Commercial
- SCE-13-PB-Equity-Ind: Equity Pensions and Benefits Industrial
- SCE-13-PB-Equity-Pub: Equity Pensions and Benefits Public
- SCE-13-PB-Equity-Res: Equity Pensions and Benefits Residential
- SCE-13-PB-MarketSupport-Ag: Market Support Pensions and Benefits Agricultural
- SCE-13-PB-MarketSupport-CC: Market Support Pensions and Benefits Cross Cutting
- SCE-13-PB-MarketSupport-Com: Market Support Pensions and Benefits Commercial
- SCE-13-PB-MarketSupport-Ind: Market Support Pensions and Benefits Industrial
- SCE-13-PB-MarketSupport-Pub: Market Support Pensions and Benefits Public
- SCE-13-PB-MarketSupport-Res: Market Support Pensions and Benefits Residential
- SCE-13-PB-RA-Ag: Resource Acquisition Pensions and Benefits Agricultural
- SCE-13-PB-RA-Com: Resource Acquisition Pensions and Benefits Commercial
- SCE-13-PB-RA-Ind: Resource Acquisition Pensions and Benefits Industrial
- SCE-13-PB-RA-Pub: Resource Acquisition Pensions and Benefits Public
- SCE-13-PB-RA-Res: Resource Acquisition Pensions and Benefits Residential
- SCE-13-RENAdmin: IOU REN Administrative Costs
- SCE-13-SW-001F: Residential New Construction Program
- SCE-13-SW-001G: Residential Direct Install Program
- SCE-13-SW-002A: Commercial Energy Advisor Program
- SCE-13-SW-002G: Savings By Design
- SCE-13-SW-003D: Strategic Energy Management Program
- SCE-13-SW-007A: On-Bill Financing
- SCE-13-SW-007A1: On-Bill Financing Loan Pool
- SCE-13-SW-007C: New Finance Offerings
- SCE-13-SW-007C1: New Finance Offerings Credit Enhancements

- SCE-13-SW-008C: Compliance Improvement
- SCE-13-SW-008D: Reach Codes
- SCE-13-SW-008E: Planning and Coordination
- SCE-13-SW-009A: Technology Development Support
- SCE-13-SW-009B: Technology Assessments
- SCE-13-SW-009C: Technology Introduction Support
- SCE-13-SW-010A: WE&T Integrated Energy Education and Training
- SCE-13-TP-001: Comprehensive Manufactured Homes
- SCE-13-TP-022: Water Infrastructure Systems Energy Efficiency Program
- SCE-13-TP-026: Residential 3P Solicitation
- SCE-13-TP-027: Commercial 3P Solicitation
- SCE-13-TP-028: Industrial 3P Solicitation
- SCE-13-TP-029: Local Public Sector 3P Solicitation
- SCE-13-TP-030: Agricultural 3P Solicitation
- SCE-3OV0100: SCE EM&V
- SCE-3OV0200: CPUC EM&V
- SCE 3P 2020RCI 001: Marketplace
- SCE 3P 2020RCI 002: Residential Behavioral Program
- SCE 3P 2020RCI 003: Commercial Behavioral Program
- SCE 3P 2020RCI 004: Comprehensive Multifamily Program
- SCE 3P 2020RCI 005: Comprehensive Commercial Program
- SCE 3P 2020RCI 006: Comprehensive Industrial Program
- SCE\_Com\_001: Commercial Strategic Energy Management
- SCE FuelSub 001: Fuel Substitution Midstream Program
- SCE MarketSupport 001: EE New Program Design Pilots
- SCE MarketSupport 002: EE Contractor Demand Building Program
- SCE PA CS: Codes & Standards Portfolio Admin
- SCE PA EQ Ag: Equity Portfolio Admin Agricultural
- SCE PA EQ Com: Equity Portfolio Admin Commercial
- SCE PA EQ Ind: Equity Portfolio Admin Industrial
- SCE PA EO Pub: Equity Portfolio Admin Public
- SCE PA EQ Res: Equity Portfolio Admin Residential
- SCE PA EQ WET: Equity Portfolio Admin Workforce Education & Training
- SCE PA MS Ag: Market Support Portfolio Admin Agricultural
- SCE PA MS Com: Market Support Portfolio Admin Commercial
- SCE PA MS ET: Market Support Portfolio Admin Emerging Technologies
- SCE PA MS Fin: Market Support Portfolio Admin Finance
- SCE PA MS Ind: Market Support Portfolio Admin Industrial
- SCE PA MS Pub: Market Support Portfolio Admin Public
- SCE PA MS Res: Market Support Portfolio Admin Residential
- SCE PA MS WET: Market Support Portfolio Admin Workforce Education & Training
- SCE PA RA Ag: Resource Acquisition Portfolio Admin Agricultural
- SCE PA RA Com: Resource Acquisition Portfolio Admin Commercial
- SCE PA RA Ind: Resource Acquisition Portfolio Admin Industrial
- SCE PA RA Pub: Resource Acquisition Portfolio Admin Public
- SCE PA RA Res: Resource Acquisition Portfolio Admin Residential

- SCE Public Equity 001: Public Equity Program
- SCE Res Equity 001: Residential Equity Program
- SCE SMA Equity 001: Small/Medium Agricultural Equity Program
- SCE SMB Equity 001: Small/Medium Business Equity Program
- SCE SMI Equity 001: Small/Medium Industrial Equity Program
- SCE SW CATALENA: CATALNEA/Energy Atlas
- SCE SW CSA Appl: Codes & Standards Advocacy State Appliance Standards Advocacy
- SCE\_SW\_CSA\_Appl\_PA: Codes & Standards Advocacy State Appliance Standards Advocacy SCE Costs
- SCE\_SW\_CSA\_Bldg: Codes & Standards Advocacy State Building Codes Advocacy
- SCE\_SW\_CSA\_Bldg\_PA: Codes & Standards Advocacy State Building Codes Advocacy SCE Costs
- SCE SW CSA Natl: Codes & Standards Advocacy National Codes & Standards Advocacy
- SCE\_SW\_CSA\_Natl\_PA: Codes & Standards Advocacy National Codes & Standards Advocacy SCE Costs
- SCE SW ETP Elec: Emerging Technologies Program, Electric
- SCE\_SW\_ETP\_Elec\_PA: Emerging Technologies Program, Electric SCE Costs
- SCE SW FS: Food Service POS
- SCE SW FS PA: Food Service POS SCE Costs
- SCE SW HVAC QIQM: SW HVAC QI/QM Program
- SCE SW HVAC QIQM PA: SW HVAC QI/QM Program SCE Costs
- SCE SW HVAC Up Com: SW HVAC Upstream Commercial
- SCE SW HVAC Up Com PA: SW HVAC Upstream Commercial SCE Costs
- SCE SW HVAC Up Res: SW HVAC Upstream Residential
- SCE SW HVAC Up Res PA: SW HVAC Upstream Residential SCE Costs
- SCE SW IP Colleges: Institutional Partnerships, UC/CSU/CCC
- SCE SW IP Colleges PA: Institutional Partnerships, UC/CSU/CCC SCE Costs
- SCE SW IP Gov: Institutional Partnerships: DGS & DoC
- SCE SW IP Gov PA: Institutional Partnerships: DGS & DoC SCE Costs
- SCE SW MCWH: Midstream Comm Water Heating
- SCE SW MCWH PA: Midstream Comm Water Heating SCE Costs
- SCE SW NC NonRes Ag electric: SW New Construction NonRes Ag All Electric
- SCE\_SW\_NC\_NonRes\_Ag\_electric\_PA: SW New Construction NonRes Ag All Electric SCE Costs
- SCE\_SW\_NC\_NonRes\_Ag\_mixed: SW New Construction NonRes Ag Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Ag\_mixed\_PA: SW New Construction NonRes Ag Mixed Fuel SCE Costs
- SCE SW NC NonRes Com electric: SW New Construction NonRes Com All Electric
- SCE\_SW\_NC\_NonRes\_Com\_electric\_PA: SW New Construction NonRes Com All Electric SCE Costs
- SCE SW NC NonRes Com mixed: SW New Construction NonRes Com Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Com\_mixed\_PA: SW New Construction NonRes Com Mixed Fuel SCE Costs
- SCE SW NC NonRes Ind electric: SW New Construction NonRes Ind All Electric
- SCE\_SW\_NC\_NonRes\_Ind\_electric\_PA: SW New Construction NonRes Ind All Electric SCE Costs

- SCE SW NC NonRes Ind mixed: SW New Construction NonRes Ind Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Ind\_mixed\_PA: SW New Construction NonRes Ind Mixed Fuel SCE Costs
- SCE SW NC NonRes Pub electric: SW New Construction NonRes Public All Electric
- SCE\_SW\_NC\_NonRes\_Pub\_electric\_PA: SW New Construction NonRes Public All Electric
- SCE SW NC NonRes Pub mixed: SW New Construction NonRes Public Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Pub\_mixed\_PA: SW New Construction NonRes Public Mixed Fuel SCE Costs
- SCE SW NC NonRes Res electric: SW New Construction NonRes Res All Electric
- SCE\_SW\_NC\_NonRes\_Res\_electric\_PA: SW New Construction NonRes Res All Electric SCE Costs
- SCE SW NC NonRes Res mixed: SW New Construction NonRes Res Mixed Fuel
- SCE\_SW\_NC\_NonRes\_Res\_mixed\_PA: SW New Construction NonRes Res Mixed Fuel SCE Costs
- SCE SW NC Res electric: SW New Construction Res All Electric
- SCE SW NC Res electric PA: SW New Construction Res All Electric SCE Costs
- SCE SW NC Res mixed: SW New Construction Res Mixed Fuel
- SCE SW NC Res mixed PA: SW New Construction Res Mixed Fuel SCE Costs
- SCE SW PLA: Plug Load and Appliance
- SCE SW PLA PA: Plug Load and Appliance SCE Costs
- SCE SW UL PA: Lighting (Upstream) SCE Costs
- SCE SW WET CC: WET Career Connections
- SCE SW WET CC PA: WET Career Connections SCE Costs
- SCE SW WET Work: WE&T Career and Workforce Readiness
- SCE SW WET Work PA: WE&T Career and Workforce Readiness SCE Costs
- SCE SW WP: Water/wastewater Pumping
- SCE SW WP PA: Water/wastewater Pumping SCE Costs